



de maximis, inc.

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Via Electronic and Certified Mail

November 9, 2007

Dion Novak
Remedial Project Manager
United States EPA
77 W. Jackson Blvd.
Mail Stop SR-6J
Chicago, Illinois 60604

Steve Renninger
On-Scene Coordinator
United States EPA – Region V
26 West Martin Luther King Drive, G-41
Cincinnati, Ohio 45268

Re: North Sanitary Landfill - Dayton, Montgomery County, Ohio
Removal Action – October 2007 Monthly Progress Report

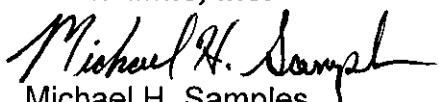
Dear Mr. Novak and Mr. Renninger:

In accordance with Section V, Subsection 2.5, of the Administrative Order by Consent for the North Sanitary Landfill, please find enclosed a summary of site-related activities for October 2007.

A separate monthly progress report is being submitted to the Ohio Environmental Protection Agency (Ohio EPA) under the Ohio EPA Director's Final Findings and Orders, dated January 31, 1995, summarizing the Remedial Investigation/Feasibility Study activities. A courtesy copy of the Ohio EPA report will be provided to you under separate cover.

Should you have any questions or comments please do not hesitate to contact the undersigned at (865) 691-5052.

Sincerely,
de maximis, inc.


Michael H. Samples
Alternate Project Coordinator

MHS:car
Attachments

Dion Novak
Steve Renninger
November 9, 2007
Page 2 of 2

cc: w/attachment (U.S. Mail)
C. Kawakami
S. Glum
J. Vanover
T. Hut
H. Cole
J. Weatherington-Rice
VLSG Steering Committee
VLSG Technical Committee
V. Stamp
I. Richardson
M. Miller

**Summary of Removal Action Activities
Monthly Progress Report
Report Number 153 - October 2007
North Sanitary Landfill Site
Dayton, Montgomery County, Ohio**

A. Actions Taken Toward Compliance with the Order

- The following field work, related to the operation of the landfill gas abatement system (LGAS), was performed during the reporting period:
 - Operation of the LGAS was continued and select probes were monitored during the reporting period (see attached Weekly LFG Monitoring Summaries).
- The following activities associated with the Removal Action occurred during the reporting period:
 - Complete

B/C. Problems Encountered/Actions to Rectify Problems

- None.

D. Changes in Removal Action Activities

- None.

E. Site Data

- Weekly LGAS compliance data summaries for the month of October 2007 are presented as Attachment A of this report.

F. Planned Activities for the Next Reporting Period (November 2007)

- Develop Monthly Progress Report #153 summarizing activities in October 2007 for submission to the U.S. EPA;
- Receive the revised U.S. EPA calendar year 2004, 2005 and 2006 oversight bills and issue a supplemental payment(s), if necessary; and,
- Continue LGAS operation and performance monitoring.

Monthly Progress Report-North Sanitary Landfill
Report Number 153 - October
November 9, 2007
Page 2 of 2

G. Schedule of Significant Activities and Deliverables (November 2007)

- November 10 - Anticipated submittal of October 2007 MPR to U.S. EPA.

H. Changes in Personnel During Reporting Period

- None.

I. Significant Correspondence, Telephone Conversations, or Discussions

<u>Communication</u>	<u>Date</u>	<u>Recipient(s)</u>	<u>Subject</u>
dmi memo	10/03	Intown Properties	CGI Unit Interim Monitoring Program; and,
dmi transmittal	10/10	U.S. EPA, et al.	Monthly Progress Report for the Month of September 2007.



de maximis

ATTACHMENT A
WEEKLY LGAS SUMMARIES

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413

FAX # 937- 558-5582

MOB # 937-776-5304

email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 10/9/2007

Subject: LFG Monitoring Summary Week of 10/01/07 - 10/07/07

All CPs remained in compliance this week.

There were three (3) flare failures due to low methane or other condition.

Flare operating cycles were 240 to 300 mins ON and 120 to 180 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed October 7, 2007 between 10:00 AM and 1:30 PM with temperatures of 77°F to 86°F with scattered clouds.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
10/1/2007	0:30	5:30	8:30	--	--	1:30	4:30	7:30#	13.0
10/2/2007	--	--	--	--	3:00	8:00	11:00	12:00	6.0
10/3/2007	0:00	4:00	7:00	12:00	3:00	8:00	11:00	12:00	15.0
10/4/2007	0:00	4:00	7:00	7:30#	3:00	8:00	11:00	12:00#	10.5
10/5/2007	--	--	--	--	3:30	8:30	11:30	12:00	5.5
10/6/2007	0:00	4:30	7:30	12:30	3:30	8:30	11:30	12:00	15.0
10/7/2007	0:00	4:30	7:30	12:30	3:30	8:30	11:30	12:00	15.0
Total Hrs. =									80.0

Note: # = Flare shut down during operation. ## = Manual Flare operation.

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 30 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
10/1/2007	--	--	--	--	--
10/2/2007	--	--	--	--	--
10/3/2007	--	--	--	--	--
10/4/2007	--	--	--	--	--
10/5/2007	--	--	--	--	--
10/6/2007	CPs 1-5, TGP/GP	10:00A - 2:00P	0.0	30.21 - 30.14	F
10/7/2007	TGP/GP, GV, S&EW	10:00A - 1:30P	0.0	30.17 - 30.12	F

