de maximis, inc.

450 Montbrook Lane
Knoxville, TN 37919
(865) 691-5052
(865) 691-6485 FAX
(865) 691-9835 ACCT. FAX

Via Electronic and Certified Mail

July 10, 2007

Dion Novak
Remedial Project Manager
United States EPA
77 W. Jackson Blvd.
Mail Stop SR-6J
Chicago, Illinois 60604

Steve Renninger
On-Scene Coordinator
United States EPA
26 West Martin Luther King Drive, B-2
Cincinnati, Ohio 45268

Re: North Sanitary Landfill - Dayton, Montgomery County, Ohio
Removal Action – June 2007 Monthly Progress Report

Dear Mr. Novak and Mr. Renninger:

In accordance with Section V, Subsection 2.5, of the Administrative Order by Consent for the North Sanitary Landfill, please find enclosed a summary of site-related activities for June 2007.

A separate monthly progress report is being submitted to the Ohio Environmental Protection Agency (Ohio EPA) under the Ohio EPA Director's Final Findings and Orders, dated January 31, 1995, summarizing the Remedial Investigation/Feasibility Study activities. A courtesy copy of the Ohio EPA report will be provided to you under separate cover.

Should you have any questions or comments please do not hesitate to contact the undersigned at (865) 691-5052.

Sincerely,
de maximis, inc.

Michael H. Samples
Alternate Project Coordinator

MHS:kds

Attachments

cc: w/attachment (U.S. Mail)
C. Kawakami
S. Glum
J. Vanover
T. Hut
H. Cole
J. Weatherington-Rice
VLSG Distribution
V. Stamp
I. Richardson
M. Miller

F:\PROJECTS\3098\2007 Correspondence\MPR149 (June. '07).doc

PAPER

Summary of Removal Action Activities
Monthly Progress Report
Report Number 149 - June 2007
North Sanitary Landfill Site
Dayton, Montgomery County, Ohio

A. Actions Taken Toward Compliance with the Order

- The following field work, related to the operation of the landfill gas abatement system (LGAS), was performed during the reporting period:
  - Operation of the LGAS was continued and select probes were monitored during the reporting period (see attached Weekly LFG Monitoring Summaries); and,
  - The 2nd quarter 2007 checks of combustible gas indicators (CGI) was successfully performed on June 28, 2007. A CGI unit was re-installed in 2111 Pompano Court which according to the Dayton Metropolitan Housing Authority (DMHA) had been re-occupied.
- The following activities associated with the Removal Action occurred during the reporting period:
  - Complete.

B/C. Problems Encountered/Actions to Rectify Problems

- None.

D. Changes in Removal Action Activities

- None.

E. Site Data

- Weekly LGAS compliance data summaries for the month of June 2007 are presented as Attachment A of this report.

PAPER

F. Planned Activities for the Next Reporting Period (July 2007)

- Develop Monthly Progress Report #149 summarizing activities in June 2007 for submission to the United States Environmental Protection Agency (U.S. EPA);
- Receive the revised U.S. EPA calendar year 2004 oversight bill and issue a supplemental payment, if necessary;
- Resolve an informal dispute of specific charges contained in the U.S. EPA calendar year 2005 oversight bill and issue a supplemental payment, if necessary; and,
- Continue LGAS operation and performance monitoring.

G. Schedule of Significant Activities and Deliverables (July 2007)

- July 10 - Anticipated submittal of June 2007 MPR to U.S. EPA.

H. Changes in Personnel During Reporting Period

- None.

I. Significant Correspondence, Telephone Conversations, or Discussions

Communication	Date	Recipient(s)	Subject
dmi e-mail	6/06	U.S. EPA	Electronic Copy of Payment Transmittal Letter re: Calendar Year 2005 Oversight Bill; and,
dmi transmittal	05/10	U.S. EPA, et al	Monthly Progress Report for the Month of May 2007.

ATTACHMENT A

WEEKLY LGAS SUMMARIES

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413

FAX # 937- 558-5582 MOB # 937-776-5304 email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com> Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 6/6/2007

Subject: LFG Monitoring Summary Week of 5/28/07 - 6/03/07

All CPs remained in compliance this week.
There were six (6) flare failures due to low methane or other condition.
Flare operating cycles were 360 to 480 mins ON and 240 to 360 mins OFF.
Weekly Gas Vent, Extraction & Supplemental Well monitoring was begun June 1, 2007 between 12:00 PM and 2:30 PM with temperatures of 81°F to 86°F with scattered clouds, and completed June 2, 2007 between 10:00 AM and 1:00 PM with temperatures of 78°F to 85°F with scattered clouds.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5
Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

	AM				PM				
Date	on	off	on	off	on	off	on	off	"ON" Hours
5/28/2007	--	--	--	--	1:00	4:00#	--	--	3.0
5/29/2007	--	--	--	--	1:00	7:00#	--	--	6.0
5/30/2007	--	--	11:00	--	--	5:00	9:00	10:00#	7.0
5/31/2007	--	--	--	--	5:00	--	--	12:00	7.0
6/1/2007	0:00#	--	10:00	--	--	1:00	5:00	12:00	10.0
6/2/2007	0:00#	--	9:00	--	--	1:00	5:00	6:00#	5.0
6/3/2007	--	--	--	--	12:30	1:00	5:00	12:00	7.5
								Total Hrs. =	45.5

