

VENBERG, AL  
McCullough OIL

Date 2-2-07

TRA

OKS, TRIGARD,  
CALCULATIONS

WEATHER OVERCAST, LOW 40'S

- TAKE FINISH CLIMB, SLIDE OUT OF TANKS

0720- ONE SLURRY BOX PAVED BELOW

AT NORTH OF AS 112-

0730- READING'S FOR AS 8 & AS 2

- AS 5 - 3.1 ppm -

CEL = 0, O<sub>2</sub> = 20.6, CO<sub>2</sub> = 0, H<sub>2</sub>S = 0  
AS 2

843- P.D. = 2.0, CEL = 0, O<sub>2</sub> = 20.6, CO<sub>2</sub> = 0  
DRAIN INTO AS 8 w/ SUPERSEALER H<sub>2</sub>S = 0

9:15 DRAIN DONE -

9:20 DRAIN OUT OF H<sub>2</sub>

09:30 JOURNAL ENTRY, AS 2

09:40 SET CHANGE OUT

09:57- GETTING READY TO RETURN -

- READING'S - FID = 3.67

O<sub>2</sub> = 20.6, CEL = 0, CO<sub>2</sub> = 0, H<sub>2</sub>S = 0

10:05 JOURNAL IN H<sub>2</sub> - (AS 2)

11:50 START ON AS I -

- FID = 0

O<sub>2</sub> = 20.6 - CO<sub>2</sub> = 1. H<sub>2</sub>S = 0 H<sub>2</sub>S = 0

11:10 - DONE OUT. AS I

Location VENBERG, AL Date 2-2-07

Project / Client McCullough OIL

11:10 - START SUCKING IN AS 10 (5)

OPEN TOP - HYDRATION TANK

- P.D. = 0, O<sub>2</sub> = 20.6, CEL = 0, CO<sub>2</sub> = 1, H<sub>2</sub>S = 0

11:23 - DONE

11:25 - START ON AS 9

- FID = 0, CEL = 0, O<sub>2</sub> = 20.6, CO<sub>2</sub> = 1, H<sub>2</sub>S = 0

12:10 - STOP FOR LUNCH

12:40 BACK TO WORK

12:45 - STILL PUMPING AS 9

17:10 - DONE STOP PUMPING AS 9

- SOME REMAINING SOLID CHANGES LEFT -

WANT BE SURED UP - WILL HAVE TO

REMOVE BY BUCKET -

14:15 - PUMPING OUT TO SLURRY BOX -

14:30 - HEATZ RETURNS NISSENER

14:40 - SUPER SUCKER - DONE - OFF SITE -

REMOVE AREA -

CLOSE ROLL-OFF -

16:30 - OFF SITE



Location VERBENA, AL Date 2-3-07  
 Project / Client Mc Cullough OLC  
 TNA-05-001-0016 START L. von WOLFFENBACH

0700 - H's, TAILGATE -  
 TASK CUT UP ASTS 13, 13, 3  
 CALIBRATION  
 08:30 - STARTING ON AST 13 -  
 - METER READINGS FID: 3.3, PID: 1.3  
 O<sub>2</sub> 20.7, CO=0, LEC=0, H<sub>2</sub>S=0  
 - USING NIBBLE -  
 WEATHER - 20'S, PARTLY CLOUDY  
 10:00 - Done w/ AST 12 plus - scrape  
 pieces / HATCH-GUNS etc.  
 11:30 working on AST 13  
 READINGS OK - FID=ND, O<sub>2</sub>=20.7, LEC=0  
 12- LUNCH  
 12:30 BACK ON AST 12 -  
 13:00 DROPPED OFF MORE OIL - DAY -  
 14:30 FINISH w/ AST 13, STARTING ON  
 AST #3 - CLEAN OUT  
 1600 FINISH CLEANING TANK #3 -  
 POLICY AREA -  
 off site 16:30

*[Signature]*

Location VERBENA, AL Date 2-5-07  
 Project / Client Mc Cullough OLC  
 TNA-05-001-0016 START L. von WOLFFENBACH