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S, YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	1-Oct	2-Oct	3-Oct	4-Oct	5-Oct	6-Oct	7-Oct
CP1-1R	--	--	--	--	--	0.0	--
CP1-2	--	--	--	--	--	0.0	--
CP1-3	--	--	--	--	--	0.0	--
CP1-4	--	--	--	--	--	0.0	--
CP1-5	--	--	--	--	--	0.0	--
CP1-7	--	--	--	--	--	0.0	--
CP1-9	--	--	--	--	--	0.0	--
CP1-11	--	--	--	--	--	0.0	--
CP1-13	--	--	--	--	--	0.0	--
GP-01 (for CP1-14)	--	--	--	--	--	0.0	--
GP-02 (for CP1b-1R)	--	--	--	--	--	0.0	--
CP1b-2R	--	--	--	--	--	0.0	--
CP1b-4R	--	--	--	--	--	0.0	--
CP1b-6R	--	--	--	--	--	0.0	--
TGP1b-E	--	--	--	--	--	0.0	--
TGP1b-A	--	--	--	--	--	0.0	--
TGP1b-F	--	--	--	--	--	0.0	--
TGP1b-B	--	--	--	--	--	0.0	--
TGP1b-G	--	--	--	--	--	0.0	--
TGP1b-C	--	--	--	--	--	0.0	--
TGP1b-H	--	--	--	--	--	0.0	--
TGP1b-D	--	--	--	--	--	0.0	--
GP-03	--	--	--	--	--	0.0	--
TGP-82	--	--	--	--	--	0.0	--
GP-04	--	--	--	--	--	0.0	--
TGP-83	--	--	--	--	--	0.0	--
CP2-1	--	--	--	--	--	0.0	--
CP2-2	--	--	--	--	--	0.0	--
CP2-4R	--	--	--	--	--	0.0	--
CP2-5R	--	--	--	--	--	0.0	--
CP-6R	--	--	--	--	--	0.0	--
CP2-7	--	--	--	--	--	0.0	--
CP2-9	--	--	--	--	--	0.0	--
TGP-06	--	--	--	--	--	0.0	--
TGP-East	--	--	--	--	--	0.0	--
TGP-Dads	--	--	--	--	--	0.0	--
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	1-Oct	2-Oct	3-Oct	4-Oct	5-Oct	6-Oct	7-Oct
TGP-76	--	--	--	--	--	--	0.0
TGP-63	--	--	--	--	--	--	0.0
TGP-57	--	--	--	--	--	--	0.0
TGP-62	--	--	--	--	--	--	0.0
GP-12	--	--	--	--	--	--	0.0
TGP-60	--	--	--	--	--	--	0.0
TGP-65	--	--	--	--	--	--	0.0
TGP-66	--	--	--	--	--	--	0.0
TGP-67	--	--	--	--	--	--	0.0
TGP-68	--	--	--	--	--	--	0.0
TGP-53	--	--	--	--	--	--	0.0
TGP-59	--	--	--	--	--	--	0.0
TGP-58	--	--	--	--	--	--	0.0
GP-14	--	--	--	--	--	--	0.0
TGP-87	--	--	--	--	--	--	0.0
TGP-88	--	--	--	--	--	--	0.0
TGP-69	--	--	--	--	--	0.0	--
TGP-90	--	--	--	--	--	0.0	--
GP-17	--	--	--	--	--	0.0	--
TGP-91	--	--	--	--	--	0.0	--
GP-18	--	--	--	--	--	0.0	--
TGP-73	--	--	--	--	--	0.0	--
TGP-74	--	--	--	--	--	0.0	--
TGP-84	--	--	--	--	--	0.0	--
TGP-75	--	--	--	--	--	0.0	--
TGP-85	--	--	--	--	--	0.0	--
TGP-72	--	--	--	--	--	0.0	--
TGP-86	--	--	--	--	--	0.0	--
TGP-32	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbertent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Sep 24 - Sep 30, 2007						Week of:	Oct 01 - Oct 07, 2007					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	-1.50	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	98	41.1	0.0	34	25	GV1-1	--	70	44.1	0.0	37	19
GV1-2	--	80	40.7	0.0	34	25	GV1-2	--	78	43.5	0.0	37	20
GV1-3	--	94	40.4	0.0	34	26	GV1-3	--	70	43.2	0.0	34	23
GV1-4	--	94	42.1	0.0	34	24	GV1-4	--	80	43.7	0.0	35	21
GV1-5	--	100	32.3	0.0	31	37	GV1-5	--	78	43.3	0.0	35	22
GV1-6	--	78	32.7	0.0	34	33	GV1-6	--	76	42.9	0.0	36	21
GV1-7	--	76	31.0	0.0	33	36	GV1-7	--	80	44.0	0.0	38	18
GV1-8	--	76	36.5	0.0	35	29	GV1-8	--	78	43.8	0.0	36	20
GV1-9	--	70	24.0	0.0	32	44	GV1-9	--	76	36.6	1.2	30	32
GV1-10X	--	78	14.8	11.7	14	60	GV1-10X	--	80	31.4	5.0	26	38
GV1-11	--	72	15.7	2.1	27	55	GV1-11	--	78	11.6	0.9	26	62
GV1-12	--	74	22.5	0.0	29	49	GV1-12	--	80	39.5	1.3	34	25
GV1-13	--	58	28.0	0.0	32	40	GV1-13	--	78	37.5	1.5	32	29
LEG 1b	-0.80	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	0.4	13.6	7.0	79	GV1b-1	--	--	0.7	15.0	5.6	79
GV1b-2	--	78	10.2	5.4	20	64	GV1b-2	--	82	9.1	6.3	18	67
GV1b-3	--	78	10.9	0.2	24	65	GV1b-3	--	78	11.3	2.0	24	63
GV1b-4	--	80	0.9	14.1	7.1	78	GV1b-4	--	76	0.9	14.1	7.1	78
--	--	76	3.1	3.0	20	74	GV1b-5	--	76	3.6	4.6	18	74
LEG 2	-0.10	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	62	10.9	10.6	15	64	GV2-1	--	82	5.2	15.0	6.6	73
GV2-2	--	62	1.6	17.3	1.7	79	GV2-2	--	88	3.5	5.0	13	79
GV2-3	--	74	12.6	10.6	13	64	GV2-3	--	84	13.4	1.8	24	61
GV2-4	--	72	19.3	1.1	27	53	GV2-4	--	96	9.8	3.1	20	67
LEG 3	-0.10	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	34.0	1.2	34	31	GV3-1	--	--	52.9	0.0	39	8
GV3-2	--	80	47.6	0.9	35	17	GV3-2	--	82	36.6	0.0	29	34
GV3-3	--	80	19.7	3.1	23	54	GV3-3	--	84	0.0	18.3	2.0	80
GV3-4	--	72	18.1	4.4	20	58	GV3-4	--	78	0.5	13.8	4.2	82
GV3-5	--	60	22.1	4.9	23	50	GV3-5	--	78	5.4	4.4	16	74
GV3-6	--	60	17.9	7.2	19	56	GV3-6	--	76	5.0	0.6	17	77
GV3-7	--	64	8.4	14.4	10	67	GV3-7	--	78	4.2	0.2	18	78
GV3-8	--	58	3.6	17.3	4.2	75	GV3-8	--	74	5.8	0.6	16	78
GV3-9	--	78	6.5	6.6	7.3	80	GV3-9	--	80	17.0	0.5	17	66
GV3-10 X	--	70	2.8	16.4	5.2	76	GV3-10 X	--	80	0.7	14.2	4.8	80
GV3-11	--	66	7.2	11.4	13	68	GV3-11	--	88	9.5	0.0	22	69
GV3-12	--	80	7.4	10.8	13	69	GV3-12	--	92	7.5	0.0	21	72
GV3-13	--	68	19.2	2.2	26	53	GV3-13	--	84	13.6	2.3	20	64
GV3-14	--	88	9.1	8.7	15	67	GV3-14	--	94	19.7	1.3	23	56
LEG 3	-0.10	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	-0.10	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	90	1.6	15.9	5.4	77	GV4-C	--	90	1.6	4.9	15	79
GV4-B	--	70	1.7	15.4	6.2	77	GV4-B	--	78	1.4	3.6	16	79
GV4-A	--	66	1.7	14.8	6.9	77	GV4-A	--	80	0.3	3.5	17	79
GV4-1	--	73	4.5	10.3	13	72	GV4-1	--	80	8.6	5.0	18	68
GV4-2	--	74	8.4	10.3	14	67	GV4-2	--	78	23.8	1.4	28	47
GV4-3	--	68	18.9	6.2	23	52	GV4-3	--	76	20.1	1.6	23	55
GV4-4 X	--	68	0.0	14.6	5.4	80	GV4-4 X	--	80	0.0	15.5	4.2	80
GV4-5	--	72	12.0	9.1	17	62	GV4-5	--	80	17.0	0.9	25	57
GV4-6	--	78	22.1	4.7	26	47	GV4-6	--	78	8.1	5.4	18	69
GV4-7	--	70	33.4	0.0	37	30	GV4-7	--	78	30.3	0.1	32	38
LEG 5	-0.20	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	78	16.5	5.7	23	55	GV5-1	--	76	31.1	0.7	33	35
GV5-2	--	82	47.1	0.0	40	13	GV5-2	--	80	38.2	0.0	36	26
GV5-3	--	80	41.6	0.0	40	18	GV5-3	--	84	43.5	0.0	38	19
GV5-4	--	80	25.2	6.2	25	44	GV5-4	--	88	18.5	1.5	27	53
GV5-5	--	88	38.4	1.1	37	24	GV5-5	--	96	19.5	0.9	28	52
GV5-6	--	64	38.8	0.8	37	23	GV5-6	--	80	20.1	0.0	29	51
GV5-7	--	66	40.9	0.4	37	22	GV5-7	--	80	22.9	0.0	31	46
GV5-8	--	68	24.1	0.0	32	44	GV5-8	--	88	25.0	0.0	29	46
GV5-9	--	68	24.9	0.0	32	43	GV5-9	--	96	25.1	0.0	29	46