Note: # = Flare shut down during operation. ## = Manual Flare operation.
* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason
Times represent Flare Clock which is set to EST minus 27 minutes.
Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
5/28/2007	--	--	--	--	--
5/29/2007	--	--	--	--	--
5/30/2007	--	--	--	--	--
5/31/2007	--	--	--	--	--
6/1/2007	CPs 1-2, TGP/GP, GVs 1-2, S&EW	11:30A - 2:30P	0.0	30.05 - 29.99	F
6/2/2007	CPs 3-5, TGP/GP, GVs 3-5, E&SW	10:00A - 1:30P	0.0	29.93 - 29.87	F
6/3/2007	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.
Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%
Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	28-May	29-May	30-May	31-May	1-Jun	2-Jun	3-Jun
CP1-1R	--	--	--	--	0.0	--	--
CP1-2	--	--	--	--	0.0	--	--
CP1-3	--	--	--	--	0.0	--	--
CP1-4	--	--	--	--	0.0	--	--
CP1-5	--	--	--	--	0.0	--	--
CP1-7	--	--	--	--	0.0	--	--
CP1-9	--	--	--	--	0.0	--	--
CP1-11	--	--	--	--	0.0	--	--
CP1-13	--	--	--	--	0.0	--	--
GP-01 (for CP1-14)	--	--	--	--	0.0	--	--
GP-02 (for CP1b-1R)	--	--	--	--	0.0	--	--
CP1b-2R	--	--	--	--	0.0	--	--
CP1b-4R	--	--	--	--	0.0	--	--
CP1b-6R	--	--	--	--	0.0	--	--
TGP1b-E	--	--	--	--	0.0	--	--
TGP1b-A	--	--	--	--	0.0	--	--
TGP1b-F	--	--	--	--	0.0	--	--
TGP1b-B	--	--	--	--	0.0	--	--
TGP1b-G	--	--	--	--	0.0	--	--
TGP1b-C	--	--	--	--	0.0	--	--
TGP1b-H	--	--	--	--	0.0	--	--
TGP1b-D	--	--	--	--	0.0	--	--
GP-03	--	--	--	--	0.0	--	--
TGP-82	--	--	--	--	0.0	--	--
GP-04	--	--	--	--	0.0	--	--
TGP-83	--	--	--	--	0.0	--	--
CP2-1	--	--	--	--	0.0	--	--
CP2-2	--	--	--	--	0.0	--	--
CP2-4R	--	--	--	--	0.0	--	--
CP2-5R	--	--	--	--	0.0	--	--
CP-6R	--	--	--	--	0.0	--	--
CP2-7	--	--	--	--	0.0	--	--
CP2-9	--	--	--	--	0.0	--	--
TGP-06	--	--	--	--	0.0	--	--
TGP-East	--	--	--	--	0.0	--	--
TGP-Dads	--	--	--	--	0.0	--	--
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH_4, 15% CO_2 & 4% O_2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	28-May	29-May	30-May	31-May	1-Jun	2-Jun	3-Jun
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	0.0	--	--
TGP-90	--	--	--	--	0.0	--	--
GP-17	--	--	--	--	0.0	--	--
TGP-91	--	--	--	--	0.0	--	--
GP-18	--	--	--	--	0.0	--	--
TGP-73	--	--	--	--	0.0	--	--
TGP-74	--	--	--	--	0.0	--	--
TGP-84	--	--	--	--	0.0	--	--
TGP-75	--	--	--	--	0.0	--	--
TGP-85	--	--	--	--	0.0	--	--
TGP-72	--	--	--	--	0.0	--	--
TGP-86	--	--	--	--	0.0	--	--
TGP-32	--	--	--	--	0.0	--	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH_4, 15% CO_2 & 4% O_2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	May 21 - May 27, 2007						Week of:	May 28 - Jun 03, 2007					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	-1.22	--	--	--	--	--	**LEG 1**	--	--	--	--	--	--
GV1-1	--	100	27.9	1.8	25	45	GV1-1	--	98	36.8	0.0	29	34
GV1-2	--	98	29.3	1.1	26	44	GV1-2	--	98	36.7	0.2	28	35
GV1-3	--	98	28.8	0.8	25	45	GV1-3	--	98	35.9	0.0	29	35
GV1-4	--	102	30.9	0.5	27	42	GV1-4	--	100	34.7	0.0	29	36
GV1-5	--	102	24.5	2.2	23	50	GV1-5	--	102	33.1	0.0	28	39
GV1-6	--	90	24.5	2.1	24	49	GV1-6	--	90	34.5	0.0	30	36
GV1-7	--	92	14.8	6.2	17	62	GV1-7	--	98	31.5	0.0	27	42
GV1-8	--	104	10.6	6.9	15	68	GV1-8	--	102	30.5	0.5	26	43
GV1-9	--	100	9.3	7.7	14	69	GV1-9	--	100	28.4	2.9	23	46
GV1-10X	--	106	7.8	8.7	12	72	**GV1-10X**	--	104	22.1	7.8	17	53
GV1-11	--	92	3.7	4.2	16	76	GV1-11	--	92	6.5	2.9	18	73
GV1-12	--	102	9.9	0.0	20	70	GV1-12	--	98	21.0	0.4	24	55
GV1-13	--	--	7.0	0.1	19	74	GV1-13	--	--	20.8	0.1	23	56
LEG 1b	-0.71	--	--	--	--	--	**LEG 1b**	--	--	--	--	--	--
GV1b-1	--	--	0.1	17.9	1.8	80	GV1b-1	--	--	0.3	17.5	2.4	80
GV1b-2	--	100	7.1	6.3	15	72	GV1b-2	--	106	6.7	6.3	16	71
GV1b-3	--	100	0.0	20.0	0.0	80	GV1b-3	--	88	1.4	19.1	1.5	78
GV1b-4	--	102	0.4	17.9	2.3	79	GV1b-4	--	102	0.8	16.5	4.1	79
GV1b-5	--	90	0.0	20.6	0.0	79	GV1b-5	--	94	0.8	15.9	4.1	79
LEG 2	-0.10	100	--	--	--	--	**LEG 2**	--	--	--	--	--	--
GV2-1	--	80	5.3	14.3	6.5	74	GV2-1	--	88	5.0	13.7	7.3	74
GV2-2	--	92	2.1	12.0	8.7	77	GV2-2	--	84	0.6	15.2	7.6	77
GV2-3	--	92	6.6	4.1	16	73	GV2-3	--	90	4.1	2.1	17	77
GV2-4	--	86	1.6	10.1	9.1	79	GV2-4	--	96	1.6	7.7	11	80
LEG 3	-0.10	--	--	--	--	--	**LEG 3**	--	--	--	--	--	--
GV3-1	--	--	49.6	0.7	31	19	GV3-1	--	--	51.6	0.6	32	16
GV3-2	--	100	42.2	1.0	28	29	GV3-2	--	104	42.5	0.7	28	29
GV3-3	--	94	0.1	18.6	2.2	79	GV3-3	--	102	0.1	18.3	2.3	79
GV3-4	--	88	0.9	14.7	4.6	80	GV3-4	--	88	1.2	16.5	5.4	77
GV3-5	--	86	0.5	8.5	7.6	83	GV3-5	--	82	1.0	9.4	6.7	83
GV3-6	--	88	1.6	2.5	15	81	GV3-6	--	90	2.1	1.6	16	80
GV3-7	--	90	3.7	1.1	15	80	GV3-7	--	88	3.8	1.0	15	80
GV3-8	--	94	5.9	0.6	16	78	GV3-8	--	92	5.1	0.5	16	78
GV3-9	--	84	6.6	1.1	16	76	GV3-9	--	82	7.8	0.5	16	76
GV3-10 X	--	90	1.4	5.6	12	81	**GV3-10 X**	--	90	0.8	6.6	11	82
GV3-11	--	100	9.0	0.1	16	75	GV3-11	--	98	9.3	0.2	17	74
GV3-12	--	96	1.0	1.7	15	82	GV3-12	--	88	1.3	1.8	15	82
GV3-13	--	98	10.5	3.4	17	69	GV3-13	--	94	9.1	4.8	15	71
GV3-14	--	100	26.7	0.4	22	51	GV3-14	--	102	27.5	0.4	22	50
LEG 3	-0.11	--	--	--	--	--	**LEG 3**	--	--	--	--	--	--
LEG 4	-0.13	--	--	--	--	--	**LEG 4**	--	--	--	--	--	--
GV4-C	--	90	1.1	3.4	13	83	GV4-C	--	80	0.9	5.9	11	82
GV4-B	--	86	1.3	4.6	12	82	GV4-B	--	82	1.1	8.3	10	81
GV4-A	--	88	2.4	5.5	12	80	GV4-A	--	86	2.5	4.1	12	81
GV4-1	--	82	6.6	2.1	16	75	GV4-1	--	80	6.8	2.0	16	75
GV4-2	--	80	19.1	2.3	21	58	GV4-2	--	80	19.2	2.2	21	58
GV4-3	--	80	5.0	7.9	12	75	GV4-3	--	82	4.5	8.5	11	76
GV4-4 X	--	90	0.0	16.9	2.9	80	**GV4-4 X**	--	94	0.0	16.5	2.9	81
GV4-5	--	86	14.7	1.1	21	63	GV4-5	--	84	14.5	1.1	21	63
GV4-6	--	--	3.8	8.9	11	76	GV4-6	--	--	3.5	8.9	11	77
GV4-7	--	90	26.9	0.4	27	46	GV4-7	--	88	27.3	0.3	27	45
LEG 5	-0.19	--	--	--	--	--	**LEG 5**	--	--	--	--	--	--
GV5-1	--	80	23.5	2.1	22	52	GV5-1	--	80	20.9	4.5	19	56
GV5-2	--	93	29.5	1.1	23	46	GV5-2	--	96	31.5	0.9	23	45
GV5-3	--	92	23.6	2.1	21	53	GV5-3	--	92	21.2	1.2	20	58
GV5-4	--	100	17.6	3.2	20	59	GV5-4	--	100	18.1	3.7	20	58
GV5-5	--	98	3.0	2.2	18	77	GV5-5	--	102	2.9	3.4	17	77
GV5-6	--	94	5.4	2.1	17	76	GV5-6	--	92	4.6	2.6	18	75
GV5-7	--	94	8.2	2.6	18	71	GV5-7	--	86	8.0	3.1	18	71
GV5-8	--	--	2.1	9.9	10	78	GV5-8	--	--	1.7	10.0	10	78
GV5-9	--	88	11.8	3.3	20	65	GV5-9	--	84	8.5	4.6	4.6	82

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to Instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	May 21 - May 27, 2007						Week of:	May 28 - Jun 03, 2007					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	21.9	0.7	24	53	EW-1	5	--	11.5	6.6	18	64
EW-2	5	--	13.7	8.8	11.0	67	EW-2	5	--	2.5	14.5	4.8	78
EW-3	13	--	28.1	1.0	21	50	EW-3	13	--	15.7	8.2	14	62
EW-4	7	--	18.6	0.4	23	58	EW-4	7	--	23.5	0.0	24	53
EW-5	0	--	24.4	0.1	20	56	EW-5	0	--	25.7	0.0	23	51
EW-6	0	--	28.7	0.0	26	45	EW-6	0	--	24.8	0.8	24	50
EW-7	27	--	25.9	0.0	25	49	EW-7	27	--	28.6	0.2	27	44
EW-8	27	--	26.4	0.0	24	50	EW-8	27	--	7.7	0.0	26	66
EW-9	0	--	31.1	0.0	27	42	EW-9	0	--	37.2	0.0	30	33
EW-10	5	--	0.2	12.1	5.9		EW-10	5	--	0.0	14.1	4.6	
	4	--	6.8	10.3	9.1	74	EW-11	4	--	4.3	14.4	7.0	74
EW-12	4	--	14.5	5.4	15	65	EW-12	4	--	5.9	6.2	16	72
SW1	13	--	39.4	0.0	31	30	SW1	13	--	37.4	0.0	33	30
SW2	13	--	40.8	0.0	32	27	SW2	13	--	36.8	0.0	32	31
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	41.6	0.0	31	27	NW1	13	--	11.6	0.0	22	66
NW2	13	--	33.1	0.0	28	39	NW2	13	--	39.6	0.0	31	29
NW3	13	--	43.6	0.0	32	24	NW3	13	--	43.8	0.6	33	23
NW4	13	--	19.8	1.3	15	64	NW4	13	--	23.8	0.0	21	55
NW5	13	--	37.8	0.0	29	33	NW5	13	--	17.7	0.0	24	58
NW6	13	--	40.4	0.0	33	27	NW6	13	--	47.6	0.0	36	16
NW7	13	--	56.9	0.1	32	11	NW7	13	--	52.6	0.0	35	12
NW8	13	--	29.7	0.6	25	45	NW8	13	--	12.5	0.4	22	65
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.20	--	--	--	--	FLARE 90	--	-2.20	--	--	--	--

Notes: 1) Underline reading assumed to be aberrent based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com> Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 6/13/2007

Subject: LFG Monitoring Summary Week of 6/04/07 - 6/10/07

All CPs remained in compliance this week.
There were six (6) flare failures due to low methane or other condition.
Flare operating cycles were 120 to 240 mins ON and 120 to 480 mins OFF.
Weekly Gas Vent, Extraction & Supplemental Well monitoring performed June 8, 2007 between 9:00 AM and 2:00 PM with temperatures of 80°F to 83°F with scattered clouds.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5
Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

