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Via Electronic and Certified Mail

June 8, 2007

Dion Novak
Remedial Project Manager
United States EPA
77 W. Jackson Blvd.
Mail Stop SR-6J
Chicago, Illinois 60604

Steve Renninger
On-Scene Coordinator
United States EPA
26 West Martin Luther King Drive, B-2
Cincinnati, Ohio 45268

Re: North Sanitary Landfill - Dayton, Montgomery County, Ohio
Removal Action - May 2007 Monthly Progress Report

Dear Mr. Novak and Mr. Renninger:

In accordance with Section V, Subsection 2.5, of the Administrative Order by Consent for the North Sanitary Landfill, please find enclosed a summary of site-related activities for May 2007.

A separate monthly progress report is being submitted to the Ohio Environmental Protection Agency (Ohio EPA) under the Ohio EPA Director's Final Findings and Orders, dated January 31, 1995, summarizing the Remedial Investigation/Feasibility Study activities. A courtesy copy of the Ohio EPA report will be provided to you under separate cover.

Should you have any questions or comments please do not hesitate to contact the undersigned at (865) 691-5052.

Sincerely,
de maximis, inc.

A handwritten signature in black ink, reading "Michael H. Samples".

Michael H. Samples
Alternate Project Coordinator

MHS:kds

Attachments

Dion Novak
Steve Renninger
June 8, 2007
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cc: w/attachment (U.S. Mail)
C. Kawakami
S. Glum
J. Vanover
T. Hut
H. Cole
J. Weatherington-Rice
VLSG Distribution
V. Stamp
I. Richardson
M. Miller

**Summary of Removal Action Activities
Monthly Progress Report
Report Number 148 - May 2007
North Sanitary Landfill Site
Dayton, Montgomery County, Ohio**

A. Actions Taken Toward Compliance with the Order

- The following field work, related to the operation of the landfill gas abatement system (LGAS), was performed during the reporting period:
 - Operation of the LGAS was continued and select probes were monitored during the reporting period (see attached Weekly LFG Monitoring Summaries).
- The following activities associated with the Removal Action occurred during the reporting period:
 - Complete.

B/C. Problems Encountered/Actions to Rectify Problems

- None.

D. Changes in Removal Action Activities

- None.

E. Site Data

- Weekly LGAS compliance data summaries for the month of May 2007 are presented as Attachment A of this report.

F. Planned Activities for the Next Reporting Period (June 2007)

- Develop Monthly Progress Report #148 summarizing activities in May 2007 for submission to the United States Environmental Protection Agency (U.S. EPA);
- Receive the revised U.S. EPA calendar year 2004 oversight bill and issue a supplemental payment, if necessary;

Monthly Progress Report-North Sanitary Landfill
Report Number 148-May 2007
June 8, 2007
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F. Planned Activities for the Next Reporting Period (June 2007) Continued

- Resolve an informal dispute of specific charges contained in the U.S. EPA calendar year 2005 oversight bill and issue a supplemental payment, if necessary; and,
- Continue LGAS operation and performance monitoring.

G. Schedule of Significant Activities and Deliverables (June 2007)

- June 10 - Anticipated submittal of May 2007 MPR to U.S. EPA.

H. Changes in Personnel During Reporting Period

- None.

I. Significant Correspondence, Telephone Conversations, or Discussions

<u>Communication</u>	<u>Date</u>	<u>Recipient(s)</u>	<u>Subject</u>
dmi transmittal	05/10	U.S. EPA, et al	Monthly Progress Report for the Month of April 2007.

ATTACHMENT A
WEEKLY LGAS SUMMARIES

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413

FAX # 937- 558-5582

MOB # 937-776-5304

email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 5/9/2007

Subject: LFG Monitoring Summary Week of 4/30/07 - 5/06/07

All CPs remained in compliance this week.

There were four (4) flare failures due to low methane or other condition.

Flare operating cycles were 360 to 480 mins ON and 180 to 240 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed May 6, 2007 between 9:30 AM and 1:30 PM with temperatures of 52°F to 64°F with scattered clouds.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
4/30/2007	--	--	8:30	12:00	--	--	7:00	12:00#	8.5
5/1/2007	--	--	--	--	1:30	6:30#	--	--	5.0
5/2/2007	--	--	11:30	--	--	5:30	9:30	11:00#	7.5
5/3/2007	--	--	6:00	12:00	--	--	4:00	10:00	12.0
5/4/2007	2:00	8:00	11:00	--	--	7:00	11:00	12:00	15.0
5/5/2007	0:00	7:00	11:00	--	--	4:00#	--	--	12.0
5/6/2007	--	--	11:00	--	--	7:00	11:00	12:00	9.0
Note:	# = Flare shut down during operation. ## = Manual Flare operation.				Total Hrs. =				69.0

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 27 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
4/30/2007	--	--	--	--	--
5/1/2007	--	--	--	--	--
5/2/2007	--	--	--	--	--
5/3/2007	--	--	--	--	--
5/4/2007	-- --	--	--	--	--
5/5/2007	CPs 1-5, TGP/GP	9:30A - 3:30P	0.0	30.03 - 30.07	R
5/6/2007	GV, S&EW	9:30A - 1:30P	--	30.39 - 30.40	S

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT

(% Methane by Volume)

Compliance Probes	30-Apr	1-May	2-May	3-May	4-May	5-May	6-May
CP1-1R	--	--	--	--	--	0.0	--
CP1-2	--	--	--	--	--	0.0	--
CP1-3	--	--	--	--	--	0.0	--
CP1-4	--	--	--	--	--	0.0	--
CP1-5	--	--	--	--	--	0.0	--
CP1-7	--	--	--	--	--	0.0	--
CP1-9	--	--	--	--	--	0.0	--
CP1-11	--	--	--	--	--	0.0	--
CP1-13	--	--	--	--	--	0.0	--
GP-01 (for CP1-14)	--	--	--	--	--	0.0	--
GP-02 (for CP1b-1R)	--	--	--	--	--	0.0	--
CP1b-2R	--	--	--	--	--	0.0	--
CP1b-4R	--	--	--	--	--	0.0	--
CP1b-6R	--	--	--	--	--	0.0	--
TGP1b-E	--	--	--	--	--	0.0	--
TGP1b-A	--	--	--	--	--	0.0	--
TGP1b-F	--	--	--	--	--	0.0	--
TGP1b-B	--	--	--	--	--	0.0	--
TGP1b-G	--	--	--	--	--	0.0	--
TGP1b-C	--	--	--	--	--	0.0	--
TGP1b-H	--	--	--	--	--	0.0	--
TGP1b-D	--	--	--	--	--	0.0	--
GP-03	--	--	--	--	--	0.0	--
TGP-82	--	--	--	--	--	0.0	--
GP-04	--	--	--	--	--	0.0	--
TGP-83	--	--	--	--	--	0.0	--
CP2-1	--	--	--	--	--	0.0	--
CP2-2	--	--	--	--	--	0.0	--
CP2-4R	--	--	--	--	--	0.0	--
CP2-5R	--	--	--	--	--	0.0	--
CP-6R	--	--	--	--	--	0.0	--
CP2-7	--	--	--	--	--	0.0	--
CP2-9	--	--	--	--	--	0.0	--
TGP-06	--	--	--	--	--	0.0	--
TGP-East	--	--	--	--	--	0.0	--
TGP-Dads	--	--	--	--	--	0.0	--
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbatent based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT

(% Methane by Volume)

