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Via Electronic and Certified Mail

May 10, 2007

Dion Novak
Remedial Project Manager
United States EPA
77 W. Jackson Blvd.
Mail Stop SR-6J
Chicago, Illinois 60604

Steve Renninger
On-Scene Coordinator
United States EPA
26 West Martin Luther King Drive, B-2
Cincinnati, Ohio 45268

Re: North Sanitary Landfill - Dayton, Montgomery County, Ohio
Removal Action - April 2007 Monthly Progress Report

Dear Mr. Novak and Mr. Renninger:

In accordance with Section V, Subsection 2.5, of the Administrative Order by Consent for the North Sanitary Landfill, please find enclosed a summary of site-related activities for April 2007.

A separate monthly progress report is being submitted to the Ohio Environmental Protection Agency (Ohio EPA) under the Ohio EPA Director's Final Findings and Orders, dated January 31, 1995, summarizing the Remedial Investigation/Feasibility Study activities. A courtesy copy of the Ohio EPA report will be provided to you under separate cover.

Should you have any questions or comments please do not hesitate to contact the undersigned at (865) 691-5052.

Sincerely,
de maximis, inc.

A handwritten signature in black ink, appearing to read "Michael H. Samples", is written over a horizontal line.

Michael H. Samples
Alternate Project Coordinator

MHS:kds

Attachments

Dion Novak
Steve Renninger
May 10, 2007
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cc: w/attachment (U.S. Mail)
C. Kawakami
S. Glum
J. Vanover
M. Case
H. Cole
J. Weatherington-Rice
VLSG Distribution
V. Stamp
I. Richardson
M. Miller

**Summary of Removal Action Activities
Monthly Progress Report
Report Number 147 - April 2007
North Sanitary Landfill Site
Dayton, Montgomery County, Ohio**

A. Actions Taken Toward Compliance with the Order

- The following field work, related to the operation of the landfill gas abatement system (LGAS), was performed during the reporting period:
 - Operation of the LGAS was continued and select probes were monitored during the reporting period (see attached Weekly LFG Monitoring Summaries).
- The following activities associated with the Removal Action occurred during the reporting period:
 - Complete.

B/C. Problems Encountered/Actions to Rectify Problems

- None.

D. Changes in Removal Action Activities

- None.

E. Site Data

- Weekly LGAS compliance data summaries for the month of April 2007 are presented as Attachment A of this report.

F. Planned Activities for the Next Reporting Period (May 2007)

- Develop Monthly Progress Report #147 summarizing activities in April 2007 for submission to U.S. EPA;
- Receive the revised U.S. EPA calendar year 2004 oversight bill and issue a supplemental payment, if necessary;

Monthly Progress Report-North Sanitary Landfill
Report Number 147-April 2007
May 10, 2007
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F. Planned Activities for the Next Reporting Period (May 2007) Continued

- Resolve an informal dispute of specific charges contained in the U.S. EPA calendar year 2005 oversight bill and issue a supplemental payment, if necessary; and,
- Continue LGAS operation and performance monitoring.

G. Schedule of Significant Activities and Deliverables (May 2007)

- May 10 - Anticipated submittal of April 2007 MPR to U.S. EPA.

H. Changes in Personnel During Reporting Period

- None.

I. Significant Correspondence, Telephone Conversations, or Discussions

<u>Communication</u>	<u>Date</u>	<u>Recipient(s)</u>	<u>Subject</u>
dmi transmittal	04/10	U.S. EPA, et al	Monthly Progress Report for the Month of March 2007.

ATTACHMENT A
WEEKLY LGAS SUMMARIES

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413

FAX # 937- 558-5582

MOB # 937-776-5304

email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 4/3/2007

Subject: LFG Monitoring Summary Week of 3/26/07 - 4/01/07

All CPs remained in compliance this week.

There were numerous flare failures due to low methane or other condition.

Flare operating cycles were 360 to 720 mins ON and 240 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed March 31, 2007 between 9:30 AM and 2:30 PM with temperatures of 55°F to 57°F with overcast conditions.

Vacuum reading were taken March 30, 2007 between 2:00 and 4:30 PM

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1&4, SW 1 & 2, EW 1, 2, 3, 4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
3/26/2007	--	--	--	--	1:00	7:30#	--	--	6.5
3/27/2007	--	--	8:00#	mo	mo	6:30#	--	--	10.5
3/28/2007	--	--	8:00	mo	mo	3:30#	--	--	7.5
3/29/2007	--	--	8:30	mo	mo	7:30	--	--	11.0
3/30/2007	1:00	--	--	9:30	1:00	7:30	--	--	15.0
3/31/2007	2:00#	4:00#	9:00	mo	mo	3:30	7:30	12:00	13.0
4/1/2007	0:00	3:30	9:00	mo	mo	3:30	7:30	8:00#	10.5
Note:	# = Flare shut down during operation. mo = Manual Flare operation. Total Hrs. =								74.0

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 27 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
3/26/2007	--	--	--	--	--
3/27/2007	--	--	--	--	--
3/28/2007	--	--	--	--	--
3/29/2007	--	--	--	--	--
3/30/2007	--	--	--	--	--
3/31/2007	GV, S&EW	9:30A - 2:30P	--	30.08 - 30.02	F
4/1/2007	CP 1-5, TGP/GP	9:00A - 1:30P	0.0	29.88 - 29.84	F

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT

(% Methane by Volume)