	AM				PM				
Date	on	off	on	off	on	off	on	off	"ON" Hours
6/4/2007	--	--	9:00*	--	--	--	--	--	0.0
6/5/2007	--	--	10:00	--	--	4:00	10:00	12:00	8.0
6/6/2007	0:00*	--	9:00	12:00*	--	--	--	--	3.0
6/7/2007	--	--	7:00	9:00	1:30	3:30*	9:00	12:00	7.0
6/8/2007	--	--	7:30	10:30	1:30	4:30	6:30	7:30*	7.0
6/9/2007	--	--	9:00	10:30*	--	--	--	--	1.5
6/10/2007	--	--	--	--	12:30	2:00	5:00	8:00	4.5
								Total Hrs. =	31.0

Note: # = Flare shut down during operation. ## = Manual Flare operation.
* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason
Times represent Flare Clock which is set to EST minus 27 minutes.
Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
6/4/2007	--	--	--	--	--
6/5/2007	--	--	--	--	--
6/6/2007	--	--	--	--	--
6/7/2007	--	--	--	--	--
6/8/2007	Area 2 TGP/GP, GVs, S&EW	9:00A - 2:00P	0.0	29.84 - 29.87	R
6/9/2007	CPs 1-5, TGP/GP	10:00A - 3:00P	0.0	29.93 - 29.87	F
6/10/2007	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.
Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%
Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	4-Jun	5-Jun	6-Jun	7-Jun	8-Jun	9-Jun	10-Jun
CP1-1R	--	--	--	--	--	0.0	--
CP1-2	--	--	--	--	--	0.0	--
CP1-3	--	--	--	--	--	0.0	--
CP1-4	--	--	--	--	--	0.0	--
CP1-5	--	--	--	--	--	0.0	--
CP1-7	--	--	--	--	--	0.0	--
CP1-9	--	--	--	--	--	0.0	--
CP1-11	--	--	--	--	--	0.0	--
CP1-13	--	--	--	--	--	0.0	--
GP-01 (for CP1-14)	--	--	--	--	--	0.0	--
GP-02 (for CP1b-1R)	--	--	--	--	--	0.0	--
CP1b-2R	--	--	--	--	--	0.0	--
CP1b-4R	--	--	--	--	--	0.0	--
CP1b-6R	--	--	--	--	--	0.0	--
TGP1b-E	--	--	--	--	--	0.0	--
TGP1b-A	--	--	--	--	--	0.0	--
TGP1b-F	--	--	--	--	--	0.0	--
TGP1b-B	--	--	--	--	--	0.0	--
TGP1b-G	--	--	--	--	--	0.0	--
TGP1b-C	--	--	--	--	--	0.0	--
TGP1b-H	--	--	--	--	--	0.0	--
TGP1b-D	--	--	--	--	--	0.0	--
GP-03	--	--	--	--	--	0.0	--
TGP-82	--	--	--	--	--	0.0	--
GP-04	--	--	--	--	--	0.0	--
TGP-83	--	--	--	--	--	0.0	--
CP2-1	--	--	--	--	--	0.0	--
CP2-2	--	--	--	--	--	0.0	--
CP2-4R	--	--	--	--	--	0.0	--
CP2-5R	--	--	--	--	--	0.0	--
CP-6R	--	--	--	--	--	0.0	--
CP2-7	--	--	--	--	--	0.0	--
CP2-9	--	--	--	--	--	0.0	--
TGP-06	--	--	--	--	--	0.0	--
TGP-East	--	--	--	--	--	0.0	--
TGP-Dads	--	--	--	--	--	0.0	--
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	4-Jun	5-Jun	6-Jun	7-Jun	8-Jun	9-Jun	10-Jun
TGP-76	--	--	--	--	0.0	--	--
TGP-63	--	--	--	--	0.0	--	--
TGP-57	--	--	--	--	0.0	--	--
TGP-62	--	--	--	--	0.0	--	--
GP-12	--	--	--	--	0.0	--	--
TGP-60	--	--	--	--	0.0	--	--
TGP-65	--	--	--	--	0.0	--	--
TGP-66	--	--	--	--	0.0	--	--
TGP-67	--	--	--	--	0.0	--	--
TGP-68	--	--	--	--	0.0	--	--
TGP-53	--	--	--	--	0.0	--	--
TGP-59	--	--	--	--	0.0	--	--
TGP-58	--	--	--	--	0.0	--	--
GP-14	--	--	--	--	0.0	--	--
TGP-87	--	--	--	--	0.0	--	--
TGP-88	--	--	--	--	0.0	--	--
TGP-69	--	--	--	--	--	0.0	--
TGP-90	--	--	--	--	--	0.0	--
GP-17	--	--	--	--	--	0.0	--
TGP-91	--	--	--	--	--	0.0	--
GP-18	--	--	--	--	--	0.0	--
TGP-73	--	--	--	--	--	0.0	--
TGP-74	--	--	--	--	--	0.0	--
TGP-84	--	--	--	--	--	0.0	--
TGP-75	--	--	--	--	--	0.0	--
TGP-85	--	--	--	--	--	0.0	--
TGP-72	--	--	--	--	--	0.0	--
TGP-86	--	--	--	--	--	0.0	--
TGP-32	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	May 28 - Jun 03, 2007						Week of:	Jun 04 - Jun 10, 2007					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	**LEG 1**	--	--	--	--	--	--
GV1-1	--	98	36.8	0.0	29	34	GV1-1	--	88	22.5	0.0	27	51
GV1-2	--	98	36.7	0.2	28	35	GV1-2	--	82	31.9	0.0	30	38
GV1-3	--	98	35.9	0.0	29	35	GV1-3	--	84	9.1	1.0	21	69
GV1-4	--	100	34.7	0.0	29	36	GV1-4	--	90	8.7	1.2	21	69
GV1-5	--	102	33.1	0.0	28	39	GV1-5	--	90	9.1	1.0	22	68
GV1-6	--	90	34.5	0.0	30	36	GV1-6	--	88	22.7	0.2	27	50
GV1-7	--	98	31.5	0.0	27	42	GV1-7	--	86	8.6	0.6	21	70
GV1-8	--	102	30.5	0.5	26	43	GV1-8	--	88	10.5	0.0	23	67
GV1-9	--	100	28.4	2.9	23	46	GV1-9	--	90	7.5	1.6	21	70
GV1-10X	--	104	22.1	7.8	17	53	**GV1-10X**	--	90	7.6	4.0	19	69
GV1-11	--	92	6.5	2.9	18	73	GV1-11	--	90	6.4	5.1	17	72
GV1-12	--	98	21.0	0.4	24	55	GV1-12	--	90	13.2	0.0	22	65
GV1-13	--	--	20.8	0.1	23	56	GV1-13	--	60	2.5	0.1	19	78
LEG 1b	--	--	--	--	--	--	**LEG 1b**	--	--	--	--	--	--
GV1b-1	--	--	0.3	17.5	2.4	80	GV1b-1	--	--	0.1	16.8	3.2	80
GV1b-2	--	106	6.7	6.3	16	71	GV1b-2	--	90	5.7	9.0	13	72
GV1b-3	--	88	1.4	19.1	1.5	78	GV1b-3	--	98	0.0	20.3	0.0	80
GV1b-4	--	102	0.8	16.5	4.1	79	GV1b-4	--	88	0.7	15.7	4.8	79
	--	94	0.8	15.9	4.1	79	GV1b-5	--	84	0.3	18.0	2.4	79
LEG 2	--	--	--	--	--	--	**LEG 2**	--	--	--	--	--	--
GV2-1	--	88	5.0	13.7	7.3	74	GV2-1	--	82	4.6	13.3	7.7	74
GV2-2	--	84	0.6	15.2	7.6	77	GV2-2	--	84	0.3	15.9	5.1	79
GV2-3	--	90	4.1	2.1	17	77	GV2-3	--	86	1.4	2.9	16	80
GV2-4	--	96	1.6	7.7	11	80	GV2-4	--	92	1.2	10.0	10	79
LEG 3	--	--	--	--	--	--	**LEG 3**	--	--	--	--	--	--
GV3-1	--	--	51.6	0.6	32	16	GV3-1	--	--	49.1	0.4	30	21
GV3-2	--	104	42.5	0.7	28	29	GV3-2	--	94	17.5	6.9	18	58
GV3-3	--	102	0.1	18.3	2.3	79	GV3-3	--	92	0.0	19.4	1.6	79
GV3-4	--	88	1.2	16.5	5.4	77	GV3-4	--	82	0.2	15.7	3.8	80
GV3-5	--	82	1.0	9.4	6.7	83	GV3-5	--	80	1.1	8.1	10	81
GV3-6	--	90	2.1	1.6	16	80	GV3-6	--	88	2.3	0.6	15	82
GV3-7	--	88	3.8	1.0	15	80	GV3-7	--	86	0.7	3.9	14	81
GV3-8	--	92	5.1	0.5	16	78	GV3-8	--	92	3.9	0.5	19	77
GV3-9	--	82	7.8	0.5	16	76	GV3-9	--	80	7.9	0.8	15	76
GV3-10 X	--	90	0.8	6.6	11	82	**GV3-10 X**	--	86	0.6	7.2	12	80
GV3-11	--	98	9.3	0.2	17	74	GV3-11	--	92	6.0	0.1	17	77
GV3-12	--	88	1.3	1.8	15	82	GV3-12	--	92	1.4	0.9	16	82
GV3-13	--	94	9.1	4.8	15	71	GV3-13	--	90	5.0	5.2	16	74
GV3-14	--	102	27.5	0.4	22	50	GV3-14	--	102	16.2	0.8	21	62
LEG 3	--	--	--	--	--	--	**LEG 3**	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	**LEG 4**	--	--	--	--	--	--
GV4-C	--	80	0.9	5.9	11	82	GV4-C	--	90	0.6	6.3	12	81
GV4-B	--	82	1.1	8.3	10	81	GV4-B	--	76	0.9	7.6	11	81
GV4-A	--	86	2.5	4.1	12	81	GV4-A	--	92	1.6	3.0	14	81
GV4-1	--	80	6.8	2.0	16	75	GV4-1	--	82	6.2	4.3	16	74
GV4-2	--	80	19.2	2.2	21	58	GV4-2	--	74	10.8	3.3	19	67
GV4-3	--	82	4.5	8.5	11	76	GV4-3	--	82	4.9	7.0	12	76
GV4-4 X	--	94	0.0	16.5	2.9	81	**GV4-4 X**	--	92	0.0	16.0	3.4	81
GV4-5	--	84	14.5	1.1	21	63	GV4-5	--	86	11.4	0.5	20	68
GV4-6	--	--	3.5	8.9	11	77	GV4-6	--	--	4.0	6.7	13	76
GV4-7	--	88	27.3	0.3	27	45	GV4-7	--	90	28.5	0.2	27	44
LEG 5	--	--	--	--	--	--	**LEG 5**	--	--	--	--	--	--
GV5-1	--	80	20.9	4.5	19	56	GV5-1	--	80	16.2	4.8	19	60
GV5-2	--	96	31.5	0.9	23	45	GV5-2	--	98	28.9	0.7	24	46
GV5-3	--	92	21.2	1.2	20	58	GV5-3	--	92	21.2	0.2	25	54
GV5-4	--	100	18.1	3.7	20	58	GV5-4	--	98	16.1	4.7	21	58
GV5-5	--	102	2.9	3.4	17	77	GV5-5	--	98	3.7	0.5	19	77
GV5-6	--	92	4.6	2.6	18	75	GV5-6	--	98	0.0	11.5	8.1	80
GV5-7	--	86	8.0	3.1	18	71	GV5-7	--	88	3.2	1.7	7.5	88
GV5-8	--	--	1.7	10.0	10	78	GV5-8	--	70	2.1	8.1	11	79
GV5-9	--	84	8.5	4.6	4.6	82	GV5-9	--	82	8.3	4.0	19	69