0700 - H's, TAILGATE -  
 - OUSING WRS - (NO FINGER TONG, NO MOUNTING)  
 - CALIBRATION OK - 94.7 / 103  
 TASK - CLEAN-OUT AST 8  
 open. CLEAN OUT AST 1, 2  
 prepares SLUDGE BOX FOR PICKUP TOMORROW  
 (FILL w/ SLUDGE BOX -)  
 WEATHER HIGH 20'S  
 0745 - AST 8 -  
 FID/PID = 0  
 LEC=0, CO=0, H<sub>2</sub>S=0, O<sub>2</sub>=21.1  
 FINISH w/ AST 8  
 working ON AST 2, READINGS OK  
 09:30 - PORTA-POTTY present ON SITE  
 11:00 OPENS AST 1 - NONE, FID/PID READINGS  
 ABOVE SPAN -  
 11:15 - DECISION TO TAKE EARLY LUNCH & LET AST 1  
 AIR OUT & RETEST. AUTOMATIC PREP. FOR  
 RESPIRATORS & COMBINED SPACE PERMITTING  
 12:00 - JFI RETEST READINGS ON SITE TO PICK UP  
 DEUMS -  
 12:40 - COMBINED SPACE READINGS FOR AST 1  
 FID=CO.7 (RESPIRATORS)  
 LEC=0, O<sub>2</sub>=21.1, CO<sub>2</sub>3, H<sub>2</sub>S=0

13:15 - Arr Leskard (run) arrives  
- Portapotty being delivered to Performance  
Room -  
14:20 AST 1 - PIO: 5.6 - /FD 12.7 ppm  
Full respiration -  
CEL=0, CO=6, O<sub>2</sub>=20.9, H<sub>2</sub>S=0  
MELVIN (w/respiration) removed sludge  
material and also ~~8~~ now picking up  
oil dry material -

1500 - F.W.S.H. after the 1 -  
Have from Convention - all

1430 - Roll Trunk 2 To Access "Top"

1615  
1630  
for Eaton c/h  
Securities  
24737

0700 - H<sub>2</sub>S Tail Gate -  
 SW size - 85% Cough  
 WRS Jaws Lee  
 Green - Spectra + H<sub>2</sub>S  
 Mucic  
 Mucic  
 Jaws  
 bag T+P  
 4 Piece - f.e.

0900 WMS Calibrate. FID + UGAs

0915 - Readings on Tank 2

% 0	% 0	% 0	% 0
C <sub>2</sub>	C <sub>2</sub>	C <sub>2</sub>	C <sub>2</sub>
737	737	737	737
0.0	0.0	0.0	0.0

920 C/w inside of Tank 2

930 Reentry on Tank 9  
02-20-87 644 0%  
(425-0%) 600 0%

Location VERBENA, AL Date 2-6-07  
 Project / Client Mc CALLough OIL

TNA - 05-001-0016 START: Art Leskovich (TNA)

10<sup>45</sup> Remove Tank #9 from site

10<sup>55</sup> Cutting Tank #9 w/ NIBBER  
 - two small

12-1230 Cutoff

12<sup>30</sup> - Continue cutting Tank #9

13<sup>15</sup> C/A Sludge from Tank #9

1400 Tank #9 "CLEAN" - MOVED TO  
 ADDRESS STREET

14<sup>15</sup> Remove Tank #10 (AKA "K")  
 FROM SITE

15<sup>30</sup> BEG W/ SLUDGE REMOVAL FROM  
 TANK #10

16<sup>15</sup> - STOP C/A ON TANK #10 -  
 Almost Complete -  
 C/A SITE

16<sup>30</sup> EXPT SITE

Location VERBENA, AL Date 2-7-07

Project / Client Mc CALLough OIL

TNA - 05-001-0016 START - Art Leskovich (TNA)

0700 - H+S MEETING -

- SLIPS/FALLS - SUNDRIES!

0720 SECURITY W/OWNER TODAY -

WRS Survey & Close 4/6 of

CALPINE'S FID

100 gm = 100 ppm MERCURY

4 GAS 20% O<sub>2</sub>

OAL 50% CO

56% H<sub>2</sub>S

50% LEL

CHANGED PACKAGES

7<sup>50</sup> - Removing Conty From Tank #9

9<sup>00</sup> - TOLD DESIGN TO put on Eye Prot

- Blowing on Tank #9 to

Remove "Conty"

9<sup>30</sup> - Completed Chipping off cutting of  
 Tank #9

9<sup>45</sup> C/A Sludge in Tank #10

10<sup>00</sup> Conty open side of Tank "I"