Compliance Probes	30-Apr	1-May	2-May	3-May	4-May	5-May	6-May
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	0.0	--
TGP-90	--	--	--	--	--	0.0	--
GP-17	--	--	--	--	--	0.0	--
TGP-91	--	--	--	--	--	0.0	--
GP-18	--	--	--	--	--	0.0	--
TGP-73	--	--	--	--	--	0.0	--
TGP-74	--	--	--	--	--	0.0	--
TGP-84	--	--	--	--	--	0.0	--
TGP-75	--	--	--	--	--	0.0	--
TGP-85	--	--	--	--	--	0.0	--
TGP-72	--	--	--	--	--	0.0	--
TGP-86	--	--	--	--	--	0.0	--
TGP-32	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Apr 23 - Apr 29, 2007						Week of:	Apr 30 - May 06, 2007					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	70	28.7	0.0	28	43	GV1-1	--	82	30.9	1.9	43	24
GV1-2	--	68	28.7	0.0	27	44	GV1-2	--	80	25.6	5.5	20	49
GV1-3	--	66	24.9	0.3	25	50	GV1-3	--	76	25.9	2.4	24	48
GV1-4	--	64	24.3	0.1	24	52	GV1-4	--	80	32.2	0.0	28	40
GV1-5	--	70	24.7	0.0	23	52	GV1-5	--	82	30.5	0.1	27	42
GV1-6	--	68	24.1	0.2	25	51	GV1-6	--	78	30.1	0.0	27	43
GV1-7	--	70	17.2	3.3	19	61	GV1-7	--	80	30.6	0.0	27	42
GV1-8	--	72	15.8	4.8	18	61	GV1-8	--	80	30.0	0.0	27	43
GV1-9	--	64	15.8	5.8	17	61	GV1-9	--	76	30.0	0.0	27	43
GV1-10X	--	80	10.2	7.0	13	70	GV1-10X	--	82	28.3	0.6	26	45
GV1-11	--	62	7.9	1.5	16	75	GV1-11	--	78	7.0	3.0	16	74
GV1-12	--	66	7.2	0.0	14	79	GV1-12	--	80	27.2	0.4	26	46
GV1-13	--	60	13.8	1.5	19	66	GV1-13	--	60	22.6	2.1	23	52
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	0.4	17.7	0.6	81	GV1b-1	--	--	4.6	11.2	8.2	76
GV1b-2	--	78	11.5	1.9	18	69	GV1b-2	--	88	4.8	11.6	8.1	76
GV1b-3	--	66	0.1	19.1	0.0	81	GV1b-3	--	80	5.1	11.3	8.4	75
GV1b-4	--	80	0.2	19.8	0.3	80	GV1b-4	--	88	5.0	11.6	8.3	75
GV1b-5	--	70	0.4	19.5	0.2	80	GV1b-5	--	80	5.2	11.4	8.4	75
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	78	6.3	13.0	7.8	73	GV2-1	--	80	8.4	10.2	8.4	73
GV2-2	--	66	6.0	12.1	6.8	75	GV2-2	--	88	7.7	4.3	13	75
GV2-3	--	80	16.2	1.8	17	65	GV2-3	--	82	6.3	3.9	15	75
GV2-4	--	90	4.1	7.7	10	78	GV2-4	--	90	1.3	10.2	8.5	80
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	43.4	0.0	28	29	GV3-1	--	--	46.5	0.2	30	23
GV3-2	--	80	44.9	1.0	26	28	GV3-2	--	90	41.8	1.2	27	30
GV3-3	--	72	0.3	18.2	1.8	80	GV3-3	--	82	0.4	19.0	0.5	80
GV3-4	--	66	0.7	17.2	2.7	79	GV3-4	--	68	0.8	16.7	2.6	80
GV3-5	--	72	1.1	12.5	3.9	83	GV3-5	--	80	0.4	13.0	5.3	81
GV3-6	--	70	2.9	2.4	15	80	GV3-6	--	80	1.7	5.4	12	81
GV3-7	--	80	1.4	1.9	15	82	GV3-7	--	80	0.3	6.6	12	81
GV3-8	--	80	5.0	0.8	16	78	GV3-8	--	84	4.0	3.9	14	78
GV3-9	--	78	9.9	0.3	15	75	GV3-9	--	80	5.4	2.2	15	77
GV3-10 X	--	64	3.3	2.0	11	84	GV3-10 X	--	82	2.8	2.8	12	82
GV3-11	--	82	8.9	0.0	15	76	GV3-11	--	90	7.1	0.1	16	77
GV3-12	--	70	6.4	0.0	15	79	GV3-12	--	90	5.8	0.1	15	79
GV3-13	--	70	12.4	5.8	14	68	GV3-13	--	84	10.6	6.0	14	69
GV3-14	--	90	27.4	0.1	28	45	GV3-14	--	82	25.2	0.4	21	53
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	70	1.6	2.1	13	83	GV4-C	--	90	1.6	1.2	14	83
GV4-B	--	70	1.6	0.0	18	80	GV4-B	--	72	1.5	2.6	13	83
GV4-A	--	72	17.4	2.6	18	62	GV4-A	--	92	3.5	7.0	9.0	81
GV4-1	--	78	10.2	0.2	15	75	GV4-1	--	92	7.1	1.8	15	76
GV4-2	--	74	17.0	2.4	18	63	GV4-2	--	72	17.6	1.8	20	61
GV4-3	--	72	5.6	7.4	12	75	GV4-3	--	80	4.1	7.9	12	76
GV4-4 X	--	80	0.9	15.1	2.9	81	GV4-4 X	--	86	0.1	18.6	0.3	81
GV4-5	--	66	13.3	2.5	18	66	GV4-5	--	70	10.0	1.7	20	68
GV4-6	--	--	6.9	7.5	12	74	GV4-6	--	--	2.2	10.8	9.1	78
GV4-7	--	68	29.9	0.0	25	45	GV4-7	--	84	23.1	1.7	24	51
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	68	10.8	2.7	16	71	GV5-1	--	80	5.2	7.5	13	74
GV5-2	--	80	31.4	2.1	20	47	GV5-2	--	90	21.6	0.6	22	56
GV5-3	--	76	19.8	2.3	16	62	GV5-3	--	90	19.2	0.4	25	55
GV5-4	--	78	15.8	8.9	15	60	GV5-4	--	90	11.9	10.2	12	66
GV5-5	--	78	4.5	1.7	17	77	GV5-5	--	84	1.2	7.2	13	79
GV5-6	--	82	0.4	11.3	6.5	82	GV5-6	--	88	0.2	16.3	3.1	80
GV5-7	--	70	9.1	2.8	15	73	GV5-7	--	88	0.8	8.2	11	80
GV5-8	--	70	6.9	6.8	12	74	GV5-8	--	74	3.4	12.2	8.5	76
GV5-9	--	68	19.5	1.5	21	58	GV5-9	--	78	14.0	5.1	19	62

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 80 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:		Apr 23 - Apr 29, 2007						Week of:		Apr 30 - May 06, 2007					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal		Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	
EW-1	5	--	13.3	10.6	11	65		EW-1	5	--	20.4	0.2	22	57	
EW-2	5	--	11.2	11.2	8.1	70		EW-2	5	--	0.5	18.8	0.4	80	
EW-3	13	--	16.9	9.8	11	62		EW-3	13	--	14.7	2.3	18	65	
EW-4	7	--	20.8	0.3	21	58		EW-4	7	--	18.0	0.0	21	61	
EW-5	0	--	32.1	0.0	25	43		EW-5	0	--	30.5	0.0	27	43	
EW-6	0	--	21.7	0.0	22	56		EW-6	0	--	21.3	0.0	23	56	
EW-7	27	--	23.0	0.0	22	55		EW-7	27	--	21.5	0.2	23	55	
EW-8	27	--	21.6	0.8	21	57		EW-8	27	--	17.9	2.6	20	60	
EW-9	0	--	33.2	0.0	26	41		EW-9	0	--	31.0	0.0	27	42	
EW-10	5	--	0.7	11.9	5.2	82		EW-10	5	--	0.7	11.7	5.6	82	
EW-11	4	--	4.4	14.7	6.2	75		EW-11	4	--	4.7	13.7	5.6	76	
EW-12	4	--	16.9	5.1	16	62		EW-12	4	--	7.7	6.8	13	73	
SW1	13	--	36.7	0.0	29	34		SW1	13	--	35.7	0.0	31	33	
SW2	13	--	37.7	0.0	32	30		SW2	13	--	35.8	0.0	30	34	
SW3	0	--	--	--	--	--		SW3	0	--	--	--	--	--	
NW1	13	--	29.8	0.0	26	44		NW1	13	--	38.1	0.0	29	33	
NW2	13	--	38.5	0.0	29	33		NW2	13	--	34.6	0.0	29	36	
NW3	13	--	43.3	1.5	29	26		NW3	13	--	39.2	0.0	31	30	
NW4	13	--	22.1	0.8	18	59		NW4	13	--	24.6	0.2	22	53	
NW5	13	--	39.2	0.0	27	34		NW5	13	--	37.2	0.1	28	35	
NW6	13	--	43.8	0.1	29	27		NW6	13	--	29.3	0.2	29	41	
NW7	13	--	54.5	0.0	31	15		NW7	13	--	54.4	0.0	33	13	
NW8	13	--	16.7	1.0	17	65		NW8	13	--	39.2	0.1	30	31	
WC1	--	--	--	--	--	--		WC1	--	--	--	--	--	--	
WC4	--	--	--	--	--	--		WC4	--	--	--	--	--	--	
FLARE 90	--	-2.50	--	--	--	--		FLARE 90	--	-2.20	--	--	--	--	