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	May 28 - Jun 03, 2007						Week of:	Jun 04 - Jun 10, 2007					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	11.5	6.6	18	64	EW-1	5	--	128.0	6.5	19	-54
EW-2	5	--	2.5	14.5	4.8	78	EW-2	5	--	4.0	12.2	6.3	78
	13	--	15.7	8.2	14	62	EW-3	13	--	16.1	9.7	13	61
EW-4		--	23.5	0.0	24	53	EW-4	7	--	25.0	0.1	24	51
EW-5	0	--	25.7	0.0	23	51	EW-5	0	--	34.2	0.0	29	37
EW-6	0	--	24.8	0.8	24	50	EW-6	0	--	19.6	3.6	21	56
EW-7	27	--	28.6	0.2	27	44	EW-7	27	--	24.8	0.3	24	51
EW-8	27	--	7.7	0.0	26	66	EW-8	27	--	27.7	0.0	26	46
EW-9	0	--	37.2	0.0	30	33	EW-9	0	--	39.0	0.0	32	29
EW-10	5	--	0.0	14.1	4.6		EW-10	5	--	0.0	13.6	5.1	
	4	--	4.3	14.4	7.0	74	EW-11	4	--	3.5	15.7	5.9	75
EW-12	4	--	5.9	6.2	16	72	EW-12	4	--	4.8	9.7	14	72
SW1	13	--	37.4	0.0	33	30	SW1	13	--	29.8	0.0	31	39
SW2	13	--	36.8	0.0	32	31	SW2	13	--	38.8	0.0	33	28
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	11.6	0.0	22	66	NW1	13	--	12.5	0.2	22	65
NW2	13	--	39.6	0.0	31	29	NW2	13	--	40.5	0.2	31	28
NW3	13	--	43.8	0.6	33	23	NW3	13	--	38.1	1.4	31	30
NW4	13	--	23.8	0.0	21	55	NW4	13	--	21.0	0.1	21	58
NW5	13	--	17.7	0.0	24	58	NW5	13	--	13.2	0.1	23	64
NW6	13	--	47.6	0.0	36	16	NW6	13	--	44.6	0.2	36	19
NW7	13	--	52.6	0.0	35	12	NW7	13	--	58.2	0.4	36	5
NW8	13	--	12.5	0.4	22	65	NW8	13	--	10.9	0.0	22	67
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.20	--	--	--	--	FLARE 90	--	-2.20	--	--	--	--

Notes: 1) Underline reading assumed to be aberrent based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413

FAX # 937- 558-5582 MOB # 937-776-5304 email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com> Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 6/20/2007

Subject: LFG Monitoring Summary Week of 6/11/07 - 6/17/07

All CPs remained in compliance this week.
There were four (4) flare failures due to low methane or other condition.
Flare operating cycles were 120 to 180 mins ON and 300 to 360 mins OFF.
Weekly Gas Vent, Extraction & Supplemental Well monitoring performed June 16, 2007 between 9:00 AM and 2:00 PM with temperatures of 69°F to 86°F with clear conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5
Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

	AM				PM				
Date	on	off	on	off	on	off	on	off	"ON" Hours
6/11/2007	--	--	--	--	12:00	3:00	8:00	9:00#	4.0
6/12/2007	--	--	10:30	12:00#	--	--	--	--	1.5
6/13/2007	--	--	8:30*	11:30	4:30	7:30	--	--	6.0
6/14/2007	0:30	3:30	8:30	11:30	4:30	7:30	--	--	9.0
6/15/2007	0:30	3:30	8:30#	--	--	--	--	--	3.0
6/16/2007	--	--	8:30@	11:30	5:30	6:30#	--	--	4.0
6/17/2007	--	--	8:30	10:30	4:30	6:30	--	--	4.0
								Total Hrs. =	31.5

Note: # = Flare shut down during operation. ## = Manual Flare operation.
* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason
Times represent Flare Clock which is set to EST minus 30 minutes.
Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
6/11/2007	--	--	--	--	--
6/12/2007	--	--	--	--	--
6/13/2007	--	--	--	--	--
6/14/2007	--	--	--	--	--
6/15/2007	--	--	--	--	--
6/16/2007	CP 3-5, Area 2 TGP/GP, GVs, S&EW	9:00A - 3:00P	0.0	30.05 - 30.04	F
6/17/2007	CPs 1-3, TGP/GP	9:30A - 12:00P	0.0	30.05 - 30.04	F