Compliance Probes	26-Mar	27-Mar	28-Mar	29-Mar	30-Mar	31-Mar	1-Apr
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	--	0.0
TGP1b-A	--	--	--	--	--	--	0.0
TGP1b-F	--	--	--	--	--	--	0.0
TGP1b-B	--	--	--	--	--	--	0.0
TGP1b-G	--	--	--	--	--	--	0.0
TGP1b-C	--	--	--	--	--	--	0.0
TGP1b-H	--	--	--	--	--	--	0.0
TGP1b-D	--	--	--	--	--	--	0.0
GP-03	--	--	--	--	--	--	0.0
TGP-82	--	--	--	--	--	--	0.0
GP-04	--	--	--	--	--	--	0.0
TGP-83	--	--	--	--	--	--	0.0
CP2-1	--	--	--	--	--	--	0.0
CP2-2	--	--	--	--	--	--	0.0
CP2-4R	--	--	--	--	--	--	0.0
CP2-5R	--	--	--	--	--	--	0.0
CP-6R	--	--	--	--	--	--	0.0
CP2-7	--	--	--	--	--	--	0.0
CP2-9	--	--	--	--	--	--	0.0
TGP-06	--	--	--	--	--	--	0.0
TGP-East	--	--	--	--	--	--	0.0
TGP-Dads	--	--	--	--	--	--	0.0
CP3-1RR	--	--	--	--	--	--	0.0
CP3-2R	--	--	--	--	--	--	0.0
CP3-4R	--	--	--	--	--	--	0.0
CP3-5R	--	--	--	--	--	--	0.0
CP3-7R	--	--	--	--	--	--	0.0
CP3-8R	--	--	--	--	--	--	0.0
CP3-9	--	--	--	--	--	--	0.0
CP3-10R	--	--	--	--	--	--	0.0
CP3-12R	--	--	--	--	--	--	0.0
CP3-13R	--	--	--	--	--	--	0.0
CP3-14R	--	--	--	--	--	--	0.0
CP3-15R	--	--	--	--	--	--	0.0
TGP-89	--	--	--	--	--	--	0.0
CP4-A	--	--	--	--	--	--	0.0
CP4-B	--	--	--	--	--	--	0.0
CP4-C	--	--	--	--	--	--	0.0
CP4-1	--	--	--	--	--	--	0.0
CP4-2	--	--	--	--	--	--	0.0
CP4-3	--	--	--	--	--	--	0.0
CP4-4	--	--	--	--	--	--	0.0
CP4-6	--	--	--	--	--	--	0.0
CP5-1R	--	--	--	--	--	--	0.0
CP5-3R	--	--	--	--	--	--	0.0
CP5-4R	--	--	--	--	--	--	0.0
CP5-6	--	--	--	--	--	--	0.0
CP5-8	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	26-Mar	27-Mar	28-Mar	29-Mar	30-Mar	31-Mar	1-Apr
TGP-76	--	--	--	--	--	--	0.0
TGP-63	--	--	--	--	--	--	0.0
TGP-57	--	--	--	--	--	--	0.0
TGP-62	--	--	--	--	--	--	0.0
GP-12	--	--	--	--	--	--	0.0
TGP-60	--	--	--	--	--	--	0.0
TGP-65	--	--	--	--	--	--	0.0
TGP-66	--	--	--	--	--	--	0.0
TGP-67	--	--	--	--	--	--	0.0
TGP-68	--	--	--	--	--	--	0.0
TGP-53	--	--	--	--	--	--	0.0
TGP-59	--	--	--	--	--	--	0.0
TGP-58	--	--	--	--	--	--	0.0
GP-14	--	--	--	--	--	--	0.0
TGP-87	--	--	--	--	--	--	0.0
TGP-88	--	--	--	--	--	--	0.0
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of: Mar 19 - Mar 25, 2007							Week of: Mar 26 - Apr 01, 2007						
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	-1.50	--	--	--	--	--
GV1-1	--	58	12.4	2.0	19	67	GV1-1	--	54	10.2	0.6	18	71
GV1-2	--	52	18.7	1.1	24	56	GV1-2	--	54	23.3	1.1	26	50
GV1-3	--	60	10.2	2.9	17	70	GV1-3	--	58	17.7	6.1	19	57
GV1-4	--	60	2.5	2.4	15	80	GV1-4	--	60	9.6	2.1	18	70
GV1-5	--	62	2.5	2.5	15	80	GV1-5	--	60	8.5	2.4	18	71
GV1-6	--	62	2.6	2.5	15	80	GV1-6	--	64	6.2	3.3	16	75
GV1-7	--	60	9.0	1.2	22	68	GV1-7	--	60	8.8	0.5	19	72
GV1-8	--	62	1.4	1.8	15	82	GV1-8	--	62	7.7	0.6	18	74
GV1-9	--	60	0.3	4.2	15	81	GV1-9	--	60	1.4	3.9	14	81
GV1-10X	--	62	5.8	3.9	17	73	GV1-10X	--	62	4.6	11.3	8.3	76
GV1-11	--	80	2.3	0.0	17	81	GV1-11	--	60	1.3	6.0	12	81
GV1-12	--	60	5.2	0.0	15	80	GV1-12	--	60	10.1	0.0	18	72
GV1-13	--	60	1.3	0.2	11	88	GV1-13	--	56	3.0	0.0	15	82
LEG 1b	--	--	--	--	--	--	LEG 1b	-0.90	--	--	--	--	--
GV1b-1	--	--	0.5	16.5	2.3	81	GV1b-1	--	--	0.3	12.1	1.5	86
GV1b-2	--	60	38.9	0.0	24	37	GV1b-2	--	60	8.4	9.9	11	71
GV1b-3	--	60	0.0	19.5	0.0	81	GV1b-3	--	60	0.0	20.4	0.0	80
GV1b-4	--	60	0.0	13.6	2.2	84	GV1b-4	--	62	0.1	18.1	1.5	80
GV1b-5	--	62	5.0	10.6	8.0	76	GV1b-5	--	58	2.8	10.4	7.8	79
LEG 2	--	--	--	--	--	--	LEG 2	-0.10	--	--	--	--	--
GV2-1	--	60	5.0	13.1	7.9	74	GV2-1	--	64	4.3	15.9	6.0	74
GV2-2	--	62	14.0	7.1	11	68	GV2-2	--	62	8.1	9.5	10	73
GV2-3	--	70	25.1	1.0	23	51	GV2-3	--	74	8.9	4.3	15	72
GV2-4	--	88	2.4	8.0	11	79	GV2-4	--	90	1.6	11.3	8.8	78
LEG 3	--	--	--	--	--	--	LEG 3	-0.10	--	--	--	--	--
GV3-1	--	--	66.5	0.0	42	-9	GV3-1	--	--	58.0	0.2	32	10
GV3-2	--	60	40.2	5.4	26	28	GV3-2	--	52	42.5	3.4	25	29
GV3-3	--	64	6.5	13.6	7.9	72	GV3-3	--	58	0.1	19.9	0.9	79
GV3-4	--	58	5.1	11.2	8.9	75	GV3-4	--	52	1.1	16.7	4.1	78
GV3-5	--	60	12.8	2.3	19	66	GV3-5	--	52	0.5	14.1	6.6	79
GV3-6	--	58	8.2	0.0	18	74	GV3-6	--	54	3.2	1.2	15	81
GV3-7	--	62	6.1	0.0	14	80	GV3-7	--	64	2.6	0.1	15	82
GV3-8	--	62	7.7	0.0	17	75	GV3-8	--	60	3.8	0.0	15	81
GV3-9	--	78	19.7	0.0	20	60	GV3-9	--	78	12.5	0.0	16	72
GV3-10 X	--	62	13.1	0.0	14	73	GV3-10 X	--	60	4.3	2.8	12	81
GV3-11	--	64	16.2	0.0	19	65	GV3-11	--	60	12.2	0.0	17	71
GV3-12	--	64	13.3	4.2	18	65	GV3-12	--	60	10.2	0.0	17	73
GV3-13	--	64	21.0	1.0	24	54	GV3-13	--	60	14.5	5.3	15	65
GV3-14	--	90	33.4	1.2	27	38	GV3-14	--	90	30.3	0.0	23	47
LEG 3	--	--	--	--	--	--	LEG 3	-0.10	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	-0.10	--	--	--	--	--
GV4-C	--	70	9.9	0.0	29	61	GV4-C	--	64	1.8	0.0	15	83
GV4-B	--	70	18.2	0.0	24	58	GV4-B	--	70	1.3	5.7	11	82
GV4-A	--	70	27.5	0.0	27	46	GV4-A	--	62	9.3	6.9	14	70
GV4-1	--	78	12.5	0.0	18	70	GV4-1	--	80	6.8	1.7	16	76
GV4-2	--	72	35.2	0.0	31	34	GV4-2	--	72	23.9	0.1	23	53
GV4-3	--	64	19.2	1.1	24	56	GV4-3	--	60	11.4	3.6	16	69
GV4-4 X	--	64	0.2	15.8	2.5	82	GV4-4 X	--	60	0.0	18.8	0.2	81
GV4-5	--	62	28.2	0.0	28	44	GV4-5	--	60	15.7	0.5	20	64
GV4-6	--	--	26.5	0.0	28	46	GV4-6	--	--	7.5	5.1	16	71
GV4-7	--	64	59.0	0.0	42	-1	GV4-7	--	60	32.2	0.4	27	40
LEG 5	--	--	--	--	--	--	LEG 5	-0.20	--	--	--	--	--
GV5-1	--	74	54.7	0.0	32	13	GV5-1	--	74	11.7	3.6	19	66
GV5-2	--	66	49.1	0.3	33	18	GV5-2	--	60	25.0	0.5	24	51
GV5-3	--	64	40.2	0.0	29	31	GV5-3	--	60	31.6	0.0	26	42
GV5-4	--	68	37.4	2.4	26	34	GV5-4	--	58	18.3	7.9	17	57
GV5-5	--	70	36.1	0.0	33	31	GV5-5	--	56	4.2	3.4	18	74
GV5-6	--	70	38.4	0.0	31	31	GV5-6	--	62	0.0	13.7	5.1	81
GV5-7	--	70	36.4	0.0	33	31	GV5-7	--	60	11.0	3.2	20	66
GV5-8	--	72	24.1	0.0	28	48	GV5-8	--	58	6.8	8.7	12	73
GV5-9	--	70	22.2	0.1	26	52	GV5-9	--	54	21.2	1.6	23	54

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Mar 19 - Mar 25, 2007						Week of:	Mar 26 - Apr 01, 2007					
Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	32.9	0.1	27	40	EW-1	5	-0.60	28.9	0.2	20	51
EW-2	5	--	12.0	9.4	13	66	EW-2	5	-0.30	2.3	16.8	4	77
EW-3	13	--	18.4	6.9	15	60	EW-3	13	-0.20	14.8	8.5	12	65
EW-4	7	--	19.3	0.1	26	55	EW-4	7	0.00	21.1	0.0	21	58
EW-5	0	--	34.8	0.0	36	29	EW-5	0	0.00	31.7	0.0	17	51
EW-6	0	--	21.6	0.3	30	48	EW-6	0	0.00	21.6	0.0	13	65
EW-7	27	--	32.1	0.0	34	34	EW-7	27	0.00	25.4	0.0	15	60
EW-8	27	--	25.5	0.3	27	47	EW-8	27	0.00	21.7	0.0	13	65
EW-9	0	--	31.9	0.0	34	34	EW-9	0	0.00	30.3	0.0	16	54
EW-10	5	--	2.1	7.6	7.0	83	EW-10	5	-0.20	2.4	7.4	7.3	83
EW-11	4	--	0.5	18.5	1.0	80	EW-11	4	-0.60	1.5	17.1	3.1	78
EW-12	4	--	29.9	4.5	19	47	EW-12	4	-0.40	15.4	3.7	15	66
SW1	13	--	40.1	0.0	40	20	SW1	13	0.00	36.2	0.0	29	35
SW2	13	--	48.2	0.0	46	6	SW2	13	0.00	40.1	0.0	33	27
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	10.6	0.0	25	64	NW1	13	0.00	4.1	0.4	17	79
NW2	13	--	32.0	0.0	34	34	NW2	13	0.00	24.6	0.0	24	51
NW3	13	--	48.5	0.0	42	10	NW3	13	0.00	25.9	1.1	25	48
NW4	13	--	24.1	0.0	21	55	NW4	13	0.00	9.4	0.6	13	77
NW5	13	--	16.5	0.1	27	56	NW5	13	0.00	6.7	0.3	18	75
NW6	13	--	50.6	0.0	46	3	NW6	13	0.00	24.9	0.0	28	47
NW7	13	--	70.6	0.0	45	0	NW7	13	0.00	54.3	0.2	30	16
NW8	13	--	20.1	0.0	24	56	NW8	13	0.00	9.1	0.0	17	74
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.00	--	--	--	--	FLARE 90	--	-2.70	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 4/10/2007

Subject: LFG Monitoring Summary Week of 4/2/07 - 4/8/07

All CPs remained in compliance this week.

There were numerous flare failures due to low methane or other condition.