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 5/17/2007

Subject: LFG Monitoring Summary Week of 5/07/07 - 5/13/07

All CPs remained in compliance this week.

There were seven (7) flare failures due to low methane or other condition.

Flare operating cycles were 480 mins ON and 240 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed May 11, 2007 between 11:00 AM and 2:00 PM with temperatures of 75°F to 80°F with scattered clouds.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
5/7/2007	0:00	6:00#	--	--	2:30	7:00	11:00	12:00	11.5
5/8/2007	0:00	7:00	11:00	--	--	2:30#	3:00	7:00	14.5
5/9/2007	0:00	4:30#	9:00	--	--	3:00#	7:00	8:30#	12.0
5/10/2007	--	--	11:00	12:00#	2:00	3:30#	--	--	2.5
5/11/2007	--	6:00	--	12:00	4:00	--	--	12:00	14.0
5/12/2007	4:00#	--	--	--	--	--	9:00	10:00	1.0
5/13/2007	--	--	--	--	1:00	2:00#	--	--	1.0
Total Hrs. =									56.5

Note: # = Flare shut down during operation. ## = Manual Flare operation.

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 27 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
5/7/2007	--	--	--	--	--
5/8/2007	--	--	--	--	--
5/9/2007	--	--	--	--	--
5/10/2007	--	--	--	--	--
5/11/2007	GV, S&EW	11:00A - 2:00P	--	29.98 - 29.96	F
5/12/2007	CPs 1-5, TGP/GP	10:00A - 3:30P	0.0	30.05 - 30.04	F
5/13/2007	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT

(% Methane by Volume)

Compliance Probes	7-May	8-May	9-May	10-May	11-May	12-May	13-May
CP1-1R	--	--	--	--	0.0	--	--
CP1-2	--	--	--	--	0.0	--	--
CP1-3	--	--	--	--	0.0	--	--
CP1-4	--	--	--	--	0.0	--	--
CP1-5	--	--	--	--	0.0	--	--
CP1-7	--	--	--	--	0.0	--	--
CP1-9	--	--	--	--	0.0	--	--
CP1-11	--	--	--	--	0.0	--	--
CP1-13	--	--	--	--	0.0	--	--
GP-01 (for CP1-14)	--	--	--	--	0.0	--	--
GP-02 (for CP1b-1R)	--	--	--	--	0.0	--	--
CP1b-2R	--	--	--	--	0.0	--	--
CP1b-4R	--	--	--	--	0.0	--	--
CP1b-6R	--	--	--	--	0.0	--	--
TGP1b-E	--	--	--	--	0.0	--	--
TGP1b-A	--	--	--	--	0.0	--	--
TGP1b-F	--	--	--	--	0.0	--	--
TGP1b-B	--	--	--	--	0.0	--	--
TGP1b-G	--	--	--	--	0.0	--	--
TGP1b-C	--	--	--	--	0.0	--	--
TGP1b-H	--	--	--	--	0.0	--	--
TGP1b-D	--	--	--	--	0.0	--	--
GP-03	--	--	--	--	0.0	--	--
TGP-82	--	--	--	--	0.0	--	--
GP-04	--	--	--	--	0.0	--	--
TGP-83	--	--	--	--	0.0	--	--
CP2-1	--	--	--	--	0.0	--	--
CP2-2	--	--	--	--	0.0	--	--
CP2-4R	--	--	--	--	0.0	--	--
CP2-5R	--	--	--	--	0.0	--	--
CP-6R	--	--	--	--	0.0	--	--
CP2-7	--	--	--	--	0.0	--	--
CP2-9	--	--	--	--	0.0	--	--
TGP-06	--	--	--	--	0.0	--	--
TGP-East	--	--	--	--	0.0	--	--
TGP-Dads	--	--	--	--	0.0	--	--
CP3-1RR	--	--	--	--	0.0	--	--
CP3-2R	--	--	--	--	0.0	--	--
CP3-4R	--	--	--	--	0.0	--	--
CP3-5R	--	--	--	--	0.0	--	--
CP3-7R	--	--	--	--	0.0	--	--
CP3-8R	--	--	--	--	0.0	--	--
CP3-9	--	--	--	--	0.0	--	--
CP3-10R	--	--	--	--	0.0	--	--
CP3-12R	--	--	--	--	0.0	--	--
CP3-13R	--	--	--	--	0.0	--	--
CP3-14R	--	--	--	--	0.0	--	--
CP3-15R	--	--	--	--	0.0	--	--
TGP-89	--	--	--	--	0.0	--	--
CP4-A	--	--	--	--	0.0	--	--
CP4-B	--	--	--	--	0.0	--	--
CP4-C	--	--	--	--	0.0	--	--
CP4-1	--	--	--	--	0.0	--	--
CP4-2	--	--	--	--	0.0	--	--
CP4-3	--	--	--	--	0.0	--	--
CP4-4	--	--	--	--	0.0	--	--
CP4-6	--	--	--	--	0.0	--	--
CP5-1R	--	--	--	--	0.0	--	--
CP5-3R	--	--	--	--	0.0	--	--
CP5-4R	--	--	--	--	0.0	--	--
CP5-6	--	--	--	--	0.0	--	--
CP5-8	--	--	--	--	0.0	--	--

Notes: 1) Underline reading assumed to be abbatent based on historical behavior of the monitoring location; 2) NR = Value not recorded.

3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume

5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume

6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT

(% Methane by Volume)