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.
Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%
Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	11-Jun	12-Jun	13-Jun	14-Jun	15-Jun	16-Jun	17-Jun
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	--	0.0
TGP1b-A	--	--	--	--	--	--	0.0
TGP1b-F	--	--	--	--	--	--	0.0
TGP1b-B	--	--	--	--	--	--	0.0
TGP1b-G	--	--	--	--	--	--	0.0
TGP1b-C	--	--	--	--	--	--	0.0
TGP1b-H	--	--	--	--	--	--	0.0
TGP1b-D	--	--	--	--	--	--	0.0
GP-03	--	--	--	--	--	--	0.0
TGP-82	--	--	--	--	--	--	0.0
GP-04	--	--	--	--	--	--	0.0
TGP-83	--	--	--	--	--	--	0.0
CP2-1	--	--	--	--	--	--	0.0
CP2-2	--	--	--	--	--	--	0.0
CP2-4R	--	--	--	--	--	--	0.0
CP2-5R	--	--	--	--	--	--	0.0
CP-6R	--	--	--	--	--	--	0.0
CP2-7	--	--	--	--	--	--	0.0
CP2-9	--	--	--	--	--	--	0.0
TGP-06	--	--	--	--	--	--	0.0
TGP-East	--	--	--	--	--	--	0.0
TGP-Dads	--	--	--	--	--	--	0.0
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	11-Jun	12-Jun	13-Jun	14-Jun	15-Jun	16-Jun	17-Jun
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH_4, 15% CO_2 & 4% O_2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Jun 04 - Jun 10, 2007						Week of:	Jun 11 - Jun 17, 2007					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	**LEG 1**	--	--	--	--	--	--
GV1-1	--	88	22.5	0.0	27	51	GV1-1	--	86	38.5	0.0	30	32
GV1-2	--	82	31.9	0.0	30	38	GV1-2	--	80	38.6	0.0	30	31
GV1-3	--	84	9.1	1.0	21	69	GV1-3	--	78	37.1	0.0	30	33
GV1-4	--	90	8.7	1.2	21	69	GV1-4	--	80	38.6	0.0	40	21
GV1-5	--	90	9.1	1.0	22	68	GV1-5	--	86	37.4	0.0	31	32
GV1-6	--	88	22.7	0.2	27	50	GV1-6	--	84	38.8	0.0	30	31
GV1-7	--	86	8.6	0.6	21	70	GV1-7	--	80	39.2	0.0	30	31
GV1-8	--	88	10.5	0.0	23	67	GV1-8	--	82	37.4	0.0	30	33
GV1-9	--	90	7.5	1.6	21	70	GV1-9	--	84	38.8	0.0	30	31
GV1-10X	--	90	7.6	4.0	19	69	**GV1-10X**	--	90	37.8	0.0	30	32
GV1-11	--	90	6.4	5.1	17	72	GV1-11	--	90	7.4	2.9	19	71
GV1-12	--	90	13.2	0.0	22	65	GV1-12	--	86	35.8	0.0	29	35
GV1-13	--	60	2.5	0.1	19	78	GV1-13	--	60	34.0	0.0	29	37
LEG 1b	--	--	--	--	--	--	**LEG 1b**	--	--	--	--	--	--
GV1b-1	--	--	0.1	16.8	3.2	80	GV1b-1	--	--	0.5	13.9	4.9	81
GV1b-2	--	90	5.7	9.0	13	72	GV1b-2	--	98	4.0	2.6	17	76
GV1b-3	--	98	0.0	20.3	0.0	80	GV1b-3	--	82	0.0	19.6	0.0	80
GV1b-4	--	88	0.7	15.7	4.8	79	GV1b-4	--	94	1.0	8.2	11	80
	--	84	0.3	18.0	2.4	79	GV1b-5	--	80	0.2	17.3	2.8	80
LEG 2	--	--	--	--	--	--	**LEG 2**	--	--	--	--	--	--
GV2-1	--	82	4.6	13.3	7.7	74	GV2-1	--	80	4.6	11.6	9.2	75
GV2-2	--	84	0.3	15.9	5.1	79	GV2-2	--	84	8.0	8.7	10	73
GV2-3	--	86	1.4	2.9	16	80	GV2-3	--	88	1.1	3.1	15	81
GV2-4	--	92	1.2	10.0	10	79	GV2-4	--	96	1.4	2.9	15	81
LEG 3	--	--	--	--	--	--	**LEG 3**	--	--	--	--	--	--
GV3-1	--	--	49.1	0.4	30	21	GV3-1	--	--	48.3	0.5	32	19
GV3-2	--	94	17.5	6.9	18	58	GV3-2	--	100	21.1	4.0	22	53
GV3-3	--	92	0.0	19.4	1.6	79	GV3-3	--	98	0.0	18.8	2.1	79
GV3-4	--	82	0.2	15.7	3.8	80	GV3-4	--	92	0.3	14.2	4.8	81
GV3-5	--	80	1.1	8.1	10	81	GV3-5	--	88	1.9	6.6	12	80
GV3-6	--	88	2.3	0.6	15	82	GV3-6	--	100	2.5	0.5	16	81
GV3-7	--	86	0.7	3.9	14	81	GV3-7	--	92	1.0	3.7	14	81
GV3-8	--	92	3.9	0.5	19	77	GV3-8	--	100	3.0	2.6	17	77
GV3-9	--	80	7.9	0.8	15	76	GV3-9	--	82	7.2	1.5	16	75
GV3-10 X	--	86	0.6	7.2	12	80	**GV3-10 X**	--	98	0.2	7.2	11	82
GV3-11	--	92	6.0	0.1	17	77	GV3-11	--	104	6.4	0.3	18	75
GV3-12	--	92	1.4	0.9	16	82	GV3-12	--	100	1.7	4.0	14	80
GV3-13	--	90	5.0	5.2	16	74	GV3-13	--	98	5.5	6.7	14	74
GV3-14	--	102	16.2	0.8	21	62	GV3-14	--	108	25.2	0.3	22	53
LEG 3	--	--	--	--	--	--	**LEG 3**	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	**LEG 4**	--	--	--	--	--	--
GV4-C	--	90	0.6	6.3	12	81	GV4-C	--	86	5.0	7.6	11	76
GV4-B	--	76	0.9	7.6	11	81	GV4-B	--	74	1.0	7.3	10	82
GV4-A	--	92	1.6	3.0	14	81	GV4-A	--	90	1.7	4.7	13	81
GV4-1	--	82	6.2	4.3	16	74	GV4-1	--	82	8.4	6.3	14	71
GV4-2	--	74	10.8	3.3	19	67	GV4-2	--	76	13.1	4.6	18	64
GV4-3	--	82	4.9	7.0	12	76	GV4-3	--	84	4.1	9.3	11	76
GV4-4 X	--	92	0.0	16.0	3.4	81	**GV4-4 X**	--	106	0.0	17.1	2.8	80
GV4-5	--	86	11.4	0.5	20	68	GV4-5	--	90	12.6	1.4	21	65
GV4-6	--	--	4.0	6.7	13	76	GV4-6	--	--	3.5	8.2	11	77
GV4-7	--	90	28.5	0.2	27	44	GV4-7	--	90	27.1	0.6	27	45
LEG 5	--	--	--	--	--	--	**LEG 5**	--	--	--	--	--	--
GV5-1	--	80	16.2	4.8	19	60	GV5-1	--	80	11.8	9.8	14	64
GV5-2	--	98	28.9	0.7	24	46	GV5-2	--	108	26.1	1.1	24	49
GV5-3	--	92	21.2	0.2	25	54	GV5-3	--	100	18.6	1.8	23	57
GV5-4	--	98	16.1	4.7	21	58	GV5-4	--	108	8.0	11.2	13	68
GV5-5	--	98	3.7	0.5	19	77	GV5-5	--	108	3.0	6.7	15	75
GV5-6	--	98	0.0	11.5	8.1	80	GV5-6	--	100	0.0	14.8	6.4	79
GV5-7	--	88	3.2	1.7	7.5	88	GV5-7	--	108	8.6	2.7	18	71
GV5-8	--	70	2.1	8.1	11	79	GV5-8	--	70	0.5	9.1	10	80
GV5-9	--	82	8.3	4.0	19	69	GV5-9	--	94	3.9	5.6	16	75

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Jun 04 - Jun 10, 2007						Week of:	Jun 11 - Jun 17, 2007					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	12.8	6.5	19	62	EW-1	5	--	8.5	7.6	15	69
EW-2	5	--	4.0	12.2	6.3	78	EW-2	5	--	9.8	5.7	14	71
	13	--	16.1	9.7	13	61	EW-3	13	--	21.3	2.8	21	55
EW-4		--	25.0	0.1	24	51	EW-4	7	--	20.3	0.2	23	57
EW-5	0	--	34.2	0.0	29	37	EW-5	0	--	33.6	0.0	29	37
EW-6	0	--	19.6	3.6	21	56	EW-6	0	--	23.3	0.6	25	51
EW-7	27	--	24.8	0.3	24	51	EW-7	27	--	25.2	0.2	25	50
EW-8	27	--	27.7	0.0	26	46	EW-8	27	--	25.5	1.7	25	48
EW-9	0	--	39.0	0.0	32	29	EW-9	0	--	37.8	0.0	31	31
EW-10	5	--	0.0	13.6	5.1		EW-10	5	--	0.0	12.6	5.5	
	4	--	3.5	15.7	5.9	75	EW-11	4	--	1.6	16.3	4.8	77
EW-12	4	--	4.8	9.7	14	72	EW-12	4	--	4.6	2.3	20	73
SW1	13	--	29.8	0.0	31	39	SW1	13	--	32.7	0.0	32	35
SW2	13	--	38.8	0.0	33	28	SW2	13	--	38.5	0.0	32	30
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	12.5	0.2	22	65	NW1	13	--	56.7	0.0	38	5
NW2	13	--	40.5	0.2	31	28	NW2	13	--	55.1	0.0	37	8
NW3	13	--	38.1	1.4	31	30	NW3	13	--	55.4	0.0	36	9
NW4	13	--	21.0	0.1	21	58	NW4	13	--	39.8	0.0	28	32
NW5	13	--	13.2	0.1	23	64	NW5	13	--	56.2	0.4	39	4
NW6	13	--	44.6	0.2	36	19	NW6	13	--	54.2	0.1	39	7
NW7	13	--	58.2	0.4	36	5	NW7	13	--	60.1	0.1	39	1
NW8	13	--	10.9	0.0	22	67	NW8	13	--	52.5	0.2	34	13
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.20	--	--	--	--	FLARE 90	--	-2.20	--	--	--	--

Notes: 1) Underline reading assumed to be aberrent based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com> Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 6/27/2007

Subject: LFG Monitoring Summary Week of 6/18/07 - 6/24/07

All CPs remained in compliance this week.
There were five (5) flare failures due to low methane or other condition.
Flare operating cycles were 120 to 180 mins ON and 300 to 360 mins OFF.
Weekly Gas Vent, Extraction & Supplemental Well monitoring performed June 16, 2007 between 9:00 AM and 1:00 PM with temperatures of 63°F to 70°F with mostly cloudy conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5
Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

	AM				PM				
Date	on	off	on	off	on	off	on	off	"ON" Hours
6/18/2007	--	--	11:00	--	--	1:00	7:00#	--	2.0
6/19/2007	--	--	11:00	--	--	1:00	7:00	9:00	4.0
6/20/2007	3:00	5:00	10:00	--	--	1:00	6:00	9:00	8.0
6/21/2007	2:00	5:00	10:00	--	--	1:00	6:00#	--	6.0
6/22/2007	--	--	--	--	2:30	6:30	10:30	12:00	5.5
6/23/2007	--	--	11:30	--	--	2:30	6:30	7:00	3.5
6/24/2007	--	--	--	--	1:00#	--	--	--	0.0
								Total Hrs. =	29.0