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC184 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with **X** have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of: Sep 24 - Sep 30, 2007							Week of: Oct 01 - Oct 07, 2007						
Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	-0.60	16.9	0.0	30	53	EW-1	5	--	5.1	13.6	8.8	73
EW-2	5	-0.30	0.7	0.7	23	67	EW-2	5	--	0.2	15.7	4.8	59
EW-3	13	-0.20	9.0	9.2	16	48	EW-3	13	--	20.7	3.4	23	49
EW-4	7	0.00	26.7	0.0	32	42	EW-4	7	--	24.6	0.0	23	40
EW-5	0	0.00	25.8	0.2	30	33	EW-5	0	--	36.8	0.0	33	35
EW-6	0	0.00	37.1	0.0	37	23	EW-6	0	--	32.1	0.0	32	37
EW-7	27	0.00	40.2	0.0	38	20	EW-7	27	--	31.1	0.0	31	35
EW-8	27	0.00	42.3	0.0	39	18	EW-8	27	--	33.6	0.0	33	26
EW-9	0	0.00	43.5	0.0	40	31	EW-9	0	--	41.0	0.0	34	65
EW-10	5	-0.20	28.8	3.3	31	65	EW-10	5	--	1.1	8.2	9.4	82
EW-11	4	-0.50	0.6	19.2	2	79	EW-11	4	--	0.2	20.1	0.3	79
EW-12	4	-0.30	5.2	6.4	15	73	EW-12	4	--	0.7	18.6	1.2	80
SW1	13	0.00	40.7	0.0	43	16	SW1	13	--	40.8	0.2	38	21
SW2	13	0.00	38.8	0.0	40	21	SW2	13	--	40.7	0.0	38	21
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	0.00	11.8	0.0	25	63	NW1	13	--	7.1	4.1	19	70
NW2	13	0.00	36.8	0.0	34	29	NW2	13	--	28.9	2.6	30	39
NW3	13	0.00	41.6	0.0	37	21	NW3	13	--	33.9	3.4	32	31
NW4	13	0.00	28.1	0.3	31	41	NW4	13	--	26.2	1.3	30	43
NW5	13	0.00	11.7	1.0	23	64	NW5	13	--	8.1	3.5	20	68
NW6	13	0.00	34.4	0.0	37	29	NW6	13	--	31.4	0.0	37	32
NW7	13	0.00	61.9	0.0	44	0	NW7	13	--	59.7	0.0	44	0
NW8	13	0.00	18.1	0.0	29	53	NW8	13	--	17.1	0.4	30	53
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.70	--	--	--	--	FLARE 90	--	-2.50	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 10/16/2007

Subject: LFG Monitoring Summary Week of 10/08/07 - 10/14/07

All CPs remained in compliance this week.

There were five (5) flare failures due to low methane or other condition.

Flare operating cycles were 300 mins ON and 180 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed October 13, 2007 between 8:00 AM and 11:30 AM with temperatures of 37°F to 57°F with partly cloudy conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
10/8/2007	0:00	4:30	7:30	12:30	3:30	8:30#	--	--	14.5
10/9/2007	--	--	--	--	3:30	8:30	11:30	12:00	5.5
10/10/2007	0:00	4:30	7:30	12:30	3:30	4:00#	--	--	10.0
10/11/2007	--	--	8:00	12:00	3:00	8:00	11:00	12:00#	10.0
10/12/2007	--	--	8:00#	--	12:00	5:00	8:00	12:00	9.0
10/13/2007	0:00	1:00	4:00	5:00#	11:30A	4:30	7:30	12:00	11.5
10/14/2007	0:00	0:30	3:30	4:00	11:30A	4:30	7:30	12:00	10.5
Total Hrs. =									71.0

Note: # = Flare shut down during operation. ## = Manual Flare operation.

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 30 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
10/8/2007	--	--	--	--	--
10/9/2007	--	--	--	--	--
10/10/2007	--	--	--	--	--
10/11/2007	--	--	--	--	--
10/12/2007	--	--	--	--	--
10/13/2007	TGP/GP, GV, S&EW	8:00A - 12:30P	0.0	30.10 - 30.11	S-R
10/14/2007	CPs 1-5, TGP/GP	11:00A - 2:30P	0.0	30.21 - 30.15	F