Compliance Probes	7-May	8-May	9-May	10-May	11-May	12-May	13-May
TGP-76	--	--	--	--	0.0	--	--
TGP-63	--	--	--	--	0.0	--	--
TGP-57	--	--	--	--	0.0	--	--
TGP-62	--	--	--	--	0.0	--	--
GP-12	--	--	--	--	0.0	--	--
TGP-60	--	--	--	--	0.0	--	--
TGP-65	--	--	--	--	0.0	--	--
TGP-66	--	--	--	--	0.0	--	--
TGP-67	--	--	--	--	0.0	--	--
TGP-68	--	--	--	--	0.0	--	--
TGP-53	--	--	--	--	0.0	--	--
TGP-59	--	--	--	--	0.0	--	--
TGP-58	--	--	--	--	0.0	--	--
GP-14	--	--	--	--	0.0	--	--
TGP-87	--	--	--	--	0.0	--	--
TGP-88	--	--	--	--	0.0	--	--
TGP-69	--	--	--	--	0.0	--	--
TGP-90	--	--	--	--	0.0	--	--
GP-17	--	--	--	--	0.0	--	--
TGP-91	--	--	--	--	0.0	--	--
GP-18	--	--	--	--	0.0	--	--
TGP-73	--	--	--	--	0.0	--	--
TGP-74	--	--	--	--	0.0	--	--
TGP-84	--	--	--	--	0.0	--	--
TGP-75	--	--	--	--	0.0	--	--
TGP-85	--	--	--	--	0.0	--	--
TGP-72	--	--	--	--	0.0	--	--
TGP-86	--	--	--	--	0.0	--	--
TGP-32	--	--	--	--	0.0	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded.
 3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
 5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
 6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Apr 30 - May 06, 2007						Week of:	May 07 - May 13, 2007					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	82	30.9	1.9	43	24	GV1-1	--	98	1.0	5.9	15	78
GV1-2	--	80	25.6	5.5	20	49	GV1-2	--	92	4.1	10.1	12	74
GV1-3	--	76	25.9	2.4	24	48	GV1-3	--	90	2.9	10.7	11	75
GV1-4	--	80	32.2	0.0	28	40	GV1-4	--	90	2.7	3.5	15	79
GV1-5	--	82	30.5	0.1	27	42	GV1-5	--	96	2.6	3.4	15	79
GV1-6	--	78	30.1	0.0	27	43	GV1-6	--	80	2.3	3.5	15	79
GV1-7	--	80	30.6	0.0	27	42	GV1-7	--	92	6.9	0.0	25	68
GV1-8	--	80	30.0	0.0	27	43	GV1-8	--	100	2.7	1.8	18	78
GV1-9	--	76	30.0	0.0	27	43	GV1-9	--	90	0.7	3.9	16	80
GV1-10X	--	82	28.3	0.6	26	45	GV1-10X	--	104	1.4	6.4	13	79
GV1-11	--	78	7.0	3.0	16	74	GV1-11	--	90	3.0	4.7	14	78
GV1-12	--	80	27.2	0.4	26	46	GV1-12	--	88	1.6	3.1	14	81
GV1-13	--	60	22.6	2.1	23	52	GV1-13	--	--	1.0	2.7	15	81
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	4.6	11.2	8.2	76	GV1b-1	--	--	0.5	12.7	4.7	82
GV1b-2	--	88	4.8	11.6	8.1	76	GV1b-2	--	106	2.9	16.3	4.8	76
GV1b-3	--	80	5.1	11.3	8.4	75	GV1b-3	--	94	4.3	6.9	10	79
GV1b-4	--	88	5.0	11.6	8.3	75	GV1b-4	--	108	0.4	19.1	0.4	80
GV1b-5	--	80	5.2	11.4	8.4	75	GV1b-5	--	90	0.5	17.9	1.5	80
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	80	8.4	10.2	8.4	73	GV2-1	--	90	5.0	14.3	5.9	75
GV2-2	--	88	7.7	4.3	13	75	GV2-2	--	98	5.2	8.5	11	75
GV2-3	--	82	6.3	3.9	15	75	GV2-3	--	100	5.2	4.0	14	77
GV2-4	--	90	1.3	10.2	8.5	80	GV2-4	--	92	0.8	9.4	8.4	81
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	46.5	0.2	30	23	GV3-1	--	--	43.5	0.0	29	28
GV3-2	--	90	41.8	1.2	27	30	GV3-2	--	108	36.8	1.2	30	32
GV3-3	--	82	0.4	19.0	0.5	80	GV3-3	--	98	0.3	18.9	0.6	80
GV3-4	--	68	0.8	16.7	2.6	80	GV3-4	--	84	0.8	16.6	1.6	81
GV3-5	--	80	0.4	13.0	5.3	81	GV3-5	--	86	0.7	11.8	5.3	82
GV3-6	--	80	1.7	5.4	12	81	GV3-6	--	92	1.3	3.7	10	85
GV3-7	--	80	0.3	6.6	12	81	GV3-7	--	92	2.1	3.4	12	83
GV3-8	--	84	4.0	3.9	14	78	GV3-8	--	102	3.9	3.1	14	79
GV3-9	--	80	5.4	2.2	15	77	GV3-9	--	94	6.1	1.8	14	78
GV3-10 X	--	82	2.8	2.8	12	82	GV3-10 X	--	100	2.5	2.6	12	83
GV3-11	--	90	7.1	0.1	16	77	GV3-11	--	106	3.4	13.0	2.5	81
GV3-12	--	90	5.8	0.1	15	79	GV3-12	--	102	6.2	0.0	15	79
GV3-13	--	84	10.6	6.0	14	69	GV3-13	--	100	9.9	6.5	13	71
GV3-14	--	82	25.2	0.4	21	53	GV3-14	--	106	23.2	0.1	24	53
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	90	1.6	1.2	14	83	GV4-C	--	90	1.9	1.3	14	83
GV4-B	--	72	1.5	2.6	13	83	GV4-B	--	84	1.4	2.8	13	83
GV4-A	--	92	3.5	7.0	9.0	81	GV4-A	--	90	1.5	15.6	4.0	79
GV4-1	--	92	7.1	1.8	15	76	GV4-1	--	80	6.0	2.7	15	76
GV4-2	--	72	17.6	1.8	20	61	GV4-2	--	80	16.7	1.8	20	62
GV4-3	--	80	4.1	7.9	12	76	GV4-3	--	88	4.6	7.8	11	77
GV4-4 X	--	86	0.1	18.6	0.3	81	GV4-4 X	--	100	0.1	16.5	1.4	82
GV4-5	--	70	10.0	1.7	20	68	GV4-5	--	88	7.0	1.8	11	80
GV4-6	--	--	2.2	10.8	9.1	78	GV4-6	--	--	5.6	8.6	12	74
GV4-7	--	84	23.1	1.7	24	51	GV4-7	--	90	23.9	0.5	25	51
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	80	5.2	7.5	13	74	GV5-1	--	80	21.1	1.7	20	57
GV5-2	--	90	21.6	0.6	22	56	GV5-2	--	108	23.3	1.4	20	55
GV5-3	--	90	19.2	0.4	25	55	GV5-3	--	98	16.1	2.1	13	69
GV5-4	--	90	11.9	10.2	12	66	GV5-4	--	102	11.7	10.1	13	65
GV5-5	--	84	1.2	7.2	13	79	GV5-5	--	102	1.3	5.8	13	80
GV5-6	--	88	0.2	16.3	3.1	80	GV5-6	--	98	1.4	7.6	10	81
GV5-7	--	88	0.8	8.2	11	80	GV5-7	--	84	2.7	11.3	8.4	78
GV5-8	--	74	3.4	12.2	8.5	76	GV5-8	--	86	3.7	10.9	7.6	78
GV5-9	--	78	14.0	5.1	19	62	GV5-9	--	88	13.9	4.1	19	63