Note: # = Flare shut down during operation. ## = Manual Flare operation.
* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason
Times represent Flare Clock which is set to EST minus 30 minutes.
Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
6/18/2007	--	--	--	--	--
6/19/2007	--	--	--	--	--
6/20/2007	--	--	--	--	--
6/21/2007	--	--	--	--	--
6/22/2007	--	--	--	--	--
6/23/2007	CP 1-5, TGP/GP, GVs, S&EW	8:00A - 2:00P	0.0	30.06 - 30.04	F
6/24/2007	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.
Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%
Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	18-Jun	19-Jun	20-Jun	21-Jun	22-Jun	23-Jun	24-Jun
CP1-1R	--	--	--	--	--	0.0	--
CP1-2	--	--	--	--	--	0.0	--
CP1-3	--	--	--	--	--	0.0	--
CP1-4	--	--	--	--	--	0.0	--
CP1-5	--	--	--	--	--	0.0	--
CP1-7	--	--	--	--	--	0.0	--
CP1-9	--	--	--	--	--	0.0	--
CP1-11	--	--	--	--	--	0.0	--
CP1-13	--	--	--	--	--	0.0	--
GP-01 (for CP1-14)	--	--	--	--	--	0.0	--
GP-02 (for CP1b-1R)	--	--	--	--	--	0.0	--
CP1b-2R	--	--	--	--	--	0.0	--
CP1b-4R	--	--	--	--	--	0.0	--
CP1b-6R	--	--	--	--	--	0.0	--
TGP1b-E	--	--	--	--	--	0.0	--
TGP1b-A	--	--	--	--	--	0.0	--
TGP1b-F	--	--	--	--	--	0.0	--
TGP1b-B	--	--	--	--	--	0.0	--
TGP1b-G	--	--	--	--	--	0.0	--
TGP1b-C	--	--	--	--	--	0.0	--
TGP1b-H	--	--	--	--	--	0.0	--
TGP1b-D	--	--	--	--	--	0.0	--
GP-03	--	--	--	--	--	0.0	--
TGP-82	--	--	--	--	--	0.0	--
GP-04	--	--	--	--	--	0.0	--
TGP-83	--	--	--	--	--	0.0	--
CP2-1	--	--	--	--	--	0.0	--
CP2-2	--	--	--	--	--	0.0	--
CP2-4R	--	--	--	--	--	0.0	--
CP2-5R	--	--	--	--	--	0.0	--
CP-6R	--	--	--	--	--	0.0	--
CP2-7	--	--	--	--	--	0.0	--
CP2-9	--	--	--	--	--	0.0	--
TGP-06	--	--	--	--	--	0.0	--
TGP-East	--	--	--	--	--	0.0	--
TGP-Dads	--	--	--	--	--	0.0	--
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH_4, 15% CO_2 & 4% O_2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	18-Jun	19-Jun	20-Jun	21-Jun	22-Jun	23-Jun	24-Jun
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	0.0	--
TGP-90	--	--	--	--	--	0.0	--
GP-17	--	--	--	--	--	0.0	--
TGP-91	--	--	--	--	--	0.0	--
GP-18	--	--	--	--	--	0.0	--
TGP-73	--	--	--	--	--	0.0	--
TGP-74	--	--	--	--	--	0.0	--
TGP-84	--	--	--	--	--	0.0	--
TGP-75	--	--	--	--	--	0.0	--
TGP-85	--	--	--	--	--	0.0	--
TGP-72	--	--	--	--	--	0.0	--
TGP-86	--	--	--	--	--	0.0	--
TGP-32	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH_4, 15% CO_2 & 4% O_2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Jun 11 - Jun 17, 2007						Week of:	Jun 18 - Jun 24, 2007					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	**LEG 1**	--	--	--	--	--	--
GV1-1	--	86	38.5	0.0	30	32	GV1-1	--	62	39.3	0.0	31	30
GV1-2	--	80	38.6	0.0	30	31	GV1-2	--	80	36.4	0.0	32	32
GV1-3	--	78	37.1	0.0	30	33	GV1-3	--	64	35.7	0.2	30	34
GV1-4	--	80	38.6	0.0	40	21	GV1-4	--	68	40.7	0.0	31	28
GV1-5	--	86	37.4	0.0	31	32	GV1-5	--	70	37.8	0.1	31	31
GV1-6	--	84	38.8	0.0	30	31	GV1-6	--	70	39.2	0.1	30	31
GV1-7	--	80	39.2	0.0	30	31	GV1-7	--	66	39.3	0.0	30	31
GV1-8	--	82	37.4	0.0	30	33	GV1-8	--	68	39.9	0.1	32	28
GV1-9	--	84	38.8	0.0	30	31	GV1-9	--	64	40.3	0.0	32	28
GV1-10X	--	90	37.8	0.0	30	32	**GV1-10X**	--	70	38.6	0.9	31	30
GV1-11	--	90	7.4	2.9	19	71	GV1-11	--	--	7.4	2.9	19	71
GV1-12	--	86	35.8	0.0	29	35	GV1-12	--	64	37.0	0.9	30	32
GV1-13	--	60	34.0	0.0	29	37	GV1-13	--	60	37.7	0.0	30	32
LEG 1b	--	--	--	--	--	--	**LEG 1b**	--	--	--	--	--	--
GV1b-1	--	--	0.5	13.9	4.9	81	GV1b-1	--	--	1.5	13.5	6.8	78
GV1b-2	--	98	4.0	2.6	17	76	GV1b-2	--	68	2.3	12.7	8.6	76
GV1b-3	--	82	0.0	19.6	0.0	80	GV1b-3	--	74	1.9	12.9	8.6	77
GV1b-4	--	94	1.0	8.2	11	80	GV1b-4	--	70	1.3	14.0	7.0	78
	--	80	0.2	17.3	2.8	80	GV1b-5	--	66	4.4	9.1	12	74
LEG 2	--	--	--	--	--	--	**LEG 2**	--	--	--	--	--	--
GV2-1	--	80	4.6	11.6	9.2	75	GV2-1	--	72	2.0	9.0	11	78
GV2-2	--	84	8.0	8.7	10	73	GV2-2	--	78	3.0	10.8	10	76
GV2-3	--	88	1.1	3.1	15	81	GV2-3	--	78	2.1	11.9	9.0	77
GV2-4	--	96	1.4	2.9	15	81	GV2-4	--	82	4.3	10.1	8.7	77
LEG 3	--	--	--	--	--	--	**LEG 3**	--	--	--	--	--	--
GV3-1	--	--	48.3	0.5	32	19	GV3-1	--	--	46.0	1.6	31	21
GV3-2	--	100	21.1	4.0	22	53	GV3-2	--	70	27.7	0.9	25	46
GV3-3	--	98	0.0	18.8	2.1	79	GV3-3	--	72	27.5	6.1	20	46
GV3-4	--	92	0.3	14.2	4.8	81	GV3-4	--	64	17.5	5.0	14	64
GV3-5	--	88	1.9	6.6	12	80	GV3-5	--	64	24.9	7.1	19	49
GV3-6	--	100	2.5	0.5	16	81	GV3-6	--	68	22.5	7.6	18	52
GV3-7	--	92	1.0	3.7	14	81	GV3-7	--	70	18.6	9.0	15	57
GV3-8	--	100	3.0	2.6	17	77	GV3-8	--	70	11.6	11.5	11	66
GV3-9	--	82	7.2	1.5	16	75	GV3-9	--	74	15.9	8.9	14	61
GV3-10 X	--	98	0.2	7.2	11	82	**GV3-10 X**	--	68	12.8	12.2	11	64
GV3-11	--	104	6.4	0.3	18	75	GV3-11	--	70	3.3	16.4	4.3	76
GV3-12	--	100	1.7	4.0	14	80	GV3-12	--	68	4.4	14.3	6.8	75
GV3-13	--	98	5.5	6.7	14	74	GV3-13	--	70	6.0	13.1	8.3	73
GV3-14	--	108	25.2	0.3	22	53	GV3-14	--	80	19.7	4.1	19	57
LEG 3	--	--	--	--	--	--	**LEG 3**	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	**LEG 4**	--	--	--	--	--	--
GV4-C	--	86	5.0	7.6	11	76	GV4-C	--	84	5.3	11.6	9.2	74
GV4-B	--	74	1.0	7.3	10	82	GV4-B	--	72	6.1	6.8	14	73
GV4-A	--	90	1.7	4.7	13	81	GV4-A	--	78	5.6	5.8	14	75
GV4-1	--	82	8.4	6.3	14	71	GV4-1	--	80	6.5	6.7	14	73
GV4-2	--	76	13.1	4.6	18	64	GV4-2	--	76	5.6	7.3	14	73
GV4-3	--	84	4.1	9.3	11	76	GV4-3	--	68	4.6	8.0	12	75
GV4-4 X	--	106	0.0	17.1	2.8	80	**GV4-4 X**	--	70	0.0	16.2	2.9	81
GV4-5	--	90	12.6	1.4	21	65	GV4-5	--	70	16.4	1.3	23	59
GV4-6	--	--	3.5	8.2	11	77	GV4-6	--	--	7.8	6.6	14	72
GV4-7	--	90	27.1	0.6	27	45	GV4-7	--	72	32.5	0.3	29	38
LEG 5	--	--	--	--	--	--	**LEG 5**	--	--	--	--	--	--
GV5-1	--	80	11.8	9.8	14	64	GV5-1	--	68	13.1	2.9	19	65
GV5-2	--	108	26.1	1.1	24	49	GV5-2	--	70	30.6	0.1	26	43
GV5-3	--	100	18.6	1.8	23	57	GV5-3	--	68	23.3	0.2	22	55
GV5-4	--	108	8.0	11.2	13	68	GV5-4	--	70	21.5	2.7	23	53
GV5-5	--	108	3.0	6.7	15	75	GV5-5	--	70	18.8	2.1	18	61
GV5-6	--	100	0.0	14.8	6.4	79	GV5-6	--	66	16.2	5.9	17	61
GV5-7	--	108	8.6	2.7	18	71	GV5-7	--	70	18.2	5.3	18	59
GV5-8	--	70	0.5	9.1	10	80	GV5-8	--	64	21.5	4.5	21	53
GV5-9	--	94	3.9	5.6	16	75	GV5-9	--	68	24.8	3.6	23	49