Flare operating cycles were 300 to 600 mins ON and 240 to 420 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed April 6, 2007 between 1:00 PM and 4:30 PM with temperatures of 34°F to 30°F with light snow and overcast conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
4/2/2007	7:30	8:00#	9:00	--	--	1:00#	6:00	9:00#	7.5
4/3/2007	--	--	--	--	1:00	--	--	9:00	8.0
4/4/2007	--	--	8:00	12:00	3:30	--	--	9:30	10.0
4/5/2007	1:30	--	--	10:30	--	--	7:00#	--	9.0
4/6/2007	--	--	9:00#	--	1:00	2:30#	--	--	1.5
4/7/2007	--	--	10:00	--	--	6:00	--	--	8.0
4/8/2007	--	--	10:00	12:00	--	--	7:00	12:00	7.0
Total Hrs. =									51.0

Note: # = Flare shut down during operation. ## = Manual Flare operation.

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 27 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
4/2/2007	--	--	--	--	--
4/3/2007	--	--	--	--	--
4/4/2007	--	--	--	--	--
4/5/2007	--	--	--	--	--
4/6/2007	GV, S&EW	1:00 - 4:30P	--	29.94 - 29.88	F
4/7/2007	--	--	--	--	--
4/8/2007	CP 1-5, TGP/GP	9:00A - 12:30P	0.0	30.09 - 30.13	R

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S, YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	2-Apr	3-Apr	4-Apr	5-Apr	6-Apr	7-Apr	8-Apr
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	--	0.0
TGP1b-A	--	--	--	--	--	--	0.0
TGP1b-F	--	--	--	--	--	--	0.0
TGP1b-B	--	--	--	--	--	--	0.0
TGP1b-G	--	--	--	--	--	--	0.0
TGP1b-C	--	--	--	--	--	--	0.0
TGP1b-H	--	--	--	--	--	--	0.0
TGP1b-D	--	--	--	--	--	--	0.0
GP-03	--	--	--	--	--	--	0.0
TGP-82	--	--	--	--	--	--	0.0
GP-04	--	--	--	--	--	--	0.0
TGP-83	--	--	--	--	--	--	0.0
CP2-1	--	--	--	--	--	--	0.0
CP2-2	--	--	--	--	--	--	0.0
CP2-4R	--	--	--	--	--	--	0.0
CP2-5R	--	--	--	--	--	--	0.0
CP-6R	--	--	--	--	--	--	0.0
CP2-7	--	--	--	--	--	--	0.0
CP2-9	--	--	--	--	--	--	0.0
TGP-06	--	--	--	--	--	--	0.0
TGP-East	--	--	--	--	--	--	0.0
TGP-Dads	--	--	--	--	--	--	0.0
CP3-1RR	--	--	--	--	--	--	0.0
CP3-2R	--	--	--	--	--	--	0.0
CP3-4R	--	--	--	--	--	--	0.0
CP3-5R	--	--	--	--	--	--	0.0
CP3-7R	--	--	--	--	--	--	0.0
CP3-8R	--	--	--	--	--	--	0.0
CP3-9	--	--	--	--	--	--	0.0
CP3-10R	--	--	--	--	--	--	0.0
CP3-12R	--	--	--	--	--	--	0.0
CP3-13R	--	--	--	--	--	--	0.0
CP3-14R	--	--	--	--	--	--	0.0
CP3-15R	--	--	--	--	--	--	0.0
TGP-89	--	--	--	--	--	--	0.0
CP4-A	--	--	--	--	--	--	0.0
CP4-B	--	--	--	--	--	--	0.0
CP4-C	--	--	--	--	--	--	0.0
CP4-1	--	--	--	--	--	--	0.0
CP4-2	--	--	--	--	--	--	0.0
CP4-3	--	--	--	--	--	--	0.0
CP4-4	--	--	--	--	--	--	0.0
CP4-6	--	--	--	--	--	--	0.0
CP5-1R	--	--	--	--	--	--	0.0
CP5-3R	--	--	--	--	--	--	0.0
CP5-4R	--	--	--	--	--	--	0.0
CP5-6	--	--	--	--	--	--	0.0
CP5-8	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbarrent based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT

(% Methane by Volume)

Compliance Probes	2-Apr	3-Apr	4-Apr	5-Apr	6-Apr	7-Apr	8-Apr
TGP-76	--	--	--	--	--	--	0.0
TGP-63	--	--	--	--	--	--	0.0
TGP-57	--	--	--	--	--	--	0.0
TGP-62	--	--	--	--	--	--	0.0
GP-12	--	--	--	--	--	--	0.0
TGP-60	--	--	--	--	--	--	0.0
TGP-65	--	--	--	--	--	--	0.0
TGP-66	--	--	--	--	--	--	0.0
TGP-67	--	--	--	--	--	--	0.0
TGP-68	--	--	--	--	--	--	0.0
TGP-53	--	--	--	--	--	--	0.0
TGP-59	--	--	--	--	--	--	0.0
TGP-58	--	--	--	--	--	--	0.0
GP-14	--	--	--	--	--	--	0.0
TGP-87	--	--	--	--	--	--	0.0
TGP-88	--	--	--	--	--	--	0.0
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face** Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of: Mar 26 - Apr 01, 2007							Week of: Apr 02 - Apr 08, 2007						
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	-1.50	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	54	10.2	0.6	18	71	GV1-1	--	42	25.7	0.0	27	47
GV1-2	--	54	23.3	1.1	26	50	GV1-2	--	40	25.0	0.0	27	48
GV1-3	--	58	17.7	6.1	19	57	GV1-3	--	42	20.0	2.4	22	56
GV1-4	--	60	9.6	2.1	18	70	GV1-4	--	44	25.2	0.0	24	51
GV1-5	--	60	8.5	2.4	18	71	GV1-5	--	44	23.8	0.0	24	52
GV1-6	--	64	6.2	3.3	16	75	GV1-6	--	44	18.7	0.0	23	58
GV1-7	--	60	8.8	0.5	19	72	GV1-7	--	42	21.8	0.0	24	54
GV1-8	--	62	7.7	0.6	18	74	GV1-8	--	46	21.1	0.0	24	55
GV1-9	--	60	1.4	3.9	14	81	GV1-9	--	44	18.4	0.0	23	59
GV1-10X	--	62	4.6	11.3	8.3	76	GV1-10X	--	48	14.6	5.9	17	63
GV1-11	--	60	1.3	6.0	12	81	GV1-11	--	42	1.4	2.7	14	82
GV1-12	--	60	10.1	0.0	18	72	GV1-12	--	48	14.6	0.4	21	64
GV1-13	--	56	3.0	0.0	15	82	GV1-13	--	56	11.9	1.1	19	68
LEG 1b	-0.90	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	0.3	12.1	1.5	86	GV1b-1	--	--	3.2	10.9	6.5	79
GV1b-2	--	60	8.4	9.9	11	71	GV1b-2	--	48	3.6	8.1	9.1	79
GV1b-3	--	60	0.0	20.4	0.0	80	GV1b-3	--	44	4.6	10.6	7.3	78
GV1b-4	--	62	0.1	18.1	1.5	80	GV1b-4	--	48	3.7	10.1	7.3	79
GV1b-5	--	58	2.8	10.4	7.8	79	GV1b-5	--	46	5.9	7.2	11	76
LEG 2	-0.10	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	64	4.3	15.9	6.0	74	GV2-1	--	40	11.7	7.0	12	69
GV2-2	--	62	8.1	9.5	10	73	GV2-2	--	48	11.5	7.6	11	70
GV2-3	--	74	8.9	4.3	15	72	GV2-3	--	46	13.0	7.2	12	68
GV2-4	--	90	1.6	11.3	8.8	78	GV2-4	--	80	13.1	7.1	12	68
LEG 3	-0.10	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	58.0	0.2	32	10	GV3-1	--	--	56.9	0.3	30	13
GV3-2	--	52	42.5	3.4	25	29	GV3-2	--	50	55.1	0.0	29	16
GV3-3	--	58	0.1	19.9	0.9	79	GV3-3	--	52	54.2	0.0	29	17
GV3-4	--	52	1.1	16.7	4.1	78	GV3-4	--	44	12.7	7.6	12	68
GV3-5	--	52	0.5	14.1	6.6	79	GV3-5	--	44	5.7	12.2	7.4	75
GV3-6	--	54	3.2	1.2	15	81	GV3-6	--	46	12.8	12.0	10	65
GV3-7	--	64	2.6	0.1	15	82	GV3-7	--	48	11.4	12.3	9.2	67
GV3-8	--	60	3.8	0.0	15	81	GV3-8	--	48	14.4	10.8	11	64
GV3-9	--	78	12.5	0.0	16	72	GV3-9	--	76	14.5	8.2	12	65
GV3-10 X	--	60	4.3	2.8	12	81	GV3-10 X	--	44	17.6	7.7	15	60
GV3-11	--	60	12.2	0.0	17	71	GV3-11	--	52	17.4	5.4	16	61
GV3-12	--	60	10.2	0.0	17	73	GV3-12	--	50	21.1	6.3	17	56
GV3-13	--	60	14.5	5.3	15	65	GV3-13	--	50	24.2	3.9	19	53
GV3-14	--	90	30.3	0.0	23	47	GV3-14	--	80	29.3	2.7	20	48
LEG 3	-0.10	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	-0.10	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	64	1.8	0.0	15	83	GV4-C	--	50	17.4	5.3	17	60
GV4-B	--	70	1.3	5.7	11	82	GV4-B	--	70	25.6	2.1	22	50
GV4-A	--	62	9.3	6.9	14	70	GV4-A	--	46	26.7	2.0	23	48
GV4-1	--	80	6.8	1.7	16	76	GV4-1	--	80	18.2	3.6	18	60
GV4-2	--	72	23.9	0.1	23	53	GV4-2	--	74	21.3	0.9	22	56
GV4-3	--	60	11.4	3.6	16	69	GV4-3	--	40	21.6	0.5	21	57
GV4-4 X	--	60	0.0	18.8	0.2	81	GV4-4 X	--	42	0.0	14.5	2.7	83
GV4-5	--	60	15.7	0.5	20	64	GV4-5	--	40	30.2	0.8	24	45
GV4-6	--	--	7.5	5.1	16	71	GV4-6	--	--	26.9	0.1	23	50
GV4-7	--	60	32.2	0.4	27	40	GV4-7	--	42	41.2	0.0	28	31
LEG 5	-0.20	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	74	11.7	3.6	19	66	GV5-1	--	76	26.5	0.0	21	53
GV5-2	--	60	25.0	0.5	24	51	GV5-2	--	44	27.2	0.0	21	52
GV5-3	--	60	31.6	0.0	26	42	GV5-3	--	44	30.5	0.0	24	46
GV5-4	--	58	18.3	7.9	17	57	GV5-4	--	48	26.5	0.6	21	52
GV5-5	--	56	4.2	3.4	18	74	GV5-5	--	42	26.3	1.2	20	53
GV5-6	--	62	0.0	13.7	5.1	81	GV5-6	--	46	27.1	0.1	23	50
GV5-7	--	60	11.0	3.2	20	66	GV5-7	--	48	29.0	0.1	23	48
GV5-8	--	58	6.8	8.7	12	73	GV5-8	--	46	27.9	1.0	24	47
GV5-9	--	54	21.2	1.6	23	54	GV5-9	--	40	25.9	3.0	21	50