Location VERBENA, AL

Date 2-7-07  
(cont)

Project / Client McCullough Oil

TNA - 05-001-0016 START. MET (ESTIMATED) (TNA)

10<sup>15</sup> CUTTING OPEN TANK I IS COMPLETE10<sup>51</sup> MOVE TANK #10 TO STAGING AREA  
BEGIN REMOVING COATING -11<sup>36</sup> LUNNETT12<sup>30</sup> → C/P inside TANK I  
CUTTING LEGS ON TANK I13<sup>30</sup> →13<sup>30</sup> MOVE TANK I TO P/L AREA14<sup>00</sup>C/P SHED WHERE 9-10+ I WERE  
LOCATED15<sup>00</sup>16<sup>00</sup> SCRAPPED SILL IN FRONT OF SHED (ZONE)16<sup>15</sup> C/P SITE16<sup>30</sup> EXIT SITE

Location VERBENA, AL

Date 2-8-07

Project / Client McCullough Oil  
(NOTED) NR  
THUR.

TNA - 05-001-0016 START MET (ESTIMATED)

0700 H+5 TAILGATE

CALIBRATION - WPS FID

100 ipm machine - 100

0725

4 KTS Bump OK

7<sup>30</sup>

C/P FLOORS IN SHED -

PREPARE SHEDDOOR

8<sup>00</sup>

FLA. TANK #16 TO OUT

900

20.9 OZ

TANK #16

0 → 18 LEC  
PCE OUT  
AREA MONT.

0-2 CD

0 1725

CHECKED TANK at BOTH ends

9<sup>00</sup> TANK #16 RIPPED OPEN TOP10<sup>00</sup> TANK #16 COMPLETED OPENING -  
NOT A CONFIRMED SPACE /

Location VERBENA, AL Date 2-08-07 <sup>THUR</sup>  
 Project / Client McCullough Oil (cont)

TNA-05-001-0016 START: ART LESTERWICH (TNA)

13<sup>30</sup> 14<sup>00</sup> Complete C/A + Crusing of Tank #16

2<sup>00</sup> 14<sup>00</sup> MOVE TANK "H" TO BEGIN PIPPING.

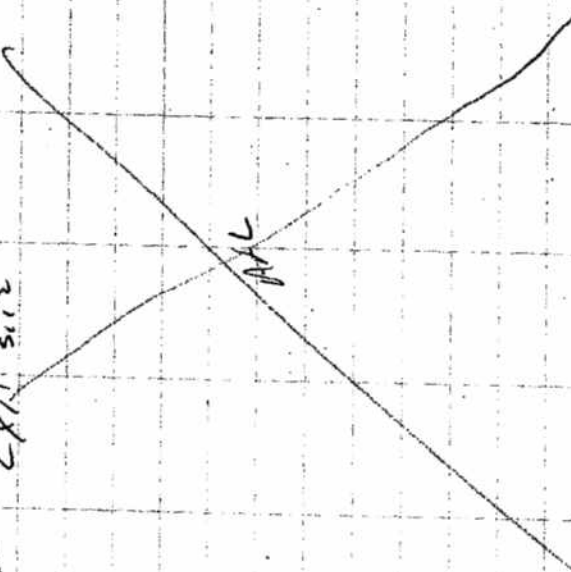
"Open Tank - C/A SLUDGE

CRUSH TANK "H"

16<sup>00</sup> Complete TANK "H"

16<sup>15</sup> Pk AST # 15 - STAGE FOR TOWERDOWN.

16<sup>30</sup> EXIT SITE



Location VERBENA, AL Date 2-09-07 (Fri)  
 Project / Client McCullough Oil

TNA-05-001-0016 START: ART LESTERWICH (TNA)

7<sup>00</sup> WRS CALIBRATE METER.

Temp 38°F - - Expect frosty Rain later in the day.

H + S Meeting -

STARTED TANK "G" for PIPPING -  
 - Waiting on another equipment operator

8<sup>30</sup> BEGIN C/A OF CONTAINMENT AREA.