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	8-Oct	9-Oct	10-Oct	11-Oct	12-Oct	13-Oct	14-Oct
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	--	0.0
TGP1b-A	--	--	--	--	--	--	0.0
TGP1b-F	--	--	--	--	--	--	0.0
TGP1b-B	--	--	--	--	--	--	0.0
TGP1b-G	--	--	--	--	--	--	0.0
TGP1b-C	--	--	--	--	--	--	0.0
TGP1b-H	--	--	--	--	--	--	0.0
TGP1b-D	--	--	--	--	--	--	0.0
GP-03	--	--	--	--	--	--	0.0
TGP-82	--	--	--	--	--	--	0.0
GP-04	--	--	--	--	--	--	0.0
TGP-83	--	--	--	--	--	--	0.0
CP2-1	--	--	--	--	--	--	0.0
CP2-2	--	--	--	--	--	--	0.0
CP2-4R	--	--	--	--	--	--	0.0
CP2-5R	--	--	--	--	--	--	0.0
CP-6R	--	--	--	--	--	--	0.0
CP2-7	--	--	--	--	--	--	0.0
CP2-9	--	--	--	--	--	--	0.0
TGP-06	--	--	--	--	--	--	0.0
TGP-East	--	--	--	--	--	--	0.0
TGP-Dads	--	--	--	--	--	--	0.0
CP3-1RR	--	--	--	--	--	--	0.0
CP3-2R	--	--	--	--	--	--	0.0
CP3-4R	--	--	--	--	--	--	0.0
CP3-5R	--	--	--	--	--	--	0.0
CP3-7R	--	--	--	--	--	--	0.0
CP3-8R	--	--	--	--	--	--	0.0
CP3-9	--	--	--	--	--	--	0.0
CP3-10R	--	--	--	--	--	--	0.0
CP3-12R	--	--	--	--	--	--	0.0
CP3-13R	--	--	--	--	--	--	0.0
CP3-14R	--	--	--	--	--	--	0.0
CP3-15R	--	--	--	--	--	--	0.0
TGP-89	--	--	--	--	--	--	0.0
CP4-A	--	--	--	--	--	--	0.0
CP4-B	--	--	--	--	--	--	0.0
CP4-C	--	--	--	--	--	--	0.0
CP4-1	--	--	--	--	--	--	0.0
CP4-2	--	--	--	--	--	--	0.0
CP4-3	--	--	--	--	--	--	0.0
CP4-4	--	--	--	--	--	--	0.0
CP4-6	--	--	--	--	--	--	0.0
CP5-1R	--	--	--	--	--	--	0.0
CP5-3R	--	--	--	--	--	--	0.0
CP5-4R	--	--	--	--	--	--	0.0
CP5-6	--	--	--	--	--	--	0.0
CP5-8	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	8-Oct	9-Oct	10-Oct	11-Oct	12-Oct	13-Oct	14-Oct
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Oct 01 - Oct 07, 2007						Week of:	Oct 08 - Oct 14, 2007					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	70	44.1	0.0	37	19	GV1-1	--	34	34.4	0.2	39	26
GV1-2	--	78	43.5	0.0	37	20	GV1-2	--	66	32.1	2.7	34	31
GV1-3	--	70	43.2	0.0	34	23	GV1-3	--	40	34.2	0.8	39	26
GV1-4	--	80	43.7	0.0	35	21	GV1-4	--	40	40.3	0.0	40	20
GV1-5	--	78	43.3	0.0	35	22	GV1-5	--	38	38.4	0.0	39	23
GV1-6	--	76	42.9	0.0	36	21	GV1-6	--	48	32.2	0.0	37	31
GV1-7	--	80	44.0	0.0	38	18	GV1-7	--	38	31.6	0.2	35	33
GV1-8	--	78	43.8	0.0	36	20	GV1-8	--	40	36.6	0.1	38	25
GV1-9	--	76	36.6	1.2	30	32	GV1-9	--	40	35.6	0.0	38	26
GV1-10X	--	80	31.4	5.0	26	38	GV1-10X	--	42	16.9	9.3	19	55
GV1-11	--	78	11.6	0.9	26	62	GV1-11	--	40	18.0	0.9	34	47
GV1-12	--	80	39.5	1.3	34	25	GV1-12	--	40	35.4	1.0	36	28
GV1-13	--	78	37.5	1.5	32	29	GV1-13	--	54	35.3	0.2	38	27
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	0.7	15.0	5.6	79	GV1b-1	--	--	0.0	15.4	6.6	78
GV1b-2	--	82	9.1	6.3	18	67	GV1b-2	--	50	9.3	7.5	21	62
GV1b-3	--	78	11.3	2.0	24	63	GV1b-3	--	78	9.7	3.1	26	61
GV1b-4	--	76	0.9	14.1	7.1	78	GV1b-4	--	64	0.5	13.9	8.0	78
--	--	76	3.6	4.6	18	74	GV1b-5	--	60	1.3	11.0	14	74
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	82	5.2	15.0	6.6	73	GV2-1	--	68	12.0	6.8	18	63
GV2-2	--	88	3.5	5.0	13	79	GV2-2	--	60	0.2	5.4	18	76
GV2-3	--	84	13.4	1.8	24	61	GV2-3	--	58	8.0	3.2	22	67
GV2-4	--	96	9.8	3.1	20	67	GV2-4	--	90	8.5	2.7	22	67
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	52.9	0.0	39	8	GV3-1	--	--	44.9	1.3	37	17
GV3-2	--	82	36.6	0.0	29	34	GV3-2	--	60	27.9	2.4	28	42
GV3-3	--	84	0.0	18.3	2.0	80	GV3-3	--	58	15.3	10.4	16	58
GV3-4	--	78	0.5	13.8	4.2	82	GV3-4	--	50	10.8	12.0	13	64
GV3-5	--	78	5.4	4.4	16	74	GV3-5	--	62	6.3	14.4	8.9	70
GV3-6	--	76	5.0	0.6	17	77	GV3-6	--	40	5.9	15.4	8.1	71
GV3-7	--	78	4.2	0.2	18	78	GV3-7	--	42	5.4	15.5	7.7	71
GV3-8	--	74	5.8	0.6	16	78	GV3-8	--	40	0.4	19.8	1.7	78
GV3-9	--	80	17.0	0.5	17	66	GV3-9	--	76	1.1	18.8	3.5	77
GV3-10 X	--	80	0.7	14.2	4.8	80	GV3-10 X	--	44	0.2	19.6	1.9	78
GV3-11	--	88	9.5	0.0	22	69	GV3-11	--	46	0.0	19.7	2.0	78
GV3-12	--	92	7.5	0.0	21	72	GV3-12	--	60	0.9	17.7	4.5	77
GV3-13	--	84	13.6	2.3	20	64	GV3-13	--	52	3.8	14.3	9.3	73
GV3-14	--	94	19.7	1.3	23	56	GV3-14	--	82	12.4	7.9	18	62
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	90	1.6	4.9	15	79	GV4-C	--	40	2.0	16.2	5.6	76
GV4-B	--	78	1.4	3.6	16	79	GV4-B	--	70	3.0	8.0	16	73
GV4-A	--	80	0.3	3.5	17	79	GV4-A	--	54	2.3	15.0	6.9	76
GV4-1	--	80	8.6	5.0	18	68	GV4-1	--	78	3.8	13.9	9.3	73
GV4-2	--	78	23.8	1.4	28	47	GV4-2	--	72	6.8	11.5	13	69
GV4-3	--	76	20.1	1.6	23	55	GV4-3	--	54	15.2	8.8	20	56
GV4-4 X	--	80	0.0	15.5	4.2	80	GV4-4 X	--	52	0.0	15.1	7.8	77
GV4-5	--	80	17.0	0.9	25	57	GV4-5	--	64	15.0	9.1	20	56
GV4-6	--	78	8.1	5.4	18	69	GV4-6	--	78	22.1	5.6	26	46
GV4-7	--	78	30.3	0.1	32	38	GV4-7	--	60	33.9	0.0	37	29
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	76	31.1	0.7	33	35	GV5-1	--	72	17.9	0.3	32	50
GV5-2	--	80	38.2	0.0	36	26	GV5-2	--	62	41.8	0.2	38	20
GV5-3	--	84	43.5	0.0	38	19	GV5-3	--	60	37.2	0.0	38	25
GV5-4	--	88	18.5	1.5	27	53	GV5-4	--	60	27.6	3.6	29	40
GV5-5	--	96	19.5	0.9	28	52	GV5-5	--	68	28.1	3.6	30	38
GV5-6	--	80	20.1	0.0	29	51	GV5-6	--	62	25.1	4.6	27	43
GV5-7	--	80	22.9	0.0	31	46	GV5-7	--	50	28.2	4.0	30	38
GV5-8	--	88	25.0	0.0	29	46	GV5-8	--	62	22.0	0.0	30	48
GV5-9	--	96	25.1	0.0	29	46	GV5-9	--	56	21.9	0.0	30	48