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Mar 26 - Apr 01, 2007						Week of:	Apr 02 - Apr 08, 2007					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	-0.60	28.9	0.2	20	51	EW-1	5	--	29.3	0.9	20	50
EW-2	5	-0.30	2.3	16.8	4	77	EW-2	5	--	0.6	16.4	2.1	81
EW-3	13	-0.20	14.8	8.5	12	65	EW-3	13	--	7.3	7.2	11	75
EW-4	7	0.00	21.1	0.0	21	58	EW-4	7	--	22.0	0.5	22	56
EW-5	0	0.00	31.7	0.0	17	51	EW-5	0	--	36.2	0.0	28	36
EW-6	0	0.00	21.6	0.0	13	65	EW-6	0	--	28.2	0.0	26	46
EW-7	27	0.00	25.4	0.0	15	60	EW-7	27	--	27.9	0.0	25	47
EW-8	27	0.00	21.7	0.0	13	65	EW-8	27	--	22.4	0.0	23	55
EW-9	0	0.00	30.3	0.0	16	54	EW-9	0	--	26.1	0.0	25	49
EW-10	5	-0.20	2.4	7.4	7.3	83	EW-10	5	--	22.7	3.9	19	54
EW-11	4	-0.60	1.5	17.1	3.1	78	EW-11	4	--	4.2	9.9	8.2	78
EW-12	4	-0.40	15.4	3.7	15	66	EW-12	4	--	10.1	5.4	13	72
SW1	13	0.00	36.2	0.0	29	35	SW1	13	--	28.2	0.0	26	46
SW2	13	0.00	40.1	0.0	33	27	SW2	13	--	34.9	0.0	30	35
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	0.00	4.1	0.4	17	79	NW1	13	--	42.1	0.0	29	29
NW2	13	0.00	24.6	0.0	24	51	NW2	13	--	32.8	0.0	27	40
NW3	13	0.00	25.9	1.1	25	48	NW3	13	--	42.2	0.0	30	28
NW4	13	0.00	9.4	0.6	13	77	NW4	13	--	23.1	0.0	18	59
NW5	13	0.00	6.7	0.3	18	75	NW5	13	--	10.3	0.4	19	70
NW6	13	0.00	24.9	0.0	28	47	NW6	13	--	44.9	0.2	33	22
NW7	13	0.00	54.3	0.2	30	16	NW7	13	--	55.3	0.0	31	14
NW8	13	0.00	9.1	0.0	17	74	NW8	13	--	15.5	0.0	18	67
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.70	--	--	--	--	FLARE 90	--	-2.20	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 4/17/2007

Subject: LFG Monitoring Summary Week of 4/9/07 - 4/15/07

All CPs remained in compliance this week.

There were various flare failures due to low methane or other condition.

Flare operating cycles were 300 to 480 mins ON and 240 to 300 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed April 13, 2007 between 1:30 PM and 4:30 PM with temperatures of 48°F to 51°F with scattered clouds.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
4/9/2007	--	--	--	--	1:30	7:30	--	--	6.0
4/10/2007	--	--	8:00	9:00#	3:30	--	--	10:30	8.0
4/11/2007	--	--	--	--	12:30	--	--	8:00	7.5
4/12/2007	0:00	4:00#	--	--	3:00	--	--	9:00	10.0
4/13/2007	--	--	9:00#	--	3:00##	--	--	8:00	5.0
4/14/2007	--	--	10:00#	--	--	--	6:00	12:00	6.0
4/15/2007	4:00	--	--	12:00	4:00	6:00#	--	--	10.0
Note:	# = Flare shut down during operation. ## = Manual Flare operation. Total Hrs. =								52.5

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 27 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
4/9/2007	--	--	--	--	--
4/10/2007	--	--	--	--	--
4/11/2007	--	--	--	--	--
4/12/2007	--	--	--	--	--
4/13/2007	GV, S&EW	1:30 - 4:30P	--	30.22 - 30.17	F
4/14/2007	--	--	--	--	--
4/15/2007	CP 1-5, TGP/GP	10:30A - 2:00P	0.0	29.79	S

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT

(% Methane by Volume)

Compliance Probes	9-Apr	10-Apr	11-Apr	12-Apr	13-Apr	14-Apr	15-Apr
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	--	0.0
TGP1b-A	--	--	--	--	--	--	0.0
TGP1b-F	--	--	--	--	--	--	0.0
TGP1b-B	--	--	--	--	--	--	0.0
TGP1b-G	--	--	--	--	--	--	0.0
TGP1b-C	--	--	--	--	--	--	0.0
TGP1b-H	--	--	--	--	--	--	0.0
TGP1b-D	--	--	--	--	--	--	0.0
GP-03	--	--	--	--	--	--	0.0
TGP-82	--	--	--	--	--	--	0.0
GP-04	--	--	--	--	--	--	0.0
TGP-83	--	--	--	--	--	--	0.0
CP2-1	--	--	--	--	--	--	0.0
CP2-2	--	--	--	--	--	--	0.0
CP2-4R	--	--	--	--	--	--	0.0
CP2-5R	--	--	--	--	--	--	0.0
CP-6R	--	--	--	--	--	--	0.0
CP2-7	--	--	--	--	--	--	0.0
CP2-9	--	--	--	--	--	--	0.0
TGP-06	--	--	--	--	--	--	0.0
TGP-East	--	--	--	--	--	--	0.0
TGP-Dads	--	--	--	--	--	--	0.0
CP3-1RR	--	--	--	--	--	--	0.0
CP3-2R	--	--	--	--	--	--	0.0
CP3-4R	--	--	--	--	--	--	0.0
CP3-5R	--	--	--	--	--	--	0.0
CP3-7R	--	--	--	--	--	--	0.0
CP3-8R	--	--	--	--	--	--	0.0
CP3-9	--	--	--	--	--	--	0.0
CP3-10R	--	--	--	--	--	--	0.0
CP3-12R	--	--	--	--	--	--	0.0
CP3-13R	--	--	--	--	--	--	0.0
CP3-14R	--	--	--	--	--	--	0.0
CP3-15R	--	--	--	--	--	--	0.0
TGP-89	--	--	--	--	--	--	0.0
CP4-A	--	--	--	--	--	--	0.0
CP4-B	--	--	--	--	--	--	0.0
CP4-C	--	--	--	--	--	--	0.0
CP4-1	--	--	--	--	--	--	0.0
CP4-2	--	--	--	--	--	--	0.0
CP4-3	--	--	--	--	--	--	0.0
CP4-4	--	--	--	--	--	--	0.0
CP4-6	--	--	--	--	--	--	0.0
CP5-1R	--	--	--	--	--	--	0.0
CP5-3R	--	--	--	--	--	--	0.0
CP5-4R	--	--	--	--	--	--	0.0
CP5-6	--	--	--	--	--	--	0.0
CP5-8	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abtarent based on historical behavior of the monitoring location; 2) NR = Value not recorded.