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 80 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:		Apr 30 - May 06, 2007						Week of:		May 07 - May 13, 2007					
Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal		Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	
EW-1	5	--	20.4	0.2	22	57		EW-1	5	--	14.9	6.1	14	65	
EW-2	5	--	0.5	18.8	0.4	80		EW-2	5	--	3.9	15.0	5.4	76	
EW-3	13	--	14.7	2.3	18	65		EW-3	13	--	17.5	6.2	15	61	
EW-4	7	--	18.0	0.0	21	61		EW-4	7	--	20.9	0.0	22	57	
EW-5	0	--	30.5	0.0	27	43		EW-5	0	--	24.8	0.2	20	55	
EW-6	0	--	21.3	0.0	23	56		EW-6	0	--	24.8	0.0	20	55	
EW-7	27	--	21.5	0.2	23	55		EW-7	27	--	22.1	0.0	24	54	
EW-8	27	--	17.9	2.6	20	60		EW-8	27	--	26.9	0.0	22	51	
EW-9	0	--	31.0	0.0	27	42		EW-9	0	--	30.2	0.0	27	43	
EW-10	5	--	0.7	11.7	5.6	82		EW-10	5	--	1.2	11.0	6.3	82	
EW-11	4	--	4.7	13.7	5.6	76		EW-11	4	--	6.3	12.5	8.3	73	
EW-12	4	--	7.7	6.8	13	73		EW-12	4	--	9.3	4.4	15	71	
SW1	13	--	35.7	0.0	31	33		SW1	13	--	34.6	0.0	29	36	
SW2	13	--	35.8	0.0	30	34		SW2	13	--	36.3	0.0	31	33	
SW3	0	--	--	--	--	--		SW3	0	--	--	--	--	--	
NW1	13	--	38.1	0.0	29	33		NW1	13	--	3.5	1.7	17	78	
NW2	13	--	34.6	0.0	29	36		NW2	13	--	27.1	0.3	27	46	
NW3	13	--	39.2	0.0	31	30		NW3	13	--	25.7	1.3	26	47	
NW4	13	--	24.6	0.2	22	53		NW4	13	--	11.8	0.1	16	72	
NW5	13	--	37.2	0.1	28	35		NW5	13	--	6.9	0.1	19	74	
NW6	13	--	29.3	0.2	29	41		NW6	13	--	25.1	0.2	30	45	
NW7	13	--	54.4	0.0	33	13		NW7	13	--	45.1	0.6	32	22	
NW8	13	--	39.2	0.1	30	31		NW8	13	--	6.5	0.6	20	73	
WC1	--	--	--	--	--	--		WC1	--	--	--	--	--	--	
WC4	--	--	--	--	--	--		WC4	--	--	--	--	--	--	
FLARE 90	--	-2.20	--	--	--	--		FLARE 90	--	-2.20	--	--	--	--	

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 5/23/2007

Subject: LFG Monitoring Summary Week of 5/14/07 - 5/20/07

All CPs remained in compliance this week.

There were six (6) flare failures due to low methane or other condition.

Flare operating cycles were 360 to 480 mins ON and 240 to 360 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed May 18, 2007 between 11:00 AM and 2:00 PM with temperatures of 55°F to 61°F with partly cloudy conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
5/14/2007	--	--	7:00	8:30	1:30	7:30	11:30	12:00#	8.0
5/15/2007	--	--	9:30	--	--	3:30	7:30	9:00#	7.5
5/16/2007	--	--	9:00	10:00#	--	--	8:30	9:30	1.5
5/17/2007	1:30	7:30	11:30	--	--	5:30	9:30#	--	12.0
5/18/2007	--	--	--	--	3:30	5:00#	--	--	1.5
5/19/2007	--	--	9:00	--	--	3:00	9:00	12:00	9.0
5/20/2007	8:00	10:00#	11:00	--	--	5:00	11:00	12:00	9.0
Note:	# = Flare shut down during operation. ## = Manual Flare operation.				Total Hrs. =				48.5

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 27 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
5/14/2007	--	--	--	--	--
5/15/2007	--	--	--	--	--
5/16/2007	--	--	--	--	--
5/17/2007	--	--	--	--	--
5/18/2007	GV, S&EW	11:00A - 2:00	--	30.33 - 30.31	F
5/19/2007	CPs 1-5, TGP/GP	1:00 - 4:30P	0.0	30.24 - 30.13	F
5/20/2007	TGP/GP Area 2	11:00 - 11:30A	0.0	30.10 - 30.09	F

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	14-May	15-May	16-May	17-May	18-May	19-May	20-May
CP1-1R	--	--	--	--	--	0.0	--
CP1-2	--	--	--	--	--	0.0	--
CP1-3	--	--	--	--	--	0.0	--
CP1-4	--	--	--	--	--	0.0	--
CP1-5	--	--	--	--	--	0.0	--
CP1-7	--	--	--	--	--	0.0	--
CP1-9	--	--	--	--	--	0.0	--
CP1-11	--	--	--	--	--	0.0	--
CP1-13	--	--	--	--	--	0.0	--
GP-01 (for CP1-14)	--	--	--	--	--	0.0	--
GP-02 (for CP1b-1R)	--	--	--	--	--	0.0	--
CP1b-2R	--	--	--	--	--	0.0	--
CP1b-4R	--	--	--	--	--	0.0	--
CP1b-6R	--	--	--	--	--	0.0	--
TGP1b-E	--	--	--	--	--	0.0	--
TGP1b-A	--	--	--	--	--	0.0	--
TGP1b-F	--	--	--	--	--	0.0	--
TGP1b-B	--	--	--	--	--	0.0	--
TGP1b-G	--	--	--	--	--	0.0	--
TGP1b-C	--	--	--	--	--	0.0	--
TGP1b-H	--	--	--	--	--	0.0	--
TGP1b-D	--	--	--	--	--	0.0	--
GP-03	--	--	--	--	--	0.0	--
TGP-82	--	--	--	--	--	0.0	--
GP-04	--	--	--	--	--	0.0	--
TGP-83	--	--	--	--	--	0.0	--
CP2-1	--	--	--	--	--	0.0	--
CP2-2	--	--	--	--	--	0.0	--
CP2-4R	--	--	--	--	--	0.0	--
CP2-5R	--	--	--	--	--	0.0	--
CP-6R	--	--	--	--	--	0.0	--
CP2-7	--	--	--	--	--	0.0	--
CP2-9	--	--	--	--	--	0.0	--
TGP-06	--	--	--	--	--	0.0	--
TGP-East	--	--	--	--	--	0.0	--
TGP-Dads	--	--	--	--	--	0.0	--
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abtarent based on historical behavior of the monitoring location; 2) NR = Value not recorded.

3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume

5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume

6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT (% Methane by Volume)