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Oct 01 - Oct 07, 2007						Week of:	Oct 08 - Oct 14, 2007					
Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	5.1	13.6	8.8	73	EW-1	5	--	4.9	9.4	15	71
EW-2	5	--	0.2	15.7	4.8	59	EW-2	5	--	0	2.4	25	38
EW-3	13	--	20.7	3.4	23	49	EW-3	13	--	34.9	0.1	34	38
EW-4	7	--	24.6	0.0	23	40	EW-4	7	--	28.1	1.6	32	25
EW-5	0	--	36.8	0.0	33	35	EW-5	0	--	41.0	0.0	39	26
EW-6	0	--	32.1	0.0	32	37	EW-6	0	--	34.9	0.0	35	31
EW-7	27	--	31.1	0.0	31	35	EW-7	27	--	33.7	0.0	34	29
EW-8	27	--	33.6	0.0	33	26	EW-8	27	--	36.8	0.0	36	24
EW-9	0	--	41.0	0.0	34	65	EW-9	0	--	39.6	0.0	38	42
EW-10	5	--	1.1	8.2	9.4	82	EW-10	5	--	20.0	5.9	24	70
EW-11	4	--	0.2	20.1	0.3	79	EW-11	4	--	0.0	19.8	1.0	79
EW-12	4	--	0.7	18.6	1.2	80	EW-12	4	--	0.3	17.6	4.5	78
SW1	13	--	40.8	0.2	38	21	SW1	13	--	39.4	0.0	40	21
SW2	13	--	40.7	0.0	38	21	SW2	13	--	39.9	0.0	39	21
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	7.1	4.1	19	70	NW1	13	--	12.1	0.0	30	58
NW2	13	--	28.9	2.6	30	39	NW2	13	--	30.8	0.0	38	31
NW3	13	--	33.9	3.4	32	31	NW3	13	--	41.1	1.0	41	17
NW4	13	--	26.2	1.3	30	43	NW4	13	--	24.7	1.7	34	40
NW5	13	--	8.1	3.5	20	68	NW5	13	--	12.0	1.4	29	58
NW6	13	--	31.4	0.0	37	32	NW6	13	--	30.1	0.2	41	29
NW7	13	--	59.7	0.0	44	0	NW7	13	--	64.3	0.0	46	0
NW8	13	--	17.1	0.4	30	53	NW8	13	--	20.6	0.1	34	45
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.50	--	--	--	--	FLARE 90	--	-2.50	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC184 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Lantec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 10/24/2007

Subject: LFG Monitoring Summary Week of 10/15/07 - 10/21/07

All CPs remained in compliance this week.

There were six (6) flare failures due to low methane or other condition.

Flare operating cycles were 240 to 300 mins ON and 180 to 240 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed October 20, 2007 between 8:30 AM and 12:30 PM with temperatures of 52°F to 65°F with clear conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
10/15/2007	0:00#	--	--	--	1:00	4:30	7:30	12:00	8.0
10/16/2007	0:00	0:30	3:30	8:00#	12:30	4:30	8:30	12:00	12.5
10/17/2007	0:00#	--	6:00	8:00#	12:30	4:30	8:30	12:00	9.5
10/18/2007	0:00	0:30	4:30	8:30	12:30	4:30	8:30	12:00#	12.0
10/19/2007	--	--	--	--	--	--	9:00	12:00	3.0
10/20/2007	0:00	3:00	7:00	7:30#	--	--	6:00	10:00	7.5
10/21/2007	2:00	6:00	10:00	--	--	2:00	6:00	10:00	12.0
Note:	# = Flare shut down during operation. ## = Manual Flare operation.				Total Hrs. =				64.5

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 30 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
10/15/2007	--	--	--	--	--
10/16/2007	--	--	--	--	--
10/17/2007	--	--	--	--	--
10/18/2007	--	--	--	--	--
10/19/2007	--	--	--	--	--
10/20/2007	GV, S&EW	8:30A - 12:30P	--	29.89 - 29.93	R
10/21/2007	CPs 1-5, TGP/GP	9:00A - 1:30P	0.0	30.09 - 30.04	F