3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume

5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume

6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT

(% Methane by Volume)

Compliance Probes	9-Apr	10-Apr	11-Apr	12-Apr	13-Apr	14-Apr	15-Apr
TGP-76	--	--	--	--	--	--	0.0
TGP-63	--	--	--	--	--	--	0.0
TGP-57	--	--	--	--	--	--	0.0
TGP-62	--	--	--	--	--	--	0.0
GP-12	--	--	--	--	--	--	0.0
TGP-60	--	--	--	--	--	--	0.0
TGP-65	--	--	--	--	--	--	0.0
TGP-66	--	--	--	--	--	--	0.0
TGP-67	--	--	--	--	--	--	0.0
TGP-68	--	--	--	--	--	--	0.0
TGP-53	--	--	--	--	--	--	0.0
TGP-59	--	--	--	--	--	--	0.0
TGP-58	--	--	--	--	--	--	0.0
GP-14	--	--	--	--	--	--	0.0
TGP-87	--	--	--	--	--	--	0.0
TGP-88	--	--	--	--	--	--	0.0
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of: Apr 02 - Apr 08, 2007							Week of: Apr 09 - Apr 15, 2007						
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	42	25.7	0.0	27	47	GV1-1	--	68	24.1	0.0	24	52
GV1-2	--	40	25.0	0.0	27	48	GV1-2	--	64	25.7	0.0	26	48
GV1-3	--	42	20.0	2.4	22	56	GV1-3	--	66	23.1	0.0	24	53
GV1-4	--	44	25.2	0.0	24	51	GV1-4	--	66	21.8	0.0	24	54
GV1-5	--	44	23.8	0.0	24	52	GV1-5	--	62	25.5	0.4	25	49
GV1-6	--	44	18.7	0.0	23	58	GV1-6	--	58	23.1	0.4	23	54
GV1-7	--	42	21.8	0.0	24	54	GV1-7	--	60	24.7	0.0	24	51
GV1-8	--	46	21.1	0.0	24	55	GV1-8	--	70	24.9	0.0	24	51
GV1-9	--	44	18.4	0.0	23	59	GV1-9	--	72	17.1	2.7	18	62
GV1-10X	--	48	14.6	5.9	17	63	GV1-10X	--	70	4.9	3.5	11	81
GV1-11	--	42	1.4	2.7	14	82	GV1-11	--	60	3.6	0.3	15	81
GV1-12	--	48	14.6	0.4	21	64	GV1-12	--	66	5.8	0.0	15	79
GV1-13	--	56	11.9	1.1	19	68	GV1-13	--	56	1.7	0.9	12	85
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	3.2	10.9	8.5	79	GV1b-1	--	--	2.5	14.2	5.5	78
GV1b-2	--	48	3.6	8.1	9.1	79	GV1b-2	--	74	2.5	14.5	5.0	78
GV1b-3	--	44	4.6	10.6	7.3	78	GV1b-3	--	70	2.3	14.8	5.1	78
GV1b-4	--	48	3.7	10.1	7.3	79	GV1b-4	--	72	2.4	14.7	5.4	78
GV1b-5	--	46	5.9	7.2	11	76	GV1b-5	--	70	2.3	14.7	5.2	78
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	40	11.7	7.0	12	69	GV2-1	--	64	4.6	10.3	8.7	76
GV2-2	--	48	11.5	7.6	11	70	GV2-2	--	66	3.0	15.4	4.5	77
GV2-3	--	46	13.0	7.2	12	68	GV2-3	--	68	2.2	15.4	4.7	78
GV2-4	--	80	13.1	7.1	12	68	GV2-4	--	72	4.5	6.7	12	77
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	56.9	0.3	30	13	GV3-1	--	--	15.0	1.4	19	65
GV3-2	--	50	55.1	0.0	29	16	GV3-2	--	72	53.0	0.0	28	19
GV3-3	--	52	54.2	0.0	29	17	GV3-3	--	80	52.9	0.0	28	19
GV3-4	--	44	12.7	7.6	12	68	GV3-4	--	78	0.3	17.3	2.0	80
GV3-5	--	44	5.7	12.2	7.4	75	GV3-5	--	70	0.1	14.9	2.8	82
GV3-6	--	46	12.8	12.0	10	65	GV3-6	--	72	0.1	7.1	10	83
GV3-7	--	48	11.4	12.3	9.2	67	GV3-7	--	74	0.1	15.7	3.2	81
GV3-8	--	48	14.4	10.8	11	64	GV3-8	--	78	0.4	2.7	12	85
GV3-9	--	76	14.5	8.2	12	65	GV3-9	--	76	1.4	6.6	10	82
GV3-10 X	--	44	17.6	7.7	15	60	GV3-10 X	--	70	0.7	17.0	2.4	80
GV3-11	--	52	17.4	5.4	16	61	GV3-11	--	86	8.1	33.0	7.6	51
GV3-12	--	50	21.1	6.3	17	56	GV3-12	--	78	1.7	14.7	4.7	79
GV3-13	--	50	24.2	3.9	19	53	GV3-13	--	78	6.8	7.1	11	75
GV3-14	--	80	29.3	2.7	20	48	GV3-14	--	96	26.1	0.8	19	54
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	50	17.4	5.3	17	60	GV4-C	--	78	1.3	0.8	13	85
GV4-B	--	70	25.6	2.1	22	50	GV4-B	--	70	1.4	3.1	12	84
GV4-A	--	46	26.7	2.0	23	48	GV4-A	--	72	3.2	9.6	9.0	78
GV4-1	--	80	18.2	3.6	18	60	GV4-1	--	82	5.8	3.5	12	79
GV4-2	--	74	21.3	0.9	22	56	GV4-2	--	74	7.6	3.6	15	74
GV4-3	--	40	21.6	0.5	21	57	GV4-3	--	62	6.0	4.9	14	75
GV4-4 X	--	42	0.0	14.5	2.7	83	GV4-4 X	--	66	0.0	12.2	8.1	80
GV4-5	--	40	30.2	0.8	24	45	GV4-5	--	64	6.9	1.4	17	75
GV4-6	--	--	26.9	0.1	23	50	GV4-6	--	--	3.2	5.6	13	78
GV4-7	--	42	41.2	0.0	28	31	GV4-7	--	64	15.4	0.1	22	63
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	76	26.5	0.0	21	53	GV5-1	--	76	5.4	3.4	15	76
GV5-2	--	44	27.2	0.0	21	52	GV5-2	--	78	23.2	0.2	20	57
GV5-3	--	44	30.5	0.0	24	46	GV5-3	--	80	13.4	0.0	18	69
GV5-4	--	48	26.5	0.6	21	52	GV5-4	--	74	18.1	7.7	14	60
GV5-5	--	42	26.3	1.2	20	53	GV5-5	--	70	3.2	4.1	14	79
GV5-6	--	46	27.1	0.1	23	50	GV5-6	--	70	0.2	12.1	6.4	81
GV5-7	--	48	29.0	0.1	23	48	GV5-7	--	80	0.5	6.8	11	82
GV5-8	--	46	27.9	1.0	24	47	GV5-8	--	64	0.8	9.4	9.4	80
GV5-9	--	40	25.9	3.0	21	50	GV5-9	--	70	4.0	5.7	13	77

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Apr 02 - Apr 08, 2007						Week of:	Apr 09 - Apr 16, 2007					
Supplement/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplement/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	29.3	0.9	20	50	EW-1	5	--	18.8	5.2	16	60
EW-2	5	--	0.6	16.4	2.1	81	EW-2	5	--	4.3	14.7	5.3	76
EW-3	13	--	7.3	7.2	11	75	EW-3	13	--	2.6	13.7	6.2	78
EW-4	7	--	22.0	0.5	22	56	EW-4	7	--	21.1	0.0	21	58
EW-5	0	--	36.2	0.0	28	36	EW-5	0	--	35.5	0.0	28	37
EW-6	0	--	28.2	0.0	26	46	EW-6	0	--	22.6	0.0	23	54
EW-7	27	--	27.9	0.0	25	47	EW-7	27	--	26.6	0.0	25	48
EW-8	27	--	22.4	0.0	23	55	EW-8	27	--	24.6	0.0	24	51
EW-9	0	--	26.1	0.0	25	49	EW-9	0	--	29.5	0.0	25	46
EW-10	5	--	22.7	3.9	19	54	EW-10	5	--	0.2	9.4	7.0	83
EW-11	4	--	4.2	9.9	8.2	78	EW-11	4	--	2.6	14.7	5.2	78
EW-12	4	--	10.1	5.4	13	72	EW-12	4	--	2.2	15.0	5.1	78
SW1	13	--	28.2	0.0	26	46	SW1	13	--	25.2	0.0	24	51
SW2	13	--	34.9	0.0	30	35	SW2	13	--	33.4	0.0	35	32
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	42.1	0.0	29	29	NW1	13	--	44.7	0.0	30	25
NW2	13	--	32.8	0.0	27	40	NW2	13	--	44.4	0.0	29	27
NW3	13	--	42.2	0.0	30	28	NW3	13	--	45.6	0.0	31	23
NW4	13	--	23.1	0.0	18	59	NW4	13	--	31.4	0.0	26	43
NW5	13	--	10.3	0.4	19	70	NW5	13	--	44.2	0.1	30	26
NW6	13	--	44.9	0.2	33	22	NW6	13	--	40.9	0.0	33	26
NW7	13	--	55.3	0.0	31	14	NW7	13	--	51.4	0.0	31	18
NW8	13	--	15.5	0.0	18	67	NW8	13	--	31.1	0.0	26	43
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.20	--	--	--	--	FLARE 90	--	-2.70	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 4/23/2007

Subject: LFG Monitoring Summary Week of 4/16/07 - 4/22/07

All CPs remained in compliance this week.

There were numerous flare failures due to low methane or other condition.