Compliance Probes	14-May	15-May	16-May	17-May	18-May	19-May	20-May
TGP-76	--	--	--	--	--	--	0.0
TGP-63	--	--	--	--	--	--	0.0
TGP-57	--	--	--	--	--	--	0.0
TGP-62	--	--	--	--	--	--	0.0
GP-12	--	--	--	--	--	--	0.0
TGP-60	--	--	--	--	--	--	0.0
TGP-65	--	--	--	--	--	--	0.0
TGP-66	--	--	--	--	--	--	0.0
TGP-67	--	--	--	--	--	--	0.0
TGP-68	--	--	--	--	--	--	0.0
TGP-53	--	--	--	--	--	--	0.0
TGP-59	--	--	--	--	--	--	0.0
TGP-58	--	--	--	--	--	--	0.0
GP-14	--	--	--	--	--	--	0.0
TGP-87	--	--	--	--	--	--	0.0
TGP-88	--	--	--	--	--	--	0.0
TGP-69	--	--	--	--	--	0.0	--
TGP-90	--	--	--	--	--	0.0	--
GP-17	--	--	--	--	--	0.0	--
TGP-91	--	--	--	--	--	0.0	--
GP-18	--	--	--	--	--	0.0	--
TGP-73	--	--	--	--	--	0.0	--
TGP-74	--	--	--	--	--	0.0	--
TGP-84	--	--	--	--	--	0.0	--
TGP-75	--	--	--	--	--	0.0	--
TGP-85	--	--	--	--	--	0.0	--
TGP-72	--	--	--	--	--	0.0	--
TGP-86	--	--	--	--	--	0.0	--
TGP-32	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:		May 07 - May 13, 2007						Week of:		May 14 - May 20, 2007					
Wellhead ID		Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID		Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1															
GV1-1	--	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--	--
GV1-1	--	98	1.0	5.9	15	78		GV1-1	--	60	9.1	8.1	14	69	
GV1-2	--	92	4.1	10.1	12	74		GV1-2	--	58	15.7	4.2	20	60	
GV1-3	--	90	2.9	10.7	11	75		GV1-3	--	58	18.7	0.5	24	57	
GV1-4	--	90	2.7	3.5	15	79		GV1-4	--	60	16.4	2.6	21	60	
GV1-5	--	96	2.6	3.4	15	79		GV1-5	--	60	16.5	2.7	22	59	
GV1-6	--	80	2.3	3.5	15	79		GV1-6	--	60	15.8	3.4	21	60	
GV1-7	--	92	6.9	0.0	25	68		GV1-7	--	58	15.6	3.8	20	61	
GV1-8	--	100	2.7	1.8	18	78		GV1-8	--	62	15.9	3.4	20	61	
GV1-9	--	90	0.7	3.9	15	80		GV1-9	--	60	5.4	11.8	10	73	
GV1-10X	--	104	1.4	6.4	13	79		GV1-10X	--	64	0.2	17.9	2.3	80	
GV1-11	--	90	3.0	4.7	14	78		GV1-11	--	58	2.3	4.2	16	78	
GV1-12	--	88	1.6	3.1	14	81		GV1-12	--	62	0.5	14.7	3.8	81	
GV1-13	--	--	1.0	2.7	15	81		GV1-13	--	56	0.7	15.4	4.9	79	
LEG 1b															
GV1b-1	--	--	--	--	--	--		LEG 1b	--	--	--	--	--	--	
GV1b-1	--	--	0.5	12.7	4.7	82		GV1b-1	--	--	6.1	9.8	10.0	74	
GV1b-2	--	106	2.9	16.3	4.8	76		GV1b-2	--	64	5.8	9.9	10.0	74	
GV1b-3	--	94	4.3	6.9	10	79		GV1b-3	--	60	5.7	10.0	9.1	75	
GV1b-4	--	108	0.4	19.1	0.4	80		GV1b-4	--	62	7.3	9.0	11.0	73	
GV1b-5	--	90	0.5	17.9	1.5	80		GV1b-5	--	60	7.2	8.7	11.0	73	
LEG 2															
GV2-1	--	90	5.0	14.3	5.9	75		LEG 2	--	--	--	--	--	--	
GV2-2	--	98	5.2	8.5	11	75		GV2-1	--	80	10.0	6.5	13	71	
GV2-3	--	100	5.2	4.0	14	77		GV2-2	--	68	1.5	3.6	14	81	
GV2-4	--	92	0.8	9.4	8.4	81		GV2-3	--	86	10.5	0.3	18	71	
								GV2-4	--	86	1.7	5.1	12	81	
LEG 3															
GV3-1	--	--	--	--	--	--		LEG 3	--	--	--	--	--	--	
GV3-1	--	--	43.5	0.0	29	28		GV3-1	--	--	31.8	2.0	24	42	
GV3-2	--	108	36.8	1.2	30	32		GV3-2	--	62	47.2	1.2	26	26	
GV3-3	--	98	0.3	18.9	0.6	80		GV3-3	--	64	0.0	16.6	2.2	81	
GV3-4	--	84	0.8	16.6	1.6	81		GV3-4	--	60	0.8	13.9	5.2	80	
GV3-5	--	86	0.7	11.8	5.3	82		GV3-5	--	58	0.6	9.9	7.5	82	
GV3-6	--	92	1.3	3.7	10	85		GV3-6	--	60	1.0	6.1	13	80	
GV3-7	--	92	2.1	3.4	12	83		GV3-7	--	60	1.2	5.8	13	80	
GV3-8	--	102	3.9	3.1	14	79		GV3-8	--	62	1.8	1.8	14	82	
GV3-9	--	94	6.1	1.8	14	78		GV3-9	--	68	3.0	4.3	13	80	
GV3-10 X	--	100	2.5	2.6	12	83		GV3-10 X	--	62	6.7	2.8	12	79	
GV3-11	--	106	3.4	13.0	2.5	81		GV3-11	--	64	8.1	2.0	13	77	
GV3-12	--	102	6.2	0.0	15	79		GV3-12	--	64	3.2	2.9	14	80	
GV3-13	--	100	9.9	6.5	13	71		GV3-13	--	62	6.5	8.1	11	74	
GV3-14	--	106	23.2	0.1	24	53		GV3-14	--	80	24.5	1.1	21	53	
LEG 3															
LEG 4															
GV4-C	--	90	1.9	1.3	14	83		LEG 4	--	--	--	--	--	--	
GV4-B	--	84	1.4	2.8	13	83		GV4-C	--	68	1.3	2.2	14	83	
GV4-A	--	90	1.5	15.6	4.0	79		GV4-B	--	68	1.7	1.9	14	82	
GV4-1	--	80	6.0	2.7	15	76		GV4-A	--	64	4.1	9.1	8.9	78	
GV4-2	--	80	16.7	1.8	20	62		GV4-1	--	70	6.7	2.9	15	75	
GV4-3	--	88	4.6	7.8	11	77		GV4-2	--	66	19.5	1.6	21	58	
GV4-4 X	--	100	0.1	16.5	1.4	82		GV4-3	--	62	5.6	6.7	12	76	
GV4-5	--	88	7.0	1.8	11	80		GV4-4 X	--	60	0.1	15.6	2.6	82	
GV4-6	--	--	5.6	8.6	12	74		GV4-5	--	60	14.2	1.7	20	64	
GV4-7	--	90	23.9	0.5	25	51		GV4-6	--	--	2.8	8.5	11	78	
								GV4-7	--	64	25.8	0.3	26	48	
LEG 5															
GV5-1	--	80	21.1	1.7	20	57		LEG 5	--	--	--	--	--	--	
GV5-2	--	108	23.3	1.4	20	55		GV5-1	--	76	5.0	5.9	14	75	
GV5-3	--	98	16.1	2.1	13	69		GV5-2	--	62	23.4	1.8	21	54	
GV5-4	--	102	11.7	10.1	13	65		GV5-3	--	62	18.3	6.2	15	61	
GV5-5	--	102	1.3	5.8	13	80		GV5-4	--	64	4.5	8.9	12	75	
GV5-6	--	98	1.4	7.6	10	81		GV5-5	--	60	1.4	6.4	14	78	
GV5-7	--	84	2.7	11.3	8.4	78		GV5-6	--	62	0.1	14.8	4.6	81	
GV5-8	--	86	3.7	10.9	7.6	78		GV5-7	--	62	1.2	5.0	14	80	
GV5-9	--	88	13.9	4.1	19	63		GV5-8	--	60	1.8	10.3	9.2	79	
								GV5-9	--	62	9.7	4.3	19	67	

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 80 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:		May 07 - May 13, 2007						Week of:		May 14 - May 20, 2007					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal		Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	
EW-1	5	--	14.9	6.1	14	65		EW-1	5	--	21.9	0.7	24	53	
EW-2	5	--	3.9	15.0	5.4	76		EW-2	5	--	13.7	8.8	11.0	67	
EW-3	13	--	17.5	6.2	15	61		EW-3	13	--	28.1	1.0	21	50	
EW-4	7	--	20.9	0.0	22	57		EW-4	7	--	18.6	0.4	23	58	
EW-5	0	--	24.8	0.2	20	55		EW-5	0	--	24.4	0.1	20	56	
EW-6	0	--	24.8	0.0	20	55		EW-6	0	--	28.7	0.0	26	45	
EW-7	27	--	22.1	0.0	24	54		EW-7	27	--	25.9	0.0	25	49	
EW-8	27	--	26.9	0.0	22	51		EW-8	27	--	26.4	0.0	24	50	
EW-9	0	--	30.2	0.0	27	43		EW-9	0	--	31.1	0.0	27	42	
EW-10	5	--	1.2	11.0	6.3	82		EW-10	5	--	0.2	12.1	5.9		
	4	--	6.3	12.5	8.3	73		EW-11	4	--	6.8	10.3	9.1	74	
EW-12	4	--	9.3	4.4	15	71		EW-12	4	--	14.5	5.4	15	65	
SW1	13	--	34.6	0.0	29	36		SW1	13	--	39.4	0.0	31	30	
SW2	13	--	36.3	0.0	31	33		SW2	13	--	40.8	0.0	32	27	
SW3	0	--	--	--	--	--		SW3	0	--	--	--	--	--	
NW1	13	--	3.5	1.7	17	78		NW1	13	--	41.6	0.0	31	27	
NW2	13	--	27.1	0.3	27	46		NW2	13	--	33.1	0.0	28	39	
NW3	13	--	25.7	1.3	26	47		NW3	13	--	43.6	0.0	32	24	
NW4	13	--	11.8	0.1	16	72		NW4	13	--	19.8	1.3	15	64	
NW5	13	--	6.9	0.1	19	74		NW5	13	--	37.8	0.0	29	33	
NW6	13	--	25.1	0.2	30	45		NW6	13	--	40.4	0.0	33	27	
NW7	13	--	45.1	0.6	32	22		NW7	13	--	56.9	0.1	32	11	
NW8	13	--	6.5	0.6	20	73		NW8	13	--	29.7	0.6	25	45	
WC1	--	--	--	--	--	--		WC1	--	--	--	--	--	--	
WC4	--	--	--	--	--	--		WC4	--	--	--	--	--	--	
FLARE 90	--	-2.20	--	--	--	--		FLARE 90	--	-2.20	--	--	--	--	

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 5/30/2007

Subject: LFG Monitoring Summary Week of 5/21/07 - 5/27/07

All CPs remained in compliance this week.