9<sup>30</sup> TANK H - (TANKER - Hauled off)

10<sup>00</sup> (Raining)

11<sup>15</sup> TANK #10 Hauled off

12<sup>05</sup> TANK #9 Hauled off

12<sup>20</sup> ROLL off (SLUDGE BOX) Hauled off  
 - New ROLL off DELIVERED

13<sup>20</sup> TANK I Hauled off

Location VerBena, AL Date 2-09-07  
 Project / Client McCallough Oil (FEL)

TNA-05-001-0016 START: ART LESKOWICH (TNA)

13<sup>30</sup> Collecting Tires from woods etc.  
 stage for the by tire recycler  
 Picking up debris

15<sup>30</sup> - Swap out excavator/track tire for  
 one with flat blade

16<sup>00</sup> Seal new Roll-off container  
 for sludge

16<sup>15</sup> - d/h -

16<sup>30</sup> exit site

APL

Location VerBena, AL Date 2-10-07  
 Project / Client McCallough Oil (SRT)

TNA-05-001-0016 START: ART LESKOWICH (TNA)

0700 H+S WESTING  
 0720 Sampling Siteword Soil in front  
 of shed + top of hill siteword area  
 0800 - Attach Roppe to track hoe  
 0820 - CALIBRATE GAST FID (WIS)

O<sub>2</sub> 21.9

CO 50%

H<sub>2</sub>S 50%

LEL 50%

FID = 58.9

TRUCK # 15 - Air Monitoring

CO 0-3

O<sub>2</sub> 21.1

LEL 0%

H<sub>2</sub>S 0%

Both ends  
 + top  
 + bottom  
 sampled

FID 0.3

CO 1.0

O<sub>2</sub> 21.1

CO 0.2

H<sub>2</sub>S 0%

LEL 0%

open end = bottom

closed end = top

Location VERBENA, AL Date 2-10-07  
 Project / Client MacCallough OIL (SAT)

INA-05-001-0016 START: APT RESERVOIR (TANK)

0915 Ripping open Tank #15  
 1000 Begin c/u of Sledge - Tank #15  
 1100 Tank #15 c/u complete -  
 Crushing & satching Tank #15  
 1230 Ripping Tank "E" - #14  
 1550 Tank #14 "E" has a large amount  
 of Sledge & water still remaining  
 in Bottom of Tank - Remainder of  
 the Day was spent cleaning Sledge  
 from Tank #14  
 1600 EXT SITE

Sunday 2-11-07  
 OFF

APL

Location VERBENA, AL Date 2-12-07  
 Project / Client MacCallough OIL (MON)

INA-05-001-0016 START: APT Reservoir (TANK)

0700	H+S
0720	- Move CRACKED TANKS TO STAGING AREA
0800	- P/u to pre-stage Tank #17 for Ripping
0845	WRS Equipment Calibration
0915	AP Monitor Tank #17
0945	AP D.O.
1020	D2 20.9 24.9
1045	CEL = 0 0
1100	CO = 1.0 2.0
1125	H2S = 1.0 1.0
1130	TOP
1145	SPRINKLER 20.9 20.5
1155	CEL 0 0
1200	CO 2-3 2.0
1215	H2S 1.0 1.0
1230	DNA 0.0
0800	- Rep open Tank #17
0930	- Remove Sledge from Tank #17
1100	Stage Tank #17 for pickup
1130	Full Tank #18 from woods
1220	Monitoring of Tank #18

Location VERBENA, AL

Date 2-12-07

Project / Client Me Cullough Oil

(MON)  
CONT

TNA-05-001-0016 START: METCELANISH (TNA)

1220 CONT - TANK # 18

NORTH END BOTTOM MID TOP

FID 0.2

21.1 21.1 21.1 21.1

D.L.

0

0

0

0

L.L.L.

2

0

1

1

C.O.

0

0

0

0

H<sub>2</sub>S

0

0

0

0

SOUTH END

BOTTOM

MID

TOP

FID 0.2

O<sub>2</sub>

21.1

21.1

21.1

21.1

L.L.L.

0

0

0

0

C.O.

2

0

2

2

H<sub>2</sub>S

0

0

0

0

1245 Remove Sludge from TANK # 18

1330 STAGE TANK # 18 for pickup / dispose

1500 - C/u more in SIED FLWR

1540 Add Monitor TANK # 2

FID - 0

0

L.L.L.

0

0

0

0

C.O.