Flare operating cycles were 480 to 900 mins ON and 240 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed April 22, 2007 between 9:00 AM and 12:00 PM with temperatures of 62°F to 73°F with clear conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
4/16/2007	--	--	11:00	--	--	7:00	11:00	12:00	9.0
4/17/2007	--	--	11:00	--	--	8:30	--	--	9.5
4/18/2007	1:30	6:00	11:30	--	--	9:30	--	--	14.5
4/19/2007	1:30	--	--	--	--	4:30	8:30	12:00	18.5
4/20/2007	0:00	--	--	11:30	3:00	--	--	9:30#	17.5
4/21/2007	4:30	5:00#	10:00	10:30#	--	--	9:30	12:00	3.5
4/22/2007	0:00	2:30#	9:00	--	12:30#	7:30	8:30#	--	7.0
Note:	# = Flare shut down during operation. ## = Manual Flare operation. Total Hrs. =								79.5

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 27 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
4/16/2007	--	--	--	--	--
4/17/2007	--	--	--	--	--
4/18/2007	--	--	--	--	--
4/19/2007	CP 4-5, TGP/GP	2:00 - 3:00P	0.0	29.98	S
4/20/2007	CP 1-3, TGP/GP	2:30 - 5:00P	0.0	30.24 - 30.21	F
4/21/2007	--	--	--	--	--
4/22/2007	GV, S&EW, Area 2 TGP/GP	9:00A - 12:00P	0.0	30.22 - 30.20	F

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT

(% Methane by Volume)

Compliance Probes	16-Apr	17-Apr	18-Apr	19-Apr	20-Apr	21-Apr	22-Apr
CP1-1R	--	--	--	--	0.0	--	--
CP1-2	--	--	--	--	0.0	--	--
CP1-3	--	--	--	--	0.0	--	--
CP1-4	--	--	--	--	0.0	--	--
CP1-5	--	--	--	--	0.0	--	--
CP1-7	--	--	--	--	0.0	--	--
CP1-9	--	--	--	--	0.0	--	--
CP1-11	--	--	--	--	0.0	--	--
CP1-13	--	--	--	--	0.0	--	--
GP-01 (for CP1-14)	--	--	--	--	0.0	--	--
GP-02 (for CP1b-1R)	--	--	--	--	0.0	--	--
CP1b-2R	--	--	--	--	0.0	--	--
CP1b-4R	--	--	--	--	0.0	--	--
CP1b-6R	--	--	--	--	0.0	--	--
TGP1b-E	--	--	--	--	0.0	--	--
TGP1b-A	--	--	--	--	0.0	--	--
TGP1b-F	--	--	--	--	0.0	--	--
TGP1b-B	--	--	--	--	0.0	--	--
TGP1b-G	--	--	--	--	0.0	--	--
TGP1b-C	--	--	--	--	0.0	--	--
TGP1b-H	--	--	--	--	0.0	--	--
TGP1b-D	--	--	--	--	0.0	--	--
GP-03	--	--	--	--	0.0	--	--
TGP-82	--	--	--	--	0.0	--	--
GP-04	--	--	--	--	0.0	--	--
TGP-83	--	--	--	--	0.0	--	--
CP2-1	--	--	--	--	0.0	--	--
CP2-2	--	--	--	--	0.0	--	--
CP2-4R	--	--	--	--	0.0	--	--
CP2-5R	--	--	--	--	0.0	--	--
CP-6R	--	--	--	--	0.0	--	--
CP2-7	--	--	--	--	0.0	--	--
CP2-9	--	--	--	--	0.0	--	--
TGP-06	--	--	--	--	0.0	--	--
TGP-East	--	--	--	--	0.0	--	--
TGP-Dads	--	--	--	--	0.0	--	--
CP3-1RR	--	--	--	--	0.0	--	--
CP3-2R	--	--	--	--	0.0	--	--
CP3-4R	--	--	--	--	0.0	--	--
CP3-5R	--	--	--	--	0.0	--	--
CP3-7R	--	--	--	--	0.0	--	--
CP3-8R	--	--	--	--	0.0	--	--
CP3-9	--	--	--	--	0.0	--	--
CP3-10R	--	--	--	--	0.0	--	--
CP3-12R	--	--	--	--	0.0	--	--
CP3-13R	--	--	--	--	0.0	--	--
CP3-14R	--	--	--	--	0.0	--	--
CP3-15R	--	--	--	--	0.0	--	--
TGP-89	--	--	--	--	0.0	--	--
CP4-A	--	--	--	0.0	--	--	--
CP4-B	--	--	--	0.0	--	--	--
CP4-C	--	--	--	0.0	--	--	--
CP4-1	--	--	--	0.0	--	--	--
CP4-2	--	--	--	0.0	--	--	--
CP4-3	--	--	--	0.0	--	--	--
CP4-4	--	--	--	0.0	--	--	--
CP4-6	--	--	--	0.0	--	--	--
CP5-1R	--	--	--	0.0	--	--	--
CP5-3R	--	--	--	0.0	--	--	--
CP5-4R	--	--	--	0.0	--	--	--
CP5-6	--	--	--	0.0	--	--	--
CP5-8	--	--	--	0.0	--	--	--

Notes: 1) Underline reading assumed to be abtarent based on historical behavior of the monitoring location; 2) NR = Value not recorded.

3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume

5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume

6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT

(% Methane by Volume)

Compliance Probes	16-Apr	17-Apr	18-Apr	19-Apr	20-Apr	21-Apr	22-Apr
TGP-76	--	--	--	--	--	--	0.0
TGP-63	--	--	--	--	--	--	0.0
TGP-57	--	--	--	--	--	--	0.0
TGP-62	--	--	--	--	--	--	0.0
GP-12	--	--	--	--	--	--	0.0
TGP-60	--	--	--	--	--	--	0.0
TGP-65	--	--	--	--	--	--	0.0
TGP-66	--	--	--	--	--	--	0.0
TGP-67	--	--	--	--	--	--	0.0
TGP-68	--	--	--	--	--	--	0.0
TGP-53	--	--	--	--	--	--	0.0
TGP-59	--	--	--	--	--	--	0.0
TGP-58	--	--	--	--	--	--	0.0
GP-14	--	--	--	--	--	--	0.0
TGP-87	--	--	--	--	--	--	0.0
TGP-88	--	--	--	--	--	--	0.0
TGP-69	--	--	--	--	0.0	--	--
TGP-90	--	--	--	--	0.0	--	--
GP-17	--	--	--	--	0.0	--	--
TGP-91	--	--	--	--	0.0	--	--
GP-18	--	--	--	--	0.0	--	--
TGP-73	--	--	--	--	0.0	--	--
TGP-74	--	--	--	--	0.0	--	--
TGP-84	--	--	--	--	0.0	--	--
TGP-75	--	--	--	--	0.0	--	--
TGP-85	--	--	--	--	0.0	--	--
TGP-72	--	--	--	--	0.0	--	--
TGP-86	--	--	--	--	0.0	--	--
TGP-32	--	--	--	--	0.0	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of: Apr 09 - Apr 15, 2007							Week of: Apr 16 - Apr 22, 2007						
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	68	24.1	0.0	24	52	GV1-1	--	64	32.7	1.5	26	40
GV1-2	--	64	25.7	0.0	26	48	GV1-2	--	60	32.4	0.3	28	39
GV1-3	--	66	23.1	0.0	24	53	GV1-3	--	60	26.9	2.4	28	43
GV1-4	--	66	21.8	0.0	24	54	GV1-4	--	62	34.4	0.0	29	37
GV1-5	--	62	25.5	0.4	25	49	GV1-5	--	66	34.0	0.0	28	38
GV1-6	--	58	23.1	0.4	23	54	GV1-6	--	66	34.7	0.0	29	36
GV1-7	--	60	24.7	0.0	24	51	GV1-7	--	60	25.5	0.0	26	49
GV1-8	--	70	24.9	0.0	24	51	GV1-8	--	62	18.9	0.0	24	57
GV1-9	--	72	17.1	2.7	18	82	GV1-9	--	60	20.7	0.0	26	53
GV1-10X	--	70	4.9	3.5	11	81	GV1-10X	--	62	16.9	8.5	15	80
GV1-11	--	60	3.6	0.3	15	81	GV1-11	--	70	4.0	2.4	16	78
GV1-12	--	66	5.8	0.0	15	79	GV1-12	--	70	23.0	0.0	24	53
GV1-13	--	56	1.7	0.9	12	85	GV1-13	--	60	30.2	0.2	27	43
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	2.5	14.2	5.5	78	GV1b-1	--	--	0.2	17.2	1.8	81
GV1b-2	--	74	2.5	14.5	5.0	78	GV1b-2	--	62	4.6	4.3	16	75
GV1b-3	--	70	2.3	14.8	5.1	78	GV1b-3	--	60	2.3	12.4	6.7	79
GV1b-4	--	72	2.4	14.7	5.4	78	GV1b-4	--	64	0.7	6.1	3.4	90
GV1b-5	--	70	2.3	14.7	5.2	78	GV1b-5	--	68	2.6	10.8	7.7	79
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	64	4.6	10.3	8.7	76	GV2-1	--	74	2.6	10.5	7.4	80
GV2-2	--	66	3.0	15.4	4.5	77	GV2-2	--	72	4.2	7.7	6.9	81
GV2-3	--	68	2.2	15.4	4.7	78	GV2-3	--	78	7.0	1.3	14	78
GV2-4	--	72	4.5	6.7	12	77	GV2-4	--	84	2.7	8.8	8.8	80
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	15.0	1.4	19	65	GV3-1	--	--	28.6	1.7	24	46
GV3-2	--	72	53.0	0.0	28	19	GV3-2	--	80	48.9	0.0	28	23
GV3-3	--	80	52.9	0.0	28	19	GV3-3	--	80	0.0	18.2	0.5	81
GV3-4	--	78	0.3	17.3	2.0	80	GV3-4	--	64	0.5	16.7	2.7	80
GV3-5	--	70	0.1	14.9	2.8	82	GV3-5	--	70	0.3	12.3	6.3	81
GV3-6	--	72	0.1	7.1	10	83	GV3-6	--	78	1.1	4.1	14	81
GV3-7	--	74	0.1	15.7	3.2	81	GV3-7	--	80	0.2	8.3	10	82
GV3-8	--	78	0.4	2.7	12	85	GV3-8	--	86	2.8	1.2	17	79
GV3-9	--	76	1.4	6.6	10	82	GV3-9	--	78	3.2	1.0	14	82
GV3-10 X	--	70	0.7	17.0	2.4	80	GV3-10 X	--	80	2.0	10.2	10	78
GV3-11	--	86	8.1	33.0	7.6	51	GV3-11	--	80	6.5	0.8	14	79
GV3-12	--	78	1.7	14.7	4.7	79	GV3-12	--	82	4.8	0.0	14	81
GV3-13	--	78	6.8	7.1	11	75	GV3-13	--	86	7.3	6.9	12	74
GV3-14	--	96	26.1	0.8	19	54	GV3-14	--	100	20.9	0.6	20	59
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	78	1.3	0.8	13	85	GV4-C	--	70	1.2	0.8	14	84
GV4-B	--	70	1.4	3.1	12	84	GV4-B	--	70	0.7	3.3	12	84
GV4-A	--	72	3.2	9.6	9.0	78	GV4-A	--	70	3.2	6.6	10	80
GV4-1	--	82	5.8	3.5	12	79	GV4-1	--	80	6.2	2.4	14	77
GV4-2	--	74	7.6	3.6	15	74	GV4-2	--	71	12.4	1.9	19	67
GV4-3	--	62	6.0	4.9	14	75	GV4-3	--	64	4.2	7.7	12	76
GV4-4 X	--	86	0.0	12.2	8.1	80	GV4-4 X	--	82	0.0	18.4	0.3	81
GV4-5	--	64	6.9	1.4	17	75	GV4-5	--	62	7.6	1.4	19	72
GV4-6	--	--	3.2	5.6	13	78	GV4-6	--	--	1.3	9.0	10	80
GV4-7	--	64	15.4	0.1	22	63	GV4-7	--	70	20.2	1.0	22	57
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	76	5.4	3.4	15	76	GV5-1	--	74	3.4	6.8	13	77
GV5-2	--	78	23.2	0.2	20	57	GV5-2	--	84	20.9	0.0	22	57
GV5-3	--	80	13.4	0.0	18	69	GV5-3	--	80	15.7	0.4	23	61
GV5-4	--	74	18.1	7.7	14	60	GV5-4	--	90	11.1	9.5	13	66
GV5-5	--	70	3.2	4.1	14	79	GV5-5	--	88	0.9	5.8	13	80
GV5-6	--	70	0.2	12.1	6.4	81	GV5-6	--	90	0.2	14.8	4.3	81
GV5-7	--	80	0.5	6.8	11	82	GV5-7	--	70	0.0	10.8	6.4	83
GV5-8	--	64	0.8	9.4	9.4	80	GV5-8	--	70	1.4	12.3	7.9	78
GV5-9	--	70	4.0	5.7	13	77	GV5-9	--	66	10.7	4.4	17	68