There were seven (7) flare failures due to low methane or other condition.

Flare operating cycles were 360 to 480 mins ON and 240 to 360 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was begun May 25, 2007 between 1:00 PM and 3:30 PM with temperatures of 82°F to 83°F with partly cloudy conditions, and completed May 26, 2007 between 12:00 PM and 3:00 PM with temperatures of 80°F to 81°F with overcast conditions.

Vacuum Reading were performed May 24, 2007 between 1:00 and 2:00 PM.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
5/21/2007	--	--	9:00	--	--	3:00	9:00#	--	6.0
5/22/2007	--	--	8:30	--	--	2:30	6:30	7:30#	7.0
5/23/2007	--	--	--	--	1:30	7:30#	--	--	6.0
5/24/2007	--	--	11:30	--	--	5:30	11:30	12:00	6.5
5/25/2007	0:00	0:30#	8:00	--	--	2:00	8:00	12:00#	10.5
5/26/2007	--	--	10:00	--	--	2:00	8:00	12:00#	8.0
5/27/2007	--	--	--	--	--	5:00#	--	--	0.0
Note:	# = Flare shut down during operation. ## = Manual Flare operation. Total Hrs. =								44.0

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 27 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
5/21/2007	--	--	--	--	--
5/22/2007	--	--	--	--	--
5/23/2007	--	--	--	--	--
5/24/2007	--	--	--	--	--
5/25/2007	CPs 1-2, TGP/GP, GVs 1-2, S&EW	1:00 - 3:30P	0.0	30.26 - 30.21	F
5/26/2007	CPs 3-5, TGP/GP, GVs 3-5, E&SW	12:00 - 3:30P	0.0	30.19 - 30.13	F
5/27/2007	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT

(% Methane by Volume)

Compliance Probes	21-May	22-May	23-May	24-May	25-May	26-May	27-May
CP1-1R	--	--	--	--	0.0	--	--
CP1-2	--	--	--	--	0.0	--	--
CP1-3	--	--	--	--	0.0	--	--
CP1-4	--	--	--	--	0.0	--	--
CP1-5	--	--	--	--	0.0	--	--
CP1-7	--	--	--	--	0.0	--	--
CP1-9	--	--	--	--	0.0	--	--
CP1-11	--	--	--	--	0.0	--	--
CP1-13	--	--	--	--	0.0	--	--
GP-01 (for CP1-14)	--	--	--	--	0.0	--	--
GP-02 (for CP1b-1R)	--	--	--	--	0.0	--	--
CP1b-2R	--	--	--	--	0.0	--	--
CP1b-4R	--	--	--	--	0.0	--	--
CP1b-6R	--	--	--	--	0.0	--	--
TGP1b-E	--	--	--	--	0.0	--	--
TGP1b-A	--	--	--	--	0.0	--	--
TGP1b-F	--	--	--	--	0.0	--	--
TGP1b-B	--	--	--	--	0.0	--	--
TGP1b-G	--	--	--	--	0.0	--	--
TGP1b-C	--	--	--	--	0.0	--	--
TGP1b-H	--	--	--	--	0.0	--	--
TGP1b-D	--	--	--	--	0.0	--	--
GP-03	--	--	--	--	0.0	--	--
TGP-82	--	--	--	--	0.0	--	--
GP-04	--	--	--	--	0.0	--	--
TGP-83	--	--	--	--	0.0	--	--
CP2-1	--	--	--	--	0.0	--	--
CP2-2	--	--	--	--	0.0	--	--
CP2-4R	--	--	--	--	0.0	--	--
CP2-5R	--	--	--	--	0.0	--	--
CP-6R	--	--	--	--	0.0	--	--
CP2-7	--	--	--	--	0.0	--	--
CP2-9	--	--	--	--	0.0	--	--
TGP-06	--	--	--	--	0.0	--	--
TGP-East	--	--	--	--	0.0	--	--
TGP-Dads	--	--	--	--	0.0	--	--
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbartent based on historical behavior of the monitoring location; 2) NR = Value not recorded.

3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume

5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume

6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT

(% Methane by Volume)