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	15-Oct	16-Oct	17-Oct	18-Oct	19-Oct	20-Oct	21-Oct
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	--	0.0
TGP1b-A	--	--	--	--	--	--	0.0
TGP1b-F	--	--	--	--	--	--	0.0
TGP1b-B	--	--	--	--	--	--	0.0
TGP1b-G	--	--	--	--	--	--	0.0
TGP1b-C	--	--	--	--	--	--	0.0
TGP1b-H	--	--	--	--	--	--	0.0
TGP1b-D	--	--	--	--	--	--	0.0
GP-03	--	--	--	--	--	--	0.0
TGP-82	--	--	--	--	--	--	0.0
GP-04	--	--	--	--	--	--	0.0
TGP-83	--	--	--	--	--	--	0.0
CP2-1	--	--	--	--	--	--	0.0
CP2-2	--	--	--	--	--	--	0.0
CP2-4R	--	--	--	--	--	--	0.0
CP2-5R	--	--	--	--	--	--	0.0
CP-6R	--	--	--	--	--	--	0.0
CP2-7	--	--	--	--	--	--	0.0
CP2-9	--	--	--	--	--	--	0.0
TGP-06	--	--	--	--	--	--	0.0
TGP-East	--	--	--	--	--	--	0.0
TGP-Dads	--	--	--	--	--	--	0.0
CP3-1RR	--	--	--	--	--	--	0.0
CP3-2R	--	--	--	--	--	--	0.0
CP3-4R	--	--	--	--	--	--	0.0
CP3-5R	--	--	--	--	--	--	0.0
CP3-7R	--	--	--	--	--	--	0.0
CP3-8R	--	--	--	--	--	--	0.0
CP3-9	--	--	--	--	--	--	0.0
CP3-10R	--	--	--	--	--	--	0.0
CP3-12R	--	--	--	--	--	--	0.0
CP3-13R	--	--	--	--	--	--	0.0
CP3-14R	--	--	--	--	--	--	0.0
CP3-15R	--	--	--	--	--	--	0.0
TGP-89	--	--	--	--	--	--	0.0
CP4-A	--	--	--	--	--	--	0.0
CP4-B	--	--	--	--	--	--	0.0
CP4-C	--	--	--	--	--	--	0.0
CP4-1	--	--	--	--	--	--	0.0
CP4-2	--	--	--	--	--	--	0.0
CP4-3	--	--	--	--	--	--	0.0
CP4-4	--	--	--	--	--	--	0.0
CP4-6	--	--	--	--	--	--	0.0
CP5-1R	--	--	--	--	--	--	0.0
CP5-3R	--	--	--	--	--	--	0.0
CP5-4R	--	--	--	--	--	--	0.0
CP5-6	--	--	--	--	--	--	0.0
CP5-8	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	15-Oct	16-Oct	17-Oct	18-Oct	19-Oct	20-Oct	21-Oct
TGP-76	--	--	--	--	--	--	0.0
TGP-63	--	--	--	--	--	--	0.0
TGP-57	--	--	--	--	--	--	0.0
TGP-62	--	--	--	--	--	--	0.0
GP-12	--	--	--	--	--	--	0.0
TGP-60	--	--	--	--	--	--	0.0
TGP-65	--	--	--	--	--	--	0.0
TGP-66	--	--	--	--	--	--	0.0
TGP-67	--	--	--	--	--	--	0.0
TGP-68	--	--	--	--	--	--	0.0
TGP-53	--	--	--	--	--	--	0.0
TGP-59	--	--	--	--	--	--	0.0
TGP-58	--	--	--	--	--	--	0.0
GP-14	--	--	--	--	--	--	0.0
TGP-87	--	--	--	--	--	--	0.0
TGP-88	--	--	--	--	--	--	0.0
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of: Oct 08 - Oct 14, 2007							Week of: Oct 15 - Oct 21, 2007						
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	34	34.4	0.2	39	26	GV1-1	--	50	21.5	2.7	30	46
GV1-2	--	66	32.1	2.7	34	31	GV1-2	--	80	26.7	0.5	33	40
GV1-3	--	40	34.2	0.8	39	26	GV1-3	--	58	30.7	0.0	35	34
GV1-4	--	40	40.3	0.0	40	20	GV1-4	--	58	15.3	1.6	27	56
GV1-5	--	38	38.4	0.0	39	23	GV1-5	--	60	19.4	0.0	31	50
GV1-6	--	48	32.2	0.0	37	31	GV1-6	--	64	12.1	0.0	28	60
GV1-7	--	38	31.6	0.2	35	33	GV1-7	--	60	13.9	0.9	28	57
GV1-8	--	40	36.6	0.1	38	25	GV1-8	--	60	12.4	3.1	25	60
GV1-9	--	40	35.6	0.0	38	26	GV1-9	--	54	14.0	3.1	25	58
GV1-10X	--	42	16.9	9.3	19	55	GV1-10X	--	60	11.2	6.6	20	62
GV1-11	--	40	18.0	0.9	34	47	GV1-11	--	60	10.2	0.3	28	62
GV1-12	--	40	35.4	1.0	36	28	GV1-12	--	60	20.4	0.0	31	49
GV1-13	--	54	35.3	0.2	38	27	GV1-13	--	58	16.4	0.0	29	55
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	0.0	15.4	6.6	78	GV1b-1	--	--	2.6	12.4	9.3	76
GV1b-2	--	50	9.3	7.5	21	62	GV1b-2	--	62	2.1	12.0	10	76
GV1b-3	--	78	9.7	3.1	26	61	GV1b-3	--	74	2.1	11.8	10	76
GV1b-4	--	64	0.5	13.9	8.0	78	GV1b-4	--	62	7.3	11.3	13	68
	--	60	1.3	11.0	14	74	GV1b-5	--	62	7.4	11.1	13	69
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	68	12.0	6.8	18	63	GV2-1	--	76	6.8	9.9	13	70
GV2-2	--	60	0.2	5.4	18	76	GV2-2	--	80	1.0	11.7	9.1	78
GV2-3	--	58	8.0	3.2	22	67	GV2-3	--	82	10.4	4.5	20	65
GV2-4	--	90	8.5	2.7	22	67	GV2-4	--	72	10.3	4.1	20	66
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	44.9	1.3	37	17	GV3-1	--	--	8.3	5.7	18	68
GV3-2	--	60	27.9	2.4	28	42	GV3-2	--	80	33.6	1.1	27	38
GV3-3	--	58	15.3	10.4	16	58	GV3-3	--	78	2.1	13.6	7.3	77
GV3-4	--	50	10.8	12.0	13	64	GV3-4	--	64	11.5	2.9	18	68
GV3-5	--	62	6.3	14.4	8.9	70	GV3-5	--	62	6.6	8.0	14	71
GV3-6	--	40	5.9	15.4	8.1	71	GV3-6	--	56	7.0	10.2	12	71
GV3-7	--	42	5.4	15.5	7.7	71	GV3-7	--	60	6.6	12.8	10	71
GV3-8	--	40	0.4	19.8	1.7	78	GV3-8	--	60	3.7	14.6	7.0	75
GV3-9	--	76	1.1	18.8	3.5	77	GV3-9	--	78	2.4	15.9	5.3	76
GV3-10 X	--	44	0.2	19.6	1.9	78	GV3-10 X	--	70	0.5	14.9	5.6	79
GV3-11	--	46	0.0	19.7	2.0	78	GV3-11	--	80	3.7	9.1	12	75
GV3-12	--	60	0.9	17.7	4.5	77	GV3-12	--	82	3.0	10.0	11	76
GV3-13	--	52	3.8	14.3	9.3	73	GV3-13	--	78	3.4	9.4	12	75
GV3-14	--	82	12.4	7.9	18	62	GV3-14	--	90	7.6	5.6	18	69
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	40	2.0	16.2	5.8	76	GV4-C	--	70	8.2	5.1	18	69
GV4-B	--	70	3.0	8.0	16	73	GV4-B	--	70	8.1	5.4	17	70
GV4-A	--	54	2.3	15.0	6.9	76	GV4-A	--	70	7.4	5.5	18	69
GV4-1	--	78	3.8	13.9	9.3	73	GV4-1	--	80	6.6	5.7	17	71
GV4-2	--	72	6.8	11.5	13	69	GV4-2	--	74	4.7	7.6	14	74
GV4-3	--	54	15.2	8.8	20	56	GV4-3	--	64	3.7	8.3	13	75
GV4-4 X	--	52	0.0	15.1	7.8	77	GV4-4 X	--	66	0.0	12.1	8.7	79
GV4-5	--	64	15.0	9.1	20	56	GV4-5	--	70	4.3	6.7	15	74
GV4-6	--	78	22.1	5.6	26	46	GV4-6	--	78	4.6	6.4	15	74
GV4-7	--	60	33.9	0.0	37	29	GV4-7	--	66	4.0	6.4	15	75
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	72	17.9	0.3	32	50	GV5-1	--	76	26.1	0.0	34	40
GV5-2	--	62	41.8	0.2	38	20	GV5-2	--	88	37.8	0.4	34	28
GV5-3	--	60	37.2	0.0	38	25	GV5-3	--	74	26.1	1.8	30	42
GV5-4	--	60	27.6	3.6	29	40	GV5-4	--	78	22.0	3.3	25	50
GV5-5	--	68	28.1	3.6	30	38	GV5-5	--	82	21.4	3.5	25	50
GV5-6	--	62	25.1	4.6	27	43	GV5-6	--	74	27.6	2.1	30	40
GV5-7	--	50	28.2	4.0	30	38	GV5-7	--	62	21.3	3.6	25	50
GV5-8	--	62	22.0	0.0	30	48	GV5-8	--	84	23.9	0.0	29	47
GV5-9	--	56	21.9	0.0	30	48	GV5-9	--	72	24.2	0.0	29	47

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Oct 08 - Oct 14, 2007						Week of:	Oct 15 - Oct 21, 2007					
Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	4.9	9.4	15	71	EW-1	5	--	8.3	8.6	15	68
EW-2	5	--	0	2.4	25	38	EW-2	5	--	0.7	2.2	22	46
EW-3	13	--	34.9	0.1	34	38	EW-3	13	--	29.7	0.0	32	38
EW-4	7	--	28.1	1.6	32	25	EW-4	7	--	30.4	2.1	30	43
EW-5	0	--	41.0	0.0	39	26	EW-5	0	--	25.3	5.8	24	35
EW-6	0	--	34.9	0.0	35	31	EW-6	0	--	35.2	0.0	34	33
EW-7	27	--	33.7	0.0	34	29	EW-7	27	--	33.5	0.0	33	30
EW-8	27	--	36.8	0.0	36	24	EW-8	27	--	37.5	0.0	35	25
EW-9	0	--	39.6	0.0	38	42	EW-9	0	--	40.2	0.0	36	35
EW-10	5	--	20.0	5.9	24	70	EW-10	5	--	29.5	2.7	30	60
EW-11	4	--	0.0	19.8	1.0	79	EW-11	4	--	7.8	9.1	15	68
EW-12	4	--	0.3	17.6	4.5	78	EW-12	4	--	0.0	17.8	2.8	79
SW1	13	--	39.4	0.0	40	21	SW1	13	--	34.1	0.1	33	33
SW2	13	--	39.9	0.0	39	21	SW2	13	--	30.3	2.8	29	38
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	12.1	0.0	30	58	NW1	13	--	33.5	0.0	35	32
NW2	13	--	30.8	0.0	38	31	NW2	13	--	33.2	0.0	35	32
NW3	13	--	41.1	1.0	41	17	NW3	13	--	41.1	0.0	39	20
NW4	13	--	24.7	1.7	34	40	NW4	13	--	27.6	0.3	34	38
NW5	13	--	12.0	1.4	29	58	NW5	13	--	25.2	0.3	32	43
NW6	13	--	30.1	0.2	41	29	NW6	13	--	32.1	0.1	38	30
NW7	13	--	64.3	0.0	46	0	NW7	13	--	66.1	0.0	47	0
NW8	13	--	20.6	0.1	34	45	NW8	13	--	20.6	0.0	32	47
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.50	--	--	--	--	FLARE 90	--	-2.50	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide)

R. M. BROYLES COMPANY, L. L. C.

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: **5**

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 10/30/2007

Subject: LFG Monitoring Summary Week of 10/22/07 - 10/28/07

All CPs remained in compliance this week.