0

0

0

0

H<sub>2</sub>S

0

0

0

0

O<sub>2</sub> = 20.5

20.1

OPEN

CLOSED

END

END

Location VERBENA, AL

Date 2-12-07

Project / Client Me Cullough

(MON)  
CONT

TNA-05-001-0016 START: METCELANISH (TNA)

1545 - Moving TANK # 2 from Containment

1605 - Covering open holes in tanks

- Expecting Rain

1630

Est. Size

Add

Location Verde, AZ Date 2-13-07 THURS  
 Project / Client McCullough, Inc  
TNA-05-001-0016 START: Start Geomorph (TNA)

0700 H+S - Expecting lots of Rain  
 1000 - Loading Scrap Tanks & Metal for Recycling  
 1040 JOHN LEE ON STOP WORK DUE TO RAIN + LIGHTNING  
 1100 BRAT SITE

~~WPL~~

Location Verde, AZ Date 2-14-07 WED  
 Project / Client McCullough, Inc  
TNA-05-001-0016 START: Ant-Less Road (TNA)

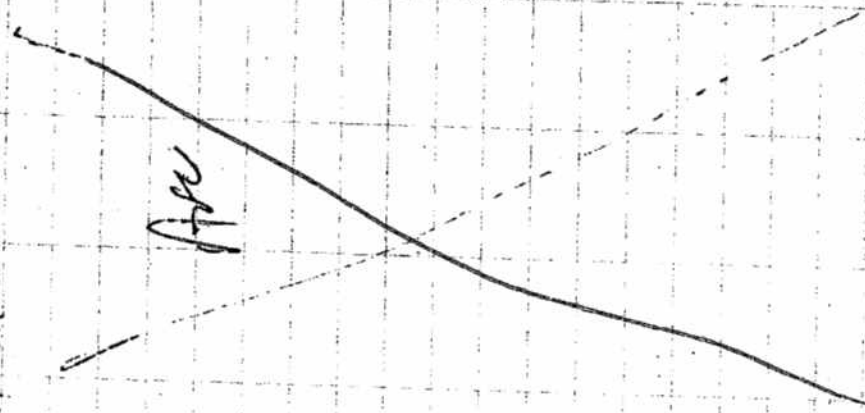
0700 H+S - CLO - Snow Removal!  
 0730 GPS DATA - OVA + 4-GAS  
 835 TANK G LVS PENDING -  
 ALL LEC = 0 OVA 200-2  
 900 02 = 30.6  
 H+S = 0 LEC = 0  
 0945 Lipping TANK G  
 0950 C/L SCUDGE FROM TANK G  
 1115 Completed C/L of TANK G  
 1230 ALL TANK F FROM 0002  
 1317 C/FD OVA - 96 LIP 9.0  
 WESTLAND (BORDER) EAST END  
 02 22.3 0 24.9  
 LEC = 2 LEC = 2  
 CO = 0 CO = 0  
 H+S = 0 H+S = 0  
 02 22.3 02 24.9  
 LEC = 2 LEC = 2  
 CO = 0 CO = 0  
 H+S = 0 H+S = 0  
 02 22.3 02 24.9  
 LEC = 3 LEC = 2  
 CO = 0 CO = 0  
 H+S = 0 H+S = 0

72

Location Verona, AL Date 2-14-07  
 Project / Client McCullough Oil (CONT) WED

TWA - 05-01-016 START: APT LESKOWSKI  
 (FMT)

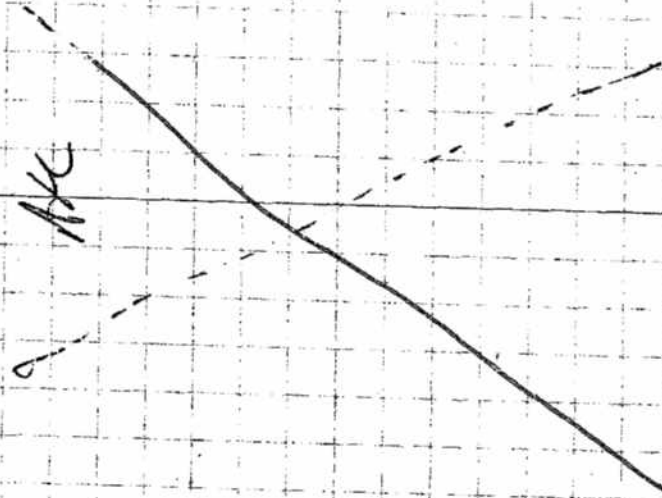
1330 Running open tank "F"  
 1415 c/w slide from tank of  
 1530 Fold-Metal from tank of  
 1630 Exit site