Compliance Probes	21-May	22-May	23-May	24-May	25-May	26-May	27-May
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	0.0	--	--
TGP-90	--	--	--	--	0.0	--	--
GP-17	--	--	--	--	0.0	--	--
TGP-91	--	--	--	--	0.0	--	--
GP-18	--	--	--	--	0.0	--	--
TGP-73	--	--	--	--	0.0	--	--
TGP-74	--	--	--	--	0.0	--	--
TGP-84	--	--	--	--	0.0	--	--
TGP-75	--	--	--	--	0.0	--	--
TGP-85	--	--	--	--	0.0	--	--
TGP-72	--	--	--	--	0.0	--	--
TGP-86	--	--	--	--	0.0	--	--
TGP-32	--	--	--	--	0.0	--	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:		May 14 - May 20, 2007						Week of:		May 21 - May 27, 2007					
Wellhead ID		Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID		Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1		--	--	--	--	--	--	LEG 1		-1.22	--	--	--	--	--
GV1-1	--	--	60	9.1	8.1	14	69	GV1-1	--	--	100	27.9	1.8	25	45
GV1-2	--	--	58	15.7	4.2	20	60	GV1-2	--	--	98	29.3	1.1	26	44
GV1-3	--	--	58	18.7	0.5	24	57	GV1-3	--	--	98	28.8	0.8	25	45
GV1-4	--	--	60	16.4	2.6	21	60	GV1-4	--	--	102	30.9	0.5	27	42
GV1-5	--	--	60	16.5	2.7	22	59	GV1-5	--	--	102	24.5	2.2	23	50
GV1-6	--	--	60	15.8	3.4	21	60	GV1-6	--	--	90	24.5	2.1	24	49
GV1-7	--	--	58	15.6	3.8	20	61	GV1-7	--	--	92	14.8	6.2	17	62
GV1-8	--	--	62	15.9	3.4	20	61	GV1-8	--	--	104	10.6	6.9	15	68
GV1-9	--	--	60	5.4	11.8	10	73	GV1-9	--	--	100	9.3	7.7	14	69
GV1-10X	--	--	64	0.2	17.9	2.3	80	GV1-10X	--	--	106	7.8	8.7	12	72
GV1-11	--	--	58	2.3	4.2	16	78	GV1-11	--	--	92	3.7	4.2	16	76
GV1-12	--	--	62	0.5	14.7	3.8	81	GV1-12	--	--	102	9.9	0.0	20	70
GV1-13	--	--	56	0.7	15.4	4.9	79	GV1-13	--	--	--	7.0	0.1	19	74
LEG 1b		--	--	--	--	--	--	LEG 1b		-0.71	--	--	--	--	--
GV1b-1	--	--	--	6.1	9.8	10.0	74	GV1b-1	--	--	--	0.1	17.9	1.8	80
GV1b-2	--	--	64	5.8	9.9	10.0	74	GV1b-2	--	--	100	7.1	6.3	15	72
GV1b-3	--	--	60	5.7	10.0	9.1	75	GV1b-3	--	--	100	0.0	20.0	0.0	80
GV1b-4	--	--	62	7.3	9.0	11.0	73	GV1b-4	--	--	102	0.4	17.9	2.3	79
GV1b-5	--	--	60	7.2	8.7	11.0	73	GV1b-5	--	--	90	0.0	20.6	0.0	79
LEG 2		--	--	--	--	--	--	LEG 2		-0.10	100	--	--	--	--
GV2-1	--	--	80	10.0	6.5	13	71	GV2-1	--	--	80	5.3	14.3	6.5	74
GV2-2	--	--	68	1.5	3.6	14	81	GV2-2	--	--	92	2.1	12.0	8.7	77
GV2-3	--	--	86	10.5	0.3	18	71	GV2-3	--	--	92	6.6	4.1	16	73
GV2-4	--	--	86	1.7	5.1	12	81	GV2-4	--	--	86	1.6	10.1	9.1	79
LEG 3		--	--	--	--	--	--	LEG 3		-0.10	--	--	--	--	--
GV3-1	--	--	--	31.8	2.0	24	42	GV3-1	--	--	--	49.6	0.7	31	19
GV3-2	--	--	62	47.2	1.2	26	26	GV3-2	--	--	100	42.2	1.0	28	29
GV3-3	--	--	64	0.0	16.6	2.2	81	GV3-3	--	--	94	0.1	18.6	2.2	79
GV3-4	--	--	60	0.8	13.9	5.2	80	GV3-4	--	--	88	0.9	14.7	4.6	80
GV3-5	--	--	58	0.6	9.9	7.5	82	GV3-5	--	--	86	0.5	8.5	7.6	83
GV3-6	--	--	60	1.0	6.1	13	80	GV3-6	--	--	88	1.6	2.5	15	81
GV3-7	--	--	60	1.2	5.8	13	80	GV3-7	--	--	90	3.7	1.1	15	80
GV3-8	--	--	62	1.8	1.8	14	82	GV3-8	--	--	94	5.9	0.6	16	78
GV3-9	--	--	68	3.0	4.3	13	80	GV3-9	--	--	84	6.6	1.1	16	76
GV3-10 X	--	--	62	6.7	2.8	12	79	GV3-10 X	--	--	90	1.4	5.6	12	81
GV3-11	--	--	64	8.1	2.0	13	77	GV3-11	--	--	100	9.0	0.1	16	75
GV3-12	--	--	64	3.2	2.9	14	80	GV3-12	--	--	96	1.0	1.7	15	82
GV3-13	--	--	62	6.5	8.1	11	74	GV3-13	--	--	98	10.5	3.4	17	69
GV3-14	--	--	80	24.5	1.1	21	53	GV3-14	--	--	100	26.7	0.4	22	51
LEG 3		--	--	--	--	--	--	LEG 3		-0.11	--	--	--	--	--
LEG 4		--	--	--	--	--	--	LEG 4		-0.13	--	--	--	--	--
GV4-C	--	--	88	1.3	2.2	14	83	GV4-C	--	--	90	1.1	3.4	13	83
GV4-B	--	--	68	1.7	1.9	14	82	GV4-B	--	--	86	1.3	4.6	12	82
GV4-A	--	--	64	4.1	9.1	8.9	78	GV4-A	--	--	88	2.4	5.5	12	80
GV4-1	--	--	70	6.7	2.9	15	75	GV4-1	--	--	82	6.6	2.1	16	75
GV4-2	--	--	66	19.5	1.6	21	58	GV4-2	--	--	80	19.1	2.3	21	58
GV4-3	--	--	62	5.6	6.7	12	76	GV4-3	--	--	80	5.0	7.9	12	75
GV4-4 X	--	--	60	0.1	15.6	2.6	82	GV4-4 X	--	--	90	0.0	16.9	2.9	80
GV4-5	--	--	60	14.2	1.7	20	64	GV4-5	--	--	86	14.7	1.1	21	63
GV4-6	--	--	--	2.8	8.5	11	78	GV4-6	--	--	--	3.8	8.9	11	76
GV4-7	--	--	64	25.8	0.3	26	48	GV4-7	--	--	90	26.9	0.4	27	46
LEG 5		--	--	--	--	--	--	LEG 5		-0.19	--	--	--	--	--
GV5-1	--	--	76	5.0	5.9	14	75	GV5-1	--	--	80	23.5	2.1	22	52
GV5-2	--	--	62	23.4	1.8	21	54	GV5-2	--	--	93	29.5	1.1	23	46
GV5-3	--	--	62	18.3	6.2	15	61	GV5-3	--	--	92	23.6	2.1	21	53
GV5-4	--	--	64	4.5	8.9	12	75	GV5-4	--	--	100	17.6	3.2	20	59
GV5-5	--	--	60	1.4	6.4	14	78	GV5-5	--	--	98	3.0	2.2	18	77
GV5-6	--	--	62	0.1	14.8	4.6	81	GV5-6	--	--	94	5.4	2.1	17	76
GV5-7	--	--	62	1.2	5.0	14	80	GV5-7	--	--	94	8.2	2.6	18	71
GV5-8	--	--	60	1.8	10.3	9.2	79	GV5-8	--	--	--	2.1	9.9	10	78
GV5-9	--	--	62	9.7	4.3	19	67	GV5-9	--	--	88	11.8	3.3	20	65

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	May 14 - May 20, 2007						Week of:	May 21 - May 27, 2007					
Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	21.9	0.7	24	53	EW-1	5	-0.49	13.2	6.5	18	62
EW-2	5	--	13.7	8.8	11.0	67	EW-2	5	-0.43	1.0	7.8	2.3	89
EW-3	13	--	28.1	1.0	21	50	EW-3	13	-0.35	19.6	4.8	18	58
EW-4	7	--	18.6	0.4	23	58	EW-4	7	0.00	28.1	0.0	23	49
EW-5	0	--	24.4	0.1	20	56	EW-5	0	0.00	25.6	0.2	22	52
EW-6	0	--	28.7	0.0	26	45	EW-6	0	0.00	21.8	1.7	22	55
EW-7	27	--	25.9	0.0	25	49	EW-7	27	0.00	23.3	0.1	20	57
EW-8	27	--	26.4	0.0	24	50	EW-8	27	0.00	25.6	0.0	24	50
EW-9	0	--	31.1	0.0	27	42	EW-9	0	0.00	35.7	0.0	29	35
EW-10	5	--	0.2	12.1	5.9	--	EW-10	5	-0.18	0.0	13.1	5.3	--
EW-11	4	--	6.8	10.3	9.1	74	EW-11	4	-0.53	5.9	13.5	8.2	72
EW-12	4	--	14.5	5.4	15	65	EW-12	4	-0.46	7.1	7.8	15	70
SW1	13	--	39.4	0.0	31	30	SW1	13	0.00	37.7	0.0	32	30
SW2	13	--	40.8	0.0	32	27	SW2	13	0.00	35.5	0.0	29	36
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	41.6	0.0	31	27	NW1	13	0.00	6.3	0.0	20	74
NW2	13	--	33.1	0.0	28	39	NW2	13	0.00	32.9	0.0	29	38
NW3	13	--	43.6	0.0	32	24	NW3	13	0.00	33.2	1.1	29	37
NW4	13	--	19.8	1.3	15	64	NW4	13	0.00	18.2	0.0	19	63
NW5	13	--	37.8	0.0	29	33	NW5	13	0.00	9.2	0.0	20	71
NW6	13	--	40.4	0.0	33	27	NW6	13	0.00	32.6	0.6	31	36
NW7	13	--	56.9	0.1	32	11	NW7	13	0.00	55.5	0.0	35	10
NW8	13	--	29.7	0.6	25	45	NW8	13	0.00	9.0	0.4	21	70
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.20	--	--	--	--	FLARE 90	--	-2.20	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).