There were three (3) flare failures due to low methane or other condition.

Flare operating cycles were 59 to 240 mins. ON and 1 to 240 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed October 27, 2007 between 9:00 AM and 12:30 PM with temperatures of 50°F to 53°F with overcast conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
10/22/2007	--	--	--	--	--	--	6:00	10:00	4.0
10/23/2007	2:00	6:00	10:00	--	--	2:00	6:00	10:00	12.0
10/24/2007	2:00	6:00	10:00	--	--	2:00#	--	--	8.0
10/25/2007	--	--	--	--	--	--	6:00	7:00#	1.0
10/26/2007	--	--	--	--	1:00	8:00	8:00	12:00	11.0
10/27/2007	0:00	--	--	11:00	11:00	3:00	7:00#	--	15.0
10/28/2007	--	--	9:30	--	--	1:30	5:30	9:30	8.0
Note: # = Flare shut down during operation. ## = Manual Flare operation. Total Hrs. =									59.0

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 30 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
10/22/2007	--	--	--	--	--
10/23/2007	--	--	--	--	--
10/24/2007	--	--	--	--	--
10/25/2007	--	--	--	--	--
10/26/2007	--	--	--	--	--
10/27/2007	GV, S&EW	9:00A - 12:30P	--	30.14 - 30.19	R
10/28/2007	CPs 1-5, TGP/GP	9:00A - 1:30P	0.0	30.60 - 30.61	R

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	22-Oct	23-Oct	24-Oct	25-Oct	26-Oct	27-Oct	28-Oct
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	--	0.0
TGP1b-A	--	--	--	--	--	--	0.0
TGP1b-F	--	--	--	--	--	--	0.0
TGP1b-B	--	--	--	--	--	--	0.0
TGP1b-G	--	--	--	--	--	--	0.0
TGP1b-C	--	--	--	--	--	--	0.0
TGP1b-H	--	--	--	--	--	--	0.0
TGP1b-D	--	--	--	--	--	--	0.0
GP-03	--	--	--	--	--	--	0.0
TGP-82	--	--	--	--	--	--	0.0
GP-04	--	--	--	--	--	--	0.0
TGP-83	--	--	--	--	--	--	0.0
CP2-1	--	--	--	--	--	--	0.0
CP2-2	--	--	--	--	--	--	0.0
CP2-4R	--	--	--	--	--	--	0.0
CP2-5R	--	--	--	--	--	--	0.0
CP-6R	--	--	--	--	--	--	0.0
CP2-7	--	--	--	--	--	--	0.0
CP2-9	--	--	--	--	--	--	0.0
TGP-06	--	--	--	--	--	--	0.0
TGP-East	--	--	--	--	--	--	0.0
TGP-Dads	--	--	--	--	--	--	0.0
CP3-1RR	--	--	--	--	--	--	0.0
CP3-2R	--	--	--	--	--	--	0.0
CP3-4R	--	--	--	--	--	--	0.0
CP3-5R	--	--	--	--	--	--	0.0
CP3-7R	--	--	--	--	--	--	0.0
CP3-8R	--	--	--	--	--	--	0.0
CP3-9	--	--	--	--	--	--	0.0
CP3-10R	--	--	--	--	--	--	0.0
CP3-12R	--	--	--	--	--	--	0.0
CP3-13R	--	--	--	--	--	--	0.0
CP3-14R	--	--	--	--	--	--	0.0
CP3-15R	--	--	--	--	--	--	0.0
TGP-89	--	--	--	--	--	--	0.0
CP4-A	--	--	--	--	--	--	0.0
CP4-B	--	--	--	--	--	--	0.0
CP4-C	--	--	--	--	--	--	0.0
CP4-1	--	--	--	--	--	--	0.0
CP4-2	--	--	--	--	--	--	0.0
CP4-3	--	--	--	--	--	--	0.0
CP4-4	--	--	--	--	--	--	0.0
CP4-6	--	--	--	--	--	--	0.0
CP5-1R	--	--	--	--	--	--	0.0
CP5-3R	--	--	--	--	--	--	0.0
CP5-4R	--	--	--	--	--	--	0.0
CP5-6	--	--	--	--	--	--	0.0
CP5-8	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	22-Oct	23-Oct	24-Oct	25-Oct	26-Oct	27-Oct	28-Oct
TGP-76	--	--	--	--	--	--	0.0
TGP-63	--	--	--	--	--	--	0.0
TGP-57	--	--	--	--	--	--	0.0
TGP-62	--	--	--	--	--	--	0.0
GP-12	--	--	--	--	--	--	0.0
TGP-60	--	--	--	--	--	--	0.0
TGP-65	--	--	--	--	--	--	0.0
TGP-66	--	--	--	--	--	--	0.0
TGP-67	--	--	--	--	--	--	0.0
TGP-68	--	--	--	--	--	--	0.0
TGP-53	--	--	--	--	--	--	0.0
TGP-59	--	--	--	--	--	--	0.0
TGP-58	--	--	--	--	--	--	0.0
GP-14	--	--	--	--	--	--	0.0
TGP-87	--	--	--	--	--	--	0.0
TGP-88	--	--	--	--	--	--	0.0
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbatent based on historical bhavio of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of: Oct 15 - Oct 21, 2007							Week of: Oct 22 - Oct 28, 2007						
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	50	21.5	2.7	30	46	GV1-1	--	48	18.8	1.6	28	52
GV1-2	--	80	26.7	0.5	33	40	GV1-2	--	70	18.6	1.1	29	51
GV1-3	--	58	30.7	0.0	35	34	GV1-3	--	50	29.6	0.0	35	35
GV1-4	--	58	15.3	1.6	27	56	GV1-4	--	50	17.1	0.8	27	55
GV1-5	--	60	19.4	0.0	31	50	GV1-5	--	52	19.4	0.4	30	50
GV1-6	--	64	12.1	0.0	28	60	GV1-6	--	60	17.5	0.6	29	53
GV1-7	--	60	13.9	0.9	28	57	GV1-7	--	50	15.5	0.6	29	55
GV1-8	--	60	12.4	3.1	25	60	GV1-8	--	60	15.4	0.0	29	56
GV1-9	--	54	14.0	3.1	25	58	GV1-9	--	50	17.9	1.3	28	53
GV1-10X	--	60	11.2	6.6	20	62	GV1-10X	--	60	8.9	11.4	13	67
GV1-11	--	60	10.2	0.3	28	62	GV1-11	--	50	16.1	0.3	30	54
GV1-12	--	60	20.4	0.0	31	49	GV1-12	--	60	23.6	0.0	30	46
GV1-13	--	58	16.4	0.0	29	55	GV1-13	--	58	10.1	0.0	24	66
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	2.6	12.4	9.3	76	GV1b-1	--	--	0.4	14.4	6.7	79
GV1b-2	--	62	2.1	12.0	10	76	GV1b-2	--	60	12.8	4.5	22	61
GV1b-3	--	74	2.1	11.8	10	76	GV1b-3	--	76	1.6	13.7	7.8	77
GV1b-4	--	62	7.3	11.3	13	68	GV1b-4	--	70	0.4	15.1	6.3	78
--	--	62	7.4	11.1	13	69	GV1b-5	--	68	2.7	4.1	20	73
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	76	6.8	9.9	13	70	GV2-1	--	86	6.1	13.8	10	70
GV2-2	--	80	1.0	11.7	9.1	78	GV2-2	--	80	0.9	11.0	12	76
GV2-3	--	82	10.4	4.5	20	65	GV2-3	--	80	11.1	2.1	26	61
GV2-4	--	72	10.3	4.1	20	66	GV2-4	--	90	10.1	5.2	19	66
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	8.3	5.7	18	68	GV3-1	--	--	53.7	0.2	39	7
GV3-2	--	80	33.6	1.1	27	38	GV3-2	--	60	24.4	5.7	22	48
GV3-3	--	78	2.1	13.6	7.3	77	GV3-3	--	64	0.0	19.8	1.3	79
GV3-4	--	64	11.5	2.9	18	68	GV3-4	--	62	0.5	14.8	6.8	78
GV3-5	--	62	6.6	8.0	14	71	GV3-5	--	62	4.1	11.0	11	74
GV3-6	--	56	7.0	10.2	12	71	GV3-6	--	60	5.1	4.4	18	73
GV3-7	--	60	6.6	12.8	10	71	GV3-7	--	64	3.9	1.3	19	76
GV3-8	--	60	3.7	14.6	7.0	75	GV3-8	--	62	13.4	5.4	16	65
GV3-9	--	78	2.4	15.9	5.3	76	GV3-9	--	80	14.8	3.3	20	62
GV3-10 X	--	70	0.5	14.9	5.6	79	GV3-10 X	--	64	1.2	3.3	16	80
GV3-11	--	80	3.7	9.1	12	75	GV3-11	--	62	6.1	0.0	22	72
GV3-12	--	82	3.0	10.0	11	76	GV3-12	--	60	10.6	0.9	20	69
GV3-13	--	78	3.4	9.4	12	75	GV3-13	--	60	14.3	3.0	21	62
GV3-14	--	90	7.6	5.6	18	69	GV3-14	--	72	18.1	2.1	24	56
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	70	8.2	5.1	18	69	GV4-C	--	66	1.4	5.4	15	78
GV4-B	--	70	8.1	5.4	17	70	GV4-B	--	70	1.1	4.5	17	77
GV4-A	--	70	7.4	5.5	18	69	GV4-A	--	70	1.2	3.9	17	78
GV4-1	--	80	6.6	5.7	17	71	GV4-1	--	80	12.6	2.4	23	62
GV4-2	--	74	4.7	7.6	14	74	GV4-2	--	72	19.2	2.3	27	52
GV4-3	--	64	3.7	8.3	13	75	GV4-3	--	78	1.0	10.2	11	78
GV4-4 X	--	66	0.0	12.1	8.7	79	GV4-4 X	--	52	0.0	12.9	7.4	80
GV4-5	--	70	4.3	6.7	15	74	GV4-5	--	74	20.4	0.6	26	53
GV4-6	--	78	4.6	6.4	15	74	GV4-6	--	78	5.4	6.4	16	72
GV4-7	--	66	4.0	6.4	15	75	GV4-7	--	68	32.0	0.0	34	34
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	76	26.1	0.0	34	40	GV5-1	--	72	27.3	1.0	32	40
GV5-2	--	88	37.8	0.4	34	28	GV5-2	--	52	40.9	0.3	37	22
GV5-3	--	74	26.1	1.8	30	42	GV5-3	--	60	44.1	0.0	39	17
GV5-4	--	78	22.0	3.3	25	50	GV5-4	--	54	21.0	0.4	32	47
GV5-5	--	82	21.4	3.5	25	50	GV5-5	--	52	17.0	4.2	26	53
GV5-6	--	74	27.6	2.1	30	40	GV5-6	--	60	14.0	0.5	26	60
GV5-7	--	62	21.3	3.6	25	50	GV5-7	--	64	23.3	0.0	32	45
GV5-8	--	84	23.9	0.0	29	47	GV5-8	--	54	24.8	0.0	30	45
GV5-9	--	72	24.2	0.0	29	47	GV5-9	--	54	28.7	0.0	31	40