Location Verona, AL Date 2-15-07  
 Project / Client McCullough Oil THURS

TWA - 05-01-016 START: APT LESKOWSKI  
 (FMT)

0700 145 290F  
 0730 c/w site debris  
 0930 VAC TRUCK ARRIVES -  
 VAC WATER FROM CONTAINMENT  
 1100 Begin removing sludge from containment  
 1455 c/w CONTAINMENT -  
 1630 Exit site



Location Verona, AL Date 2-16-07 FEI  
 Project / Client McCallough Oil

TNA - 05 - 001 - 0016 START: ART Lestewick  
(Grub)

0700 Hrs - 22° F  
 0715 Continue c/a of Containment  
 + c/a of Hoses + Equipment  
 0900 Measure Recycled P/a 2 Tanks  
 0930 Road Gravel Delivered  
 TAVIL Containment c/a complete  
 1030 more Recycled P/a  
 1045 Sunset 170x pieces up  
 1200 Start 2 P/a small equipment  
 + 13'5" METAL Recycled P/a  
 208/400 more cases TAVIL #18 for dipping  
 225 1415 calculate Air Venting Equipment

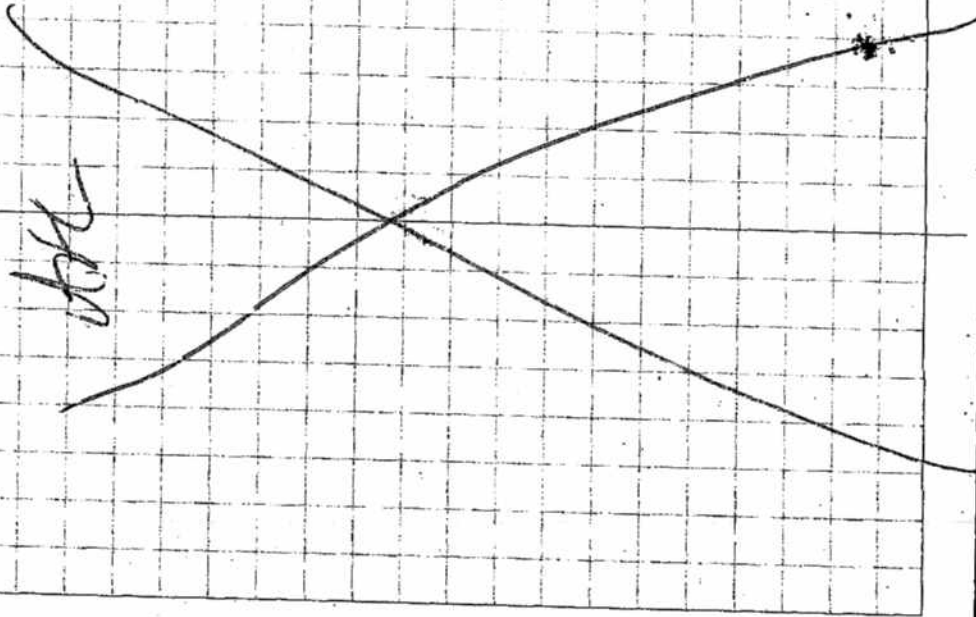
TAVIL # 2 OPEN END

Y LAY	BOTTOM	MIDDLE	TOP
Q - 20.5	20.5	20.5	20.5
CEL - 0	0	0	0
CO - 1	1	1	1
17.5 - 0	0	0	0

MD 0  
 MID 0

Location Verona, AL Date 2-16-07 FEI  
 Project / Client McCallough Oil  
 TNA - 05 - 001 - 0016

Rip open Tank # 18  
 FOLD Tank # 18  
 1615 Secure Site  
 1630 Exit Site



Location Verbruggen, AL Date 2-17-07  
 Project / Client Mo. Co. Council ALA

TNWT -05-001-0016 START: Butterfly  
(TNT)

