

112.7–General SPCC Requirements (maintain records for 3-years)	
(d)	Integrity testing for bulk storage containers with no secondary containment system and for which an impracticability determination has been made, and integrity and leak testing of associated valves and piping
(f)(1)	At a minimum, train your oil-handling personnel in the operation and maintenance of equipment to prevent discharges; discharge procedure protocols; applicable pollution control laws, rules, and regulations; general facility operations; and, the contents of the facility SPCC Plan.
(f)(3)	Schedule and conduct discharge prevention briefings for your oil-handling personnel at least once a year to assure adequate understanding of the SPCC Plan for that facility. Such briefings must highlight and describe known discharges as described in § 112.1(b) or failures, malfunctioning components, and any recently developed precautionary measures.
(h)(3)	Inspection of lowermost drain and all outlets of tank car or tank truck prior to filling and departure from loading/unloading rack
(i)	Evaluation of field-constructed aboveground containers for potential for brittle fracture or other catastrophic failure when the container undergoes a repair, alteration, reconstruction or change in service or has discharged oil or failed due to brittle fracture failure or other catastrophe
k(2)(i)	Inspection or monitoring of qualified oil-filled operational equipment when the equipment meets the qualification criteria in 112.7(k)(1) and facility owner/operator chooses to implement the alternative requirements in 112.7(k)(2) that include an inspection or monitoring program to detect oil-filled operational equipment failure and discharges
112.8/112.12–Onshore Facilities (excluding oil production facilities) (maintain records for 3-years)	
(b)(1), (b)(2)	Inspection of storm water released from diked areas into facility drainage directly to a watercourse
(c)(3)	Inspection of rainwater released directly from diked containment areas to a storm drain or open watercourse before release, open and release bypass valve under supervision, and records of drainage events
(c)(4)	Regular leak testing of completely buried metallic storage tanks installed on or after January 10, 1974 and regulated under 40 CFR 112
(c)(6)	Regular integrity testing of aboveground containers and integrity testing after material repairs, including comparison records (API 653, STI SPO01)
(c)(6), (c)(10)	Regular visual inspections of the outsides of aboveground containers, supports and foundations
(c)(6)	Frequent inspections of diked areas for accumulations of oil
(c)(8)(v)	Regular testing of liquid level sensing devices to ensure proper operation
(c)(9)	Frequent observations of effluent treatment facilities to detect possible system upsets that could cause a discharge as described in 112.1(b)
(d)(1)	Inspection of buried piping for damage when piping is exposed and additional examination of corrosion damage and corrective action, if present

(d)(4)	Inspections of aboveground valves, piping and appurtenances and assessments of the general condition of flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves, and metal surfaces
(d)(4)	Integrity and leak testing of buried piping at time of installation, modification, construction, relocation or replacement
112.9 Production Facilities (maintain records for 3-years)	
(b)(1)	Prior to drainage, you must inspect the diked area and take action as provided in § 112.8(c)(3)(ii), (iii), and (iv). You must remove accumulated oil on the rainwater and return it to storage or dispose of it in accordance with legally approved methods.
(b)(2)	Inspect at regularly scheduled interval field drainage systems, oil traps, sumps, and skimmers inspected regularly for oil, and accumulations of oil promptly removed
(c)(3)	Periodically and upon a regular schedule visually inspect each container of oil for deterioration and maintenance needs, including the foundation and support of each container that is on or above the surface of the ground.
(c)(5)(i)	In lieu of having sized secondary containment, flow-through process vessels and associated components visually inspected and/or tested periodically and on a regular schedule for conditions that could result in a discharge as described in §112.1(b)
(c)(6)(ii)	In lieu of having sized secondary containment, produced water containers and associated piping are visually inspected and/or tested for leaks, corrosion, or other conditions that could lead to a discharge as described in §112.1(b) in accordance with good engineering practice
(d)(1)	Periodically and upon a regular schedule inspect all aboveground valves and piping associated with transfer operations for the general condition of flange joints, valve glands and bodies, drip pans, pipe supports, pumping well polish rod stuffing boxes, bleeder and gauge valves, and other such items.
(d)(2)	Saltwater disposal facilities inspected often to detect possible system upsets capable of causing a discharge
(d)(4)(ii)	For flowlines and intra-facility gathering lines without secondary containment, in accordance with §112.7(c), lines are visually inspected and/or tested periodically and on a regular schedule to allow implementing the part 109 contingency plan or the FRP submitted under §112.20
112.12 AFVO (maintain records for 3-years)	
(c)(3)(ii)	Inspect the retained rainwater to ensure that its presence will not cause a discharge as described in § 112.1(b).
(c)(4)	Regularly leak test such completely buried metallic storage tanks
(c)(6)(i)	Test or inspect each aboveground container for integrity on a regular schedule and whenever you make material repairs
(c)(6)(ii)	Bulk storage containers that are subject to 21 CFR part 110, are elevated, constructed of austenitic stainless steel, have no external insulation, and are shop-fabricated, conduct formal visual inspection on a regular schedule
(c)(8)(v)	Regularly test liquid level sensing devices to ensure proper operation
40 CFR 112.12(d)(4)	Regularly inspect all aboveground valves, piping, and appurtenances

40 CFR 112.20 – FRP (maintain records for 5-years)	
(h)(3)(vi)	Response equipment testing
(h)(8)(i)	Record of inspections for tanks, secondary containment, and response equipment;
(h)(8)(iv)	Logs of discharge prevention meetings, training sessions, and drills/exercises
112.21(b)	Facility owner or operator shall develop a facility response training program to train those personnel involved in oil spill response activities.
112.21(c)	facility owner or operator shall develop a program of facility response drills/exercises , including evaluation procedures.
PREP (maintain records for 5-years)	
	Quarterly qualified individual notification drills , once per year conducted “after hours”
	Annual IMT tabletop exercise , once per triennial cycle must be WCD
	Semiannual facility-owned equipment deployment
	Annual OSRO equipment deployment
	Optional - Quarterly emergency procedure exercises
	Annual plan holder-initiated unannounced exercises , which may be emergency spill procedures, IMT exercises, or OSRO equipment deployment exercises