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);

3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.

5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.

8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Oct 15 - Oct 21, 2007						Week of:	Oct 22 - Oct 28, 2007					
Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	8.3	8.6	15	68	EW-1	5	--	12.4	5.0	22	61
EW-2	5	--	0.7	2.2	22	46	EW-2	5	--	0.1	3.6	20	42
EW-3	13	--	29.7	0.0	32	38	EW-3	13	--	34.8	0.0	32	46
EW-4	7	--	30.4	2.1	30	43	EW-4	7	--	22.1	0.2	28	43
EW-5	0	--	25.3	5.8	24	35	EW-5	0	--	29.2	0.0	35	33
EW-6	0	--	35.2	0.0	34	33	EW-6	0	--	32.5	0.0	33	36
EW-7	27	--	33.5	0.0	33	30	EW-7	27	--	30.6	0.0	33	36
EW-8	27	--	37.5	0.0	35	25	EW-8	27	--	30.6	0.0	33	26
EW-9	0	--	40.2	0.0	36	35	EW-9	0	--	41.3	0.0	37	61
EW-10	5	--	29.5	2.7	30	60	EW-10	5	--	2.3	4.2	12	83
EW-11	4	--	7.8	9.1	15	68	EW-11	4	--	0.6	19.3	1.8	78
EW-12	4	--	0.0	17.8	2.8	79	EW-12	4	--	3.0	15.1	6.7	75
SW1	13	--	34.1	0.1	33	33	SW1	13	--	44.0	0.0	40	16
SW2	13	--	30.3	2.8	29	38	SW2	13	--	41.6	0.0	39	19
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	33.5	0.0	35	32	NW1	13	--	13.3	0.0	28	59
NW2	13	--	33.2	0.0	35	32	NW2	13	--	35.4	0.0	35	30
NW3	13	--	41.1	0.0	39	20	NW3	13	--	42.7	0.0	39	18
NW4	13	--	27.6	0.3	34	38	NW4	13	--	28.3	2.1	31	39
NW5	13	--	25.2	0.3	32	43	NW5	13	--	9.9	0.9	26	63
NW6	13	--	32.1	0.1	38	30	NW6	13	--	33.0	0.0	39	28
NW7	13	--	66.1	0.0	47	0	NW7	13	--	65.5	0.0	45	0
NW8	13	--	20.6	0.0	32	47	NW8	13	--	19.8	0.0	30	50
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.50	--	--	--	--	FLARE 90	--	-2.50	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);

3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.

5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.

8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).