0700 14.5 - 22.0°

(100%) -

0730 TANK #1

0800 TANK #1

4.5 21.0 21.0 21.1

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

4.5 0

0800 Rip Tank #1

1100 Sectional TAC P/L

1130 Air Monitor Tank #2

OVA HD 0 at top

Bottom MID TOP

O2 21.3 21.3 21.3

CEL 0 0 0

CO -14 -14 -14

H2S 1 0 0

1230 Sags Metric Pick up

1330 Crossing Tank #2

1400 TILES TAKEN TO RECYCLE

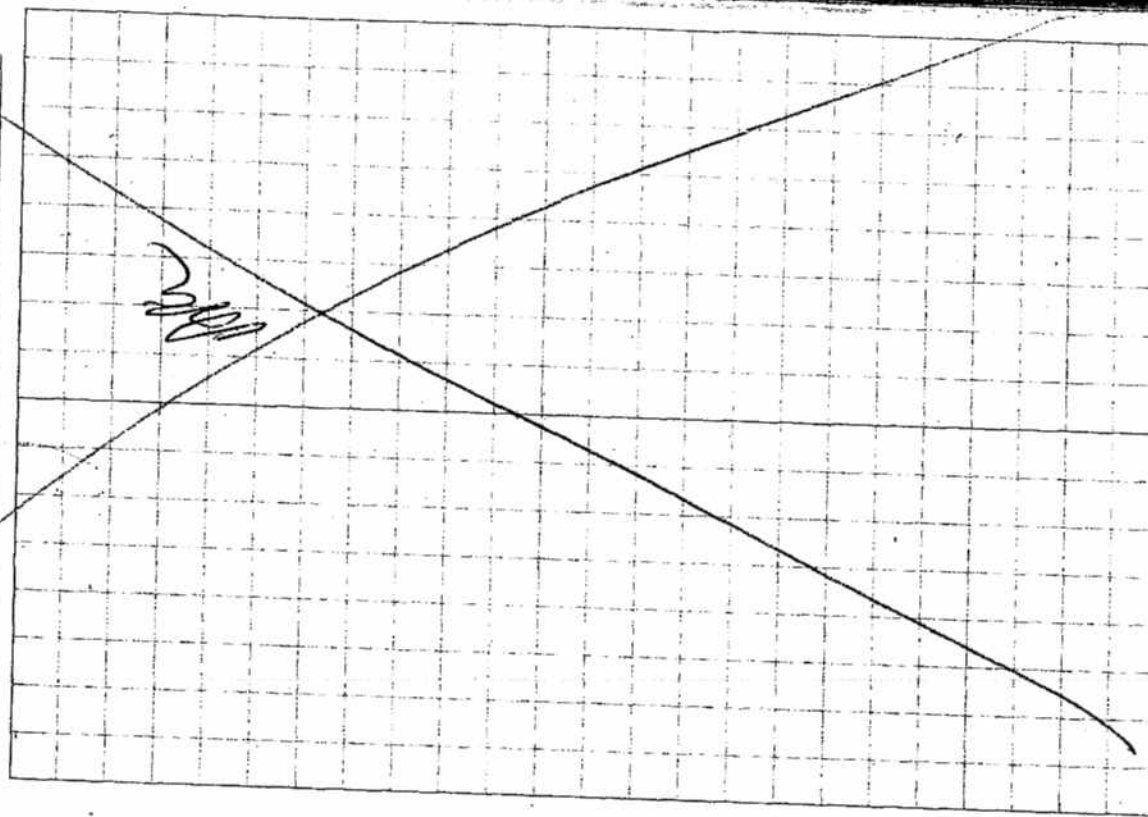
1515 Sags Metric P/L

1710 Last P/L of Sags Metric

1730 EXIT SITE

Location \_\_\_\_\_ Date \_\_\_\_\_

Project / Client \_\_\_\_\_



Location Verbera AL Date 3/1/2007  
 Project / Client McCullough O.I.  
TNA-05-001-2016

0700 START R. Henderson & D. Morin on-site  
 for collection of 5 composite soil  
 samples to be collected from former  
 drum staging & process areas  
 samples to be analyzed for TPH  
As, Cd, Cr & Pb

0745 MD-CS-001

0830 MD-CS-002

0900 MD-CS-003

0945 MD-CS-004

1045 MD-CS-005 / 006 Dup \*

1130 START packed samples in cooler  
 for shipment to non-CLP Compuchem  
Departed site

AM 3/1/2007

Location \_\_\_\_\_ Date \_\_\_\_\_  
 Project / Client \_\_\_\_\_