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Jun 11 - Jun 17, 2007						Week of:	Jun 18 - Jun 24, 2007					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	8.5	7.6	15	69	EW-1	5	--	12.4	2.7	23	62
EW-2	5	--	9.8	5.7	14	71	EW-2	5	--	2.2	2.8	17	78
	13	--	21.3	2.8	21	55	EW-3	13	--	27.6	0.6	26	46
EW-4	7	--	20.3	0.2	23	57	EW-4	7	--	24.4	0.1	20	56
EW-5	0	--	33.6	0.0	29	37	EW-5	0	--	26.3	0.0	22	52
EW-6	0	--	23.3	0.6	25	51	EW-6	0	--	28.1	0.0	26	46
EW-7	27	--	25.2	0.2	25	50	EW-7	27	--	26.8	0.0	24	49
EW-8	27	--	25.5	1.7	25	48	EW-8	27	--	32.3	0.0	28	40
EW-9	0	--	37.8	0.0	31	31	EW-9	0	--	39.8	0.0	32	28
EW-10	5	--	0.0	12.6	5.5		EW-10	5	--	16.6	8.5	16	
	4	--	1.6	16.3	4.8	77	EW-11	4	--	1.3	17.7	2.7	78
EW-12	4	--	4.6	2.3	20	73	EW-12	4	--	3.6	5.6	17	74
SW1	13	--	32.7	0.0	32	35	SW1	13	--	38.2	0.0	32	30
SW2	13	--	38.5	0.0	32	30	SW2	13	--	35.5	0.0	31	34
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	56.7	0.0	38	5	NW1	13	--	18.6	0.0	13	68
NW2	13	--	55.1	0.0	37	8	NW2	13	--	36.6	0.0	29	34
NW3	13	--	55.4	0.0	36	9	NW3	13	--	49.8	0.2	27	23
NW4	13	--	39.8	0.0	28	32	NW4	13	--	22.8	1.0	21	55
NW5	13	--	56.2	0.4	39	4	NW5	13	--	10.8	0.4	24	65
NW6	13	--	54.2	0.1	39	7	NW6	13	--	40.6	0.5	36	23
NW7	13	--	60.1	0.1	39	1	NW7	13	--	62.6	0.0	31	6
NW8	13	--	52.5	0.2	34	13	NW8	13	--	36.1	0.6	31	32
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.20	--	--	--	--	FLARE 90	--	-2.20	--	--	--	--

Notes: 1) Underline reading assumed to be aberrent based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413

FAX # 937- 558-5582 MOB # 937-776-5304 email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com> Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 7/5/2007

Subject: LFG Monitoring Summary Week of 6/25/07 - 7/01/07

All CPs remained in compliance this week.
There were five (5) flare failures due to low methane or other condition.
Flare operating cycles were 120 to 180 mins ON and 240 to 300 mins OFF.
Weekly Gas Vent, Extraction & Supplemental Well monitoring performed June 30, 2007 between 10:00 AM and 3:00 PM with temperatures of 69°F to 77°F with partly sunny conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5
Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

	AM				PM				
Date	on	off	on	off	on	off	on	off	"ON" Hours
6/25/2007	--	--	9:30#	--	--	--	--	--	0.0
6/26/2007	--	--	--	--	2:00	5:00	10:00	12:00	5.0
6/27/2007	0:00#	--	--	--	2:00	5:00	10:00	12:00	5.0
6/28/2007	0:00	1:00	6:00	9:00	2:00	2:30#	--	--	4.5
6/29/2007	--	--	--	--	2:00	5:00	10:00	12:00	5.0
6/30/2007	0:00	2:00	6:00	10:00	2:00	6:00	10:00	12:00	12.0
7/1/2007	0:00	2:00	6:00	7:00#	8:30A	10:00A	2:00	6:00#	8.5
								Total Hrs. =	40.0

Note: # = Flare shut down during operation. ## = Manual Flare operation.
* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason
Times represent Flare Clock which is set to EST minus 30 minutes.
Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
6/25/2007	--	--	--	--	--
6/26/2007	--	--	--	--	--
6/27/2007	--	--	--	--	--
6/28/2007	--	--	--	--	--
6/29/2007	--	--	--	--	--
6/30/2007	GVs, S&EW	10:00A - 3:00P	--	30.20 - 30.19	F
7/1/2007	CP 1-5, TGP/GP	9:00A - 1:30P	0.0	30.30 - 30.26	F