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);

3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.

5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.

8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Apr 09 - Apr 15, 2007						Week of:	Apr 16 - Apr 22, 2007					
Supplement/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplement/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	18.8	5.2	16	60	EW-1	5	--	22.2	0.6	22	55
EW-2	5	--	4.3	14.7	5.3	76	EW-2	5	--	0.4	17.4	1.1	81
EW-3	13	--	2.6	13.7	6.2	78	EW-3	13	--	14.1	1.8	18	66
EW-4	7	--	21.1	0.0	21	58	EW-4	7	--	16.2	0.0	20	64
EW-5	0	--	35.5	0.0	28	37	EW-5	0	--	23.3	0.0	19	58
EW-6	0	--	22.6	0.0	23	54	EW-6	0	--	20.3	3.6	22	54
EW-7	27	--	26.6	0.0	25	48	EW-7	27	--	24.3	0.0	25	51
EW-8	27	--	24.6	0.0	24	51	EW-8	27	--	24.3	0.0	20	56
EW-9	0	--	29.5	0.0	25	46	EW-9	0	--	29.6	0.0	26	44
EW-10	5	--	0.2	9.4	7.0	83	EW-10	5	--	0.2	12.4	5.3	82
EW-11	4	--	2.6	14.7	5.2	78	EW-11	4	--	2.7	14.7	5.0	78
EW-12	4	--	2.2	15.0	5.1	78	EW-12	4	--	8.7	4.5	13	74
SW1	13	--	25.2	0.0	24	51	SW1	13	--	33.6	0.0	31	35
SW2	13	--	33.4	0.0	35	32	SW2	13	--	30.1	0.0	28	42
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	44.7	0.0	30	25	NW1	13	--	9.8	0.0	21	69
NW2	13	--	44.4	0.0	29	27	NW2	13	--	32.6	0.0	27	40
NW3	13	--	45.6	0.0	31	23	NW3	13	--	35.4	1.3	27	36
NW4	13	--	31.4	0.0	26	43	NW4	13	--	15.2	0.0	17	68
NW5	13	--	44.2	0.1	30	26	NW5	13	--	11.6	0.0	20	68
NW6	13	--	40.9	0.0	33	26	NW6	13	--	38.3	0.0	33	29
NW7	13	--	51.4	0.0	31	18	NW7	13	--	55.7	0.0	32	12
NW8	13	--	31.1	0.0	26	43	NW8	13	--	47.1	1.8	30	21
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.70	--	--	--	--	FLARE 90	--	-2.50	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide)

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 5/1/2007

Subject: LFG Monitoring Summary Week of 4/23/07 - 4/29/07

All CPs remained in compliance this week.

There were numerous flare failures due to low methane or other condition.

Flare operating cycles were 480 mins ON and 240 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed April 28 2007 between 10:30 AM and 1:30 PM with temperatures of 54°F to 67°F with scattered clouds.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
4/23/2007	--	--	10:00##	--	--	4:00	--	--	6.0
4/24/2007	--	--	--	12:30##	--	7:30	--	--	7.0
4/25/2007	--	--	9:00#	11:30#	2:30	6:00#	--	--	6.0
4/26/2007	--	--	9:00##	--	--	4:30#	10:00#	--	7.5
4/27/2007	--	--	9:00##	10:00	2:30	4:30#	--	--	3.0
4/28/2007	--	--	7:30	--	--	6:00	--	--	10.5
4/29/2007	--	--	--	--	12:30	3:30##	--	--	3.0
Note:	# = Flare shut down during operation. ## = Manual Flare operation.				Total Hrs. =				43.0

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 27 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
4/23/2007	--	--	--	--	--
4/24/2007	--	--	--	--	--
4/25/2007	--	--	--	--	--
4/26/2007	--	--	--	--	--
4/27/2007	---	--	--	--	--
4/28/2007	GV, S&EW, Area 2 TGP/GP	10:30A - 2:30P	0.0	29.94 - 29.92	F
4/29/2007	CPs 1-5, TGP/GP	11:00A - 2:30P	0.0	30.10 - 30.08	F

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	23-Apr	24-Apr	25-Apr	26-Apr	27-Apr	28-Apr	29-Apr
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	--	0.0
TGP1b-A	--	--	--	--	--	--	0.0
TGP1b-F	--	--	--	--	--	--	0.0
TGP1b-B	--	--	--	--	--	--	0.0
TGP1b-G	--	--	--	--	--	--	0.0
TGP1b-C	--	--	--	--	--	--	0.0
TGP1b-H	--	--	--	--	--	--	0.0
TGP1b-D	--	--	--	--	--	--	0.0
GP-03	--	--	--	--	--	--	0.0
TGP-82	--	--	--	--	--	--	0.0
GP-04	--	--	--	--	--	--	0.0
TGP-83	--	--	--	--	--	--	0.0
CP2-1	--	--	--	--	--	--	0.0
CP2-2	--	--	--	--	--	--	0.0
CP2-4R	--	--	--	--	--	--	0.0
CP2-5R	--	--	--	--	--	--	0.0
CP-6R	--	--	--	--	--	--	0.0
CP2-7	--	--	--	--	--	--	0.0
CP2-9	--	--	--	--	--	--	0.0
TGP-06	--	--	--	--	--	--	0.0
TGP-East	--	--	--	--	--	--	0.0
TGP-Dads	--	--	--	--	--	--	0.0
CP3-1RR	--	--	--	--	--	--	0.0
CP3-2R	--	--	--	--	--	--	0.0
CP3-4R	--	--	--	--	--	--	0.0
CP3-5R	--	--	--	--	--	--	0.0
CP3-7R	--	--	--	--	--	--	0.0
CP3-8R	--	--	--	--	--	--	0.0
CP3-9	--	--	--	--	--	--	0.0
CP3-10R	--	--	--	--	--	--	0.0
CP3-12R	--	--	--	--	--	--	0.0
CP3-13R	--	--	--	--	--	--	0.0
CP3-14R	--	--	--	--	--	--	0.0
CP3-15R	--	--	--	--	--	--	0.0
TGP-89	--	--	--	--	--	--	0.0
CP4-A	--	--	--	--	--	--	0.0
CP4-B	--	--	--	--	--	--	0.0
CP4-C	--	--	--	--	--	--	0.0
CP4-1	--	--	--	--	--	--	0.0
CP4-2	--	--	--	--	--	--	0.0
CP4-3	--	--	--	--	--	--	0.0
CP4-4	--	--	--	--	--	--	0.0
CP4-6	--	--	--	--	--	--	0.0
CP5-1R	--	--	--	--	--	--	0.0
CP5-3R	--	--	--	--	--	--	0.0
CP5-4R	--	--	--	--	--	--	0.0
CP5-6	--	--	--	--	--	--	0.0
CP5-8	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbatent based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT

(% Methane by Volume)

Compliance Probes	23-Apr	24-Apr	25-Apr	26-Apr	27-Apr	28-Apr	29-Apr
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Apr 16 - Apr 22, 2007						Week of:	Apr 23 - Apr 29, 2007					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	64	32.7	1.5	26	40	GV1-1	--	70	28.7	0.0	28	43
GV1-2	--	60	32.4	0.3	28	39	GV1-2	--	68	28.7	0.0	27	44
GV1-3	--	60	26.9	2.4	28	43	GV1-3	--	66	24.9	0.3	25	50
GV1-4	--	62	34.4	0.0	29	37	GV1-4	--	64	24.3	0.1	24	52
GV1-5	--	66	34.0	0.0	28	38	GV1-5	--	70	24.7	0.0	23	52
GV1-6	--	66	34.7	0.0	29	36	GV1-6	--	68	24.1	0.2	25	51
GV1-7	--	60	25.5	0.0	26	49	GV1-7	--	70	17.2	3.3	19	61
GV1-8	--	62	18.9	0.0	24	57	GV1-8	--	72	15.8	4.8	18	61
GV1-9	--	60	20.7	0.0	26	53	GV1-9	--	64	15.8	5.8	17	61
GV1-10X	--	62	16.9	8.5	15	60	GV1-10X	--	80	10.2	7.0	13	70
GV1-11	--	70	4.0	2.4	16	78	GV1-11	--	62	7.9	1.5	16	75
GV1-12	--	70	23.0	0.0	24	53	GV1-12	--	66	7.2	0.0	14	79
GV1-13	--	60	30.2	0.2	27	43	GV1-13	--	60	13.8	1.5	19	66
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	0.2	17.2	1.8	81	GV1b-1	--	--	0.4	17.7	0.6	81
GV1b-2	--	62	4.6	4.3	16	75	GV1b-2	--	78	11.5	1.9	18	69
GV1b-3	--	60	2.3	12.4	6.7	79	GV1b-3	--	66	0.1	19.1	0.0	81
GV1b-4	--	64	0.7	6.1	3.4	90	GV1b-4	--	80	0.2	19.8	0.3	80
GV1b-5	--	68	2.6	10.8	7.7	79	GV1b-5	--	70	0.4	19.5	0.2	80
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	74	2.6	10.5	7.4	80	GV2-1	--	78	6.3	13.0	7.8	73
GV2-2	--	72	4.2	7.7	6.9	81	GV2-2	--	66	6.0	12.1	6.8	75
GV2-3	--	78	7.0	1.3	14	78	GV2-3	--	80	16.2	1.8	17	65
GV2-4	--	84	2.7	8.8	8.8	80	GV2-4	--	90	4.1	7.7	10	78
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	28.6	1.7	24	46	GV3-1	--	--	43.4	0.0	28	29
GV3-2	--	80	48.9	0.0	28	23	GV3-2	--	80	44.9	1.0	26	28
GV3-3	--	80	0.0	18.2	0.5	81	GV3-3	--	72	0.3	18.2	1.8	80
GV3-4	--	64	0.5	16.7	2.7	80	GV3-4	--	66	0.7	17.2	2.7	79
GV3-5	--	70	0.3	12.3	6.3	81	GV3-5	--	72	1.1	12.5	3.9	83
GV3-6	--	78	1.1	4.1	14	81	GV3-6	--	70	2.9	2.4	15	80
GV3-7	--	80	0.2	8.3	10	82	GV3-7	--	80	1.4	1.9	15	82
GV3-8	--	86	2.8	1.2	17	79	GV3-8	--	80	5.0	0.8	16	78
GV3-9	--	78	3.2	1.0	14	82	GV3-9	--	78	9.9	0.3	15	75
GV3-10 X	--	80	2.0	10.2	10	78	GV3-10 X	--	64	3.3	2.0	11	84
GV3-11	--	80	6.5	0.8	14	79	GV3-11	--	82	8.9	0.0	15	76
GV3-12	--	82	4.8	0.0	14	81	GV3-12	--	70	6.4	0.0	15	79
GV3-13	--	86	7.3	6.9	12	74	GV3-13	--	70	12.4	5.8	14	68
GV3-14	--	100	20.9	0.6	20	59	GV3-14	--	90	27.4	0.1	28	45
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	70	1.2	0.8	14	84	GV4-C	--	70	1.6	2.1	13	83
GV4-B	--	70	0.7	3.3	12	84	GV4-B	--	70	1.6	0.0	18	80
GV4-A	--	70	3.2	6.6	10	80	GV4-A	--	72	17.4	2.6	18	62
GV4-1	--	80	6.2	2.4	14	77	GV4-1	--	78	10.2	0.2	15	75
GV4-2	--	71	12.4	1.9	19	67	GV4-2	--	74	17.0	2.4	18	63
GV4-3	--	64	4.2	7.7	12	76	GV4-3	--	72	5.6	7.4	12	75
GV4-4 X	--	82	0.0	18.4	0.3	81	GV4-4 X	--	80	0.9	15.1	2.9	81
GV4-5	--	62	7.6	1.4	19	72	GV4-5	--	66	13.3	2.5	18	66
GV4-6	--	--	1.3	9.0	10	80	GV4-6	--	--	6.9	7.5	12	74
GV4-7	--	70	20.2	1.0	22	57	GV4-7	--	68	29.9	0.0	25	45
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	74	3.4	6.8	13	77	GV5-1	--	68	10.8	2.7	16	71
GV5-2	--	84	20.9	0.0	22	57	GV5-2	--	80	31.4	2.1	20	47
GV5-3	--	80	15.7	0.4	23	61	GV5-3	--	76	19.8	2.3	16	62
GV5-4	--	90	11.1	9.5	13	66	GV5-4	--	78	15.8	8.9	15	60
GV5-5	--	88	0.9	5.8	13	80	GV5-5	--	78	4.5	1.7	17	77
GV5-6	--	90	0.2	14.8	4.3	81	GV5-6	--	82	0.4	11.3	6.5	82
GV5-7	--	70	0.0	10.8	6.4	83	GV5-7	--	70	9.1	2.8	15	73
GV5-8	--	70	1.4	12.3	7.9	78	GV5-8	--	70	6.9	6.8	12	74
GV5-9	--	66	10.7	4.4	17	68	GV5-9	--	68	19.5	1.5	21	58

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC184 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Apr 16 - Apr 22, 2007						Week of:	Apr 23 - Apr 29, 2007					
Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	22.2	0.6	22	55	EW-1	5	--	13.3	10.6	11	65
EW-2	5	--	0.4	17.4	1.1	81	EW-2	5	--	11.2	11.2	8.1	70
EW-3	13	--	14.1	1.8	18	66	EW-3	13	--	16.9	9.8	11	62
EW-4	7	--	16.2	0.0	20	64	EW-4	7	--	20.8	0.3	21	58
EW-5	0	--	23.3	0.0	19	58	EW-5	0	--	32.1	0.0	25	43
EW-6	0	--	20.3	3.6	22	54	EW-6	0	--	21.7	0.0	22	56
EW-7	27	--	24.3	0.0	25	51	EW-7	27	--	23.0	0.0	22	55
EW-8	27	--	24.3	0.0	20	56	EW-8	27	--	21.6	0.8	21	57
EW-9	0	--	29.6	0.0	26	44	EW-9	0	--	33.2	0.0	26	41
EW-10	5	--	0.2	12.4	5.3	82	EW-10	5	--	0.7	11.9	5.2	82
EW-11	4	--	2.7	14.7	5.0	78	EW-11	4	--	4.4	14.7	6.2	75
EW-12	4	--	8.7	4.5	13	74	EW-12	4	--	16.9	5.1	16	62
SW1	13	--	33.6	0.0	31	35	SW1	13	--	36.7	0.0	29	34
SW2	13	--	30.1	0.0	28	42	SW2	13	--	37.7	0.0	32	30
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	9.8	0.0	21	69	NW1	13	--	29.8	0.0	26	44
NW2	13	--	32.6	0.0	27	40	NW2	13	--	38.5	0.0	29	33
NW3	13	--	35.4	1.3	27	36	NW3	13	--	43.3	1.5	29	26
NW4	13	--	15.2	0.0	17	68	NW4	13	--	22.1	0.8	18	59
NW5	13	--	11.6	0.0	20	68	NW5	13	--	39.2	0.0	27	34
NW6	13	--	38.3	0.0	33	29	NW6	13	--	43.8	0.1	29	27
NW7	13	--	55.7	0.0	32	12	NW7	13	--	54.5	0.0	31	15
NW8	13	--	47.1	1.8	30	21	NW8	13	--	16.7	1.0	17	65
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.50	--	--	--	--	FLARE 90	--	-2.50	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).