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.
Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%
Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	25-Jun	26-Jun	27-Jun	28-Jun	29-Jun	30-Jun	1-Jul
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	--	0.0
TGP1b-A	--	--	--	--	--	--	0.0
TGP1b-F	--	--	--	--	--	--	0.0
TGP1b-B	--	--	--	--	--	--	0.0
TGP1b-G	--	--	--	--	--	--	0.0
TGP1b-C	--	--	--	--	--	--	0.0
TGP1b-H	--	--	--	--	--	--	0.0
TGP1b-D	--	--	--	--	--	--	0.0
GP-03	--	--	--	--	--	--	0.0
TGP-82	--	--	--	--	--	--	0.0
GP-04	--	--	--	--	--	--	0.0
TGP-83	--	--	--	--	--	--	0.0
CP2-1	--	--	--	--	--	--	0.0
CP2-2	--	--	--	--	--	--	0.0
CP2-4R	--	--	--	--	--	--	0.0
CP2-5R	--	--	--	--	--	--	0.0
CP-6R	--	--	--	--	--	--	0.0
CP2-7	--	--	--	--	--	--	0.0
CP2-9	--	--	--	--	--	--	0.0
TGP-06	--	--	--	--	--	--	0.0
TGP-East	--	--	--	--	--	--	0.0
TGP-Dads	--	--	--	--	--	--	0.0
CP3-1RR	--	--	--	--	--	--	0.0
CP3-2R	--	--	--	--	--	--	0.0
CP3-4R	--	--	--	--	--	--	0.0
CP3-5R	--	--	--	--	--	--	0.0
CP3-7R	--	--	--	--	--	--	0.0
CP3-8R	--	--	--	--	--	--	0.0
CP3-9	--	--	--	--	--	--	0.0
CP3-10R	--	--	--	--	--	--	0.0
CP3-12R	--	--	--	--	--	--	0.0
CP3-13R	--	--	--	--	--	--	0.0
CP3-14R	--	--	--	--	--	--	0.0
CP3-15R	--	--	--	--	--	--	0.0
TGP-89	--	--	--	--	--	--	0.0
CP4-A	--	--	--	--	--	--	0.0
CP4-B	--	--	--	--	--	--	0.0
CP4-C	--	--	--	--	--	--	0.0
CP4-1	--	--	--	--	--	--	0.0
CP4-2	--	--	--	--	--	--	0.0
CP4-3	--	--	--	--	--	--	0.0
CP4-4	--	--	--	--	--	--	0.0
CP4-6	--	--	--	--	--	--	0.0
CP5-1R	--	--	--	--	--	--	0.0
CP5-3R	--	--	--	--	--	--	0.0
CP5-4R	--	--	--	--	--	--	0.0
CP5-6	--	--	--	--	--	--	0.0
CP5-8	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	25-Jun	26-Jun	27-Jun	28-Jun	29-Jun	30-Jun	1-Jul
TGP-76	--	--	--	--	--	--	0.0
TGP-63	--	--	--	--	--	--	0.0
TGP-57	--	--	--	--	--	--	0.0
TGP-62	--	--	--	--	--	--	0.0
GP-12	--	--	--	--	--	--	0.0
TGP-60	--	--	--	--	--	--	0.0
TGP-65	--	--	--	--	--	--	0.0
TGP-66	--	--	--	--	--	--	0.0
TGP-67	--	--	--	--	--	--	0.0
TGP-68	--	--	--	--	--	--	0.0
TGP-53	--	--	--	--	--	--	0.0
TGP-59	--	--	--	--	--	--	0.0
TGP-58	--	--	--	--	--	--	0.0
GP-14	--	--	--	--	--	--	0.0
TGP-87	--	--	--	--	--	--	0.0
TGP-88	--	--	--	--	--	--	0.0
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH_4, 15% CO_2 & 4% O_2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Jun 18 - Jun 24, 2007						Week of:	Jun 25 - Jul 01, 2007					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	**LEG 1**	--	--	--	--	--	--
GV1-1	--	62	39.3	0.0	31	30	GV1-1	--	92	36.7	0.1	29.7	34
GV1-2	--	80	36.4	0.0	32	32	GV1-2	--	80	33.4	0.1	29.6	37
GV1-3	--	64	35.7	0.2	30	34	GV1-3	--	82	32.3	0.0	29.7	38
GV1-4	--	68	40.7	0.0	31	28	GV1-4	--	90	39.7	0.0	31.6	29
GV1-5	--	70	37.8	0.1	31	31	GV1-5	--	98	35.7	0.0	31	33
GV1-6	--	70	39.2	0.1	30	31	GV1-6	--	82	38.9	0.0	30	31
GV1-7	--	66	39.3	0.0	30	31	GV1-7	--	90	39.7	0.0	31	29
GV1-8	--	68	39.9	0.1	32	28	GV1-8	--	100	39.2	0.0	31	30
GV1-9	--	64	40.3	0.0	32	28	GV1-9	--	82	39.5	0.0	31	30
GV1-10X	--	70	38.6	0.9	31	30	**GV1-10X**	--	100	36.9	0.3	30	33
GV1-11	--	--	7.4	2.9	19	71	GV1-11	--	84	0.6	18.6	0.7	80
GV1-12	--	64	37.0	0.9	30	32	GV1-12	--	80	31.9	2.5	26	40
GV1-13	--	60	37.7	0.0	30	32	GV1-13	--	62	35.1	0.4	30	35
LEG 1b	--	--	--	--	--	--	**LEG 1b**	--	--	--	--	--	--
GV1b-1	--	--	1.5	13.5	6.8	78	GV1b-1	--	--	8.1	6.8	14	71
GV1b-2	--	68	2.3	12.7	8.6	76	GV1b-2	--	98	7.9	7.2	14	71
GV1b-3	--	74	1.9	12.9	8.6	77	GV1b-3	--	82	7.7	7.3	14	71
GV1b-4	--	70	1.3	14.0	7.0	78	GV1b-4	--	98	7.9	7.2	14	71
	--	66	4.4	9.1	12	74	GV1b-5	--	84	7.7	7.2	14	71
LEG 2	--	--	--	--	--	--	**LEG 2**	--	--	--	--	--	--
GV2-1	--	72	2.0	9.0	11	78	GV2-1	--	98	7.3	7.6	14	71
GV2-2	--	78	3.0	10.8	10	76	GV2-2	--	92	17.1	5.8	16	61
GV2-3	--	78	2.1	11.9	9.0	77	GV2-3	--	100	18.5	5.0	17	60
GV2-4	--	82	4.3	10.1	8.7	77	GV2-4	--	84	15.7	4.5	17	63
LEG 3	--	--	--	--	--	--	**LEG 3**	--	--	--	--	--	--
GV3-1	--	--	46.0	1.6	31	21	GV3-1	--	--	51.4	0.1	33	16
GV3-2	--	70	27.7	0.9	25	46	GV3-2	--	100	36.4	0.0	27	37
GV3-3	--	72	27.5	6.1	20	46	GV3-3	--	100	38.3	1.0	27	34
GV3-4	--	64	17.5	5.0	14	64	GV3-4	--	92	34.3	2.6	25	38
GV3-5	--	64	24.9	7.1	19	49	GV3-5	--	90	33.3	2.9	23	41
GV3-6	--	68	22.5	7.6	18	52	GV3-6	--	100	30.5	3.6	22	44
GV3-7	--	70	18.6	9.0	15	57	GV3-7	--	100	18.0	6.7	16	59
GV3-8	--	70	11.6	11.5	11	66	GV3-8	--	98	17.3	3.1	18	62
GV3-9	--	74	15.9	8.9	14	61	GV3-9	--	82	14.0	1.1	17	68
GV3-10 X	--	68	12.8	12.2	11	64	**GV3-10 X**	--	92	7.0	13.8	6.7	73
GV3-11	--	70	3.3	16.4	4.3	76	GV3-11	--	100	17.2	7.3	16	60
GV3-12	--	68	4.4	14.3	6.8	75	GV3-12	--	94	23.5	4.4	21	51
GV3-13	--	70	6.0	13.1	8.3	73	GV3-13	--	92	17.3	6.3	17	59
GV3-14	--	80	19.7	4.1	19	57	GV3-14	--	104	26.7	0.0	23	50
LEG 3	--	--	--	--	--	--	**LEG 3**	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	**LEG 4**	--	--	--	--	--	--
GV4-C	--	84	5.3	11.6	9.2	74	GV4-C	--	84	8.6	5.8	14	72
GV4-B	--	72	6.1	6.8	14	73	GV4-B	--	74	8.6	5.3	14	72
GV4-A	--	78	5.6	5.8	14	75	GV4-A	--	92	7.9	5.4	14	73
GV4-1	--	80	6.5	6.7	14	73	GV4-1	--	82	11.8	3.5	16	69
GV4-2	--	76	5.6	7.3	14	73	GV4-2	--	72	11.2	4.9	16	68
GV4-3	--	68	4.6	8.0	12	75	GV4-3	--	88	12.3	4.0	17	67
GV4-4 X	--	70	0.0	16.2	2.9	81	**GV4-4 X**	--	90	0.1	16.4	2.7	81
GV4-5	--	70	16.4	1.3	23	59	GV4-5	--	82	16.6	1.1	21	61
GV4-6	--	--	7.8	6.6	14	72	GV4-6	--	--	13.8	1.2	20	65
GV4-7	--	72	32.5	0.3	29	38	GV4-7	--	92	36.6	0.0	31	32
LEG 5	--	--	--	--	--	--	**LEG 5**	--	--	--	--	--	--
GV5-1	--	68	13.1	2.9	19	65	GV5-1	--	80	40.2	0.0	28	32
GV5-2	--	70	30.6	0.1	26	43	GV5-2	--	100	35.5	0.0	27	38
GV5-3	--	68	23.3	0.2	22	55	GV5-3	--	94	28.5	0.0	25	47
GV5-4	--	70	21.5	2.7	23	53	GV5-4	--	100	32.3	0.0	26	42
GV5-5	--	70	18.8	2.1	18	61	GV5-5	--	92	32.4	0.0	25	43
GV5-6	--	66	16.2	5.9	17	61	GV5-6	--	84	29.7	0.8	24	46
GV5-7	--	70	18.2	5.3	18	59	GV5-7	--	92	32.7	0.0	25	42
GV5-8	--	64	21.5	4.5	21	53	GV5-8	--	70	32.5	0.0	30	38
GV5-9	--	68	24.8	3.6	23	49	GV5-9	--	92	32.6	0.0	30	37

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Jun 18 - Jun 24, 2007						Week of:	Jun 25 - Jul 01, 2007					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	12.4	2.7	23	62	EW-1	5	--	9.7	5.4	16	69
EW-2	5	--	2.2	2.8	17	78	EW-2	5	--	2.2	0.7	19	78
EW-3	13	--	27.6	0.6	26	46	EW-3	13	--	36.1	0.0	28	36
EW-4	7	--	24.4	0.1	20	56	EW-4	7	--	31.1	0.0	28	41
EW-5	0	--	26.3	0.0	22	52	EW-5	0	--	41.9	0.0	33	25
EW-6	0	--	28.1	0.0	26	46	EW-6	0	--	29.3	0.0	26	45
EW-7	27	--	26.8	0.0	24	49	EW-7	27	--	31.0	0.0	27	42
EW-8	27	--	32.3	0.0	28	40	EW-8	27	--	38.0	0.0	33	29
EW-9	0	--	39.8	0.0	32	28	EW-9	0	--	39.3	0.0	32	29
EW-10	5	--	16.6	8.5	16		EW-10	5	--	33.2	0.4	28	
EW-11	4	--	1.3	17.7	2.7	78	EW-11	4	--	8.8	6.3	15	70
EW-12	4	--	3.6	5.6	17	74	EW-12	4	--	9.3	5.6	15	70
SW1	13	--	38.2	0.0	32	30	SW1	13	--	35.3	0.0	30	35
SW2	13	--	35.5	0.0	31	34	SW2	13	--	36.2	0.0	31	33
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	18.6	0.0	13	68	NW1	13	--	48.9	0.0	35	16
NW2	13	--	36.6	0.0	29	34	NW2	13	--	51.3	0.0	34	15
NW3	13	--	49.8	0.2	27	23	NW3	13	--	50.9	0.0	35	14
NW4	13	--	22.8	1.0	21	55	NW4	13	--	49.9	0.0	32	18
NW5	13	--	10.8	0.4	24	65	NW5	13	--	43.1	0.3	34	23
NW6	13	--	40.6	0.5	36	23	NW6	13	--	38.3	0.0	35	27
NW7	13	--	62.6	0.0	31	6	NW7	13	--	59.2	0.0	39	2
NW8	13	--	36.1	0.6	31	32	NW8	13	--	50.2	0.0	34	16
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.20	--	--	--	--	FLARE 90	--	-2.20	--	--	--	--

Notes: 1) Underline reading assumed to be aberrent based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).