



de maximis, inc.

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Via Electronic and Certified Mail

January 10, 2008

Dion Novak
Remedial Project Manager
United States EPA
77 W. Jackson Blvd.
Mail Stop SR-6J
Chicago, Illinois 60604

Steve Renninger
On-Scene Coordinator
United States EPA – Region V
26 West Martin Luther King Drive, G-41
Cincinnati, Ohio 45268

Re: North Sanitary Landfill - Dayton, Montgomery County, Ohio
Removal Action – December 2007 Monthly Progress Report

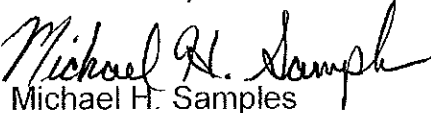
Dear Mr. Novak and Mr. Renninger:

In accordance with Section V, Subsection 2.5, of the Administrative Order by Consent for the North Sanitary Landfill, please find enclosed a summary of site-related activities for December 2007.

A separate monthly progress report is being submitted to the Ohio Environmental Protection Agency (Ohio EPA) under the Ohio EPA Director's Final Findings and Orders, dated January 31, 1995, summarizing the Remedial Investigation/Feasibility Study activities. A courtesy copy of the Ohio EPA report will be provided to you under separate cover.

Should you have any questions or comments please do not hesitate to contact the undersigned at (865) 691-5052.

Sincerely,
de maximis, inc.


Michael H. Samples
Alternate Project Coordinator

MHS:car
Attachments

Dion Novak
Steve Renninger
January 10, 2008
Page 2 of 2

cc: w/attachment (U.S. Mail)
C. Kawakami
S. Glum
J. Vanover
T. Hut
H. Cole
J. Weatherington-Rice
VLSG Steering Committee
VLSG Technical Committee
V. Stamp
I. Richardson
M. Miller

**Summary of Removal Action Activities
Monthly Progress Report
Report Number 155 - December 2007
North Sanitary Landfill Site
Dayton, Montgomery County, Ohio**

A. Actions Taken Toward Compliance with the Order

- The following field work, related to the operation of the landfill gas abatement system (LGAS), was performed during the reporting period:
 - Operation of the LGAS was continued and select probes were monitored during the reporting period (see attached Weekly LFG Monitoring Summaries); and,
 - On December 19 and 20, 2007, the 4th quarter checks of combustible gas indicators was performed. Checks of the remaining combustible gas indicator (CGI) units were performed normally except for the following. The CGI installed at 2115 Valley Street would not calibrate and was removed for repair. Access was not obtained to check the CGI at 2029 Valley Street when the building tenant did not show for the scheduled appointment on December 19. A return visit to 2029 Valley Street was performed on December 21 with the property owner, but the tenant had changed locks and has not yet provided keys to the owner. Efforts to obtain access to the CGI at 2029 Valley Street will continue in January 2008.
- The following activities associated with the Removal Action occurred during the reporting period:
 - Complete

B/C. Problems Encountered/Actions to Rectify Problems

- None.

D. Changes in Removal Action Activities

- None.

E. Site Data

- Weekly LGAS compliance data summaries for the month of December 2007 are presented as Attachment A of this report.

Monthly Progress Report – North Sanitary Landfill
Report Number 155 – December 2007
January 10, 2008
2 of 2

F. Planned Activities for the Next Reporting Period (January 2008)

- Develop Monthly Progress Report #155 summarizing activities in December 2007 for submission to the U.S. EPA;
- Receive the revised U.S. EPA calendar year 2004, 2005 and 2006 oversight bills and issue a supplemental payment(s), if necessary; and,
- Continue LGAS operation and performance monitoring.

G. Schedule of Significant Activities and Deliverables (January 2008)

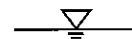
- January 10 - Anticipated submittal of December 2007 MPR to U.S. EPA.

H. Changes in Personnel During Reporting Period

- None.

I. Significant Correspondence, Telephone Conversations, or Discussions

<u>Communication</u>	<u>Date</u>	<u>Recipient(s)</u>	<u>Subject</u>
dmi transmittal	12/10	U.S. EPA, et al.	Monthly Progress Report for the Month of November 2007.



de maximis

ATTACHMENT A
WEEKLY LGAS SUMMARIES

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413

FAX # 937- 558-5582

MOB # 937-776-5304

email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 12/11/2007

Subject: LFG Monitoring Summary Week of 12/03/07 - 12/09/07

All CPs remained in compliance this week.

There were five (5) flare failures due to low methane or other condition.

Flare operating cycles were 240 to 300 ON and 180 to 420 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed December 6, 2007 between 2:00 PM and 5:00 PM with temperatures of 26°F to 24°F with overcast conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
12/3/2007	0:00#	--	--	--	--	--	9:30	12:00	2.5
12/4/2007	0:00#	--	--	--	1:00	2:00#	3:00	6:00	4.0
12/5/2007	2:00	6:00	--	--	1:00	6:00	9:00#	--	9.0
12/6/2007	--	--	--	--	12:30	5:30	8:30	12:00	8.5
12/7/2007	0:00	1:30	4:30	9:30	12:30	5:30	8:30	12:00	15.0
12/8/2007	0:00	1:30	4:30	6:30#	--	--	--	--	3.5
12/9/2007	--	--	8:30	9:30	12:30	5:30	8:30	12:00	9.5
Note:	# = Flare shut down during operation. ## = Manual Flare operation.				Total Hrs. =				52.0

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 30 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
12/3/2007	--	--	--	--	--
12/4/2007	CPs 1 & 5	4:00 - 5:30P	0.0	29.94 - 29.91	F
12/5/2007	CPs 1b--4, TGP/GP	2:30 - 5:00P	0.0	29.68 - 29.62	F
12/6/2007	GVs, S&EWs	2:00 - 5:00P	--	30.28 - 30.27	F
12/7/2007	--	--	--	--	--
12/8/2007	--	--	--	--	--
12/9/2007	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	3-Dec	4-Dec	5-Dec	6-Dec	7-Dec	8-Dec	9-Dec
CP1-1R	--	0.0	--	--	--	--	--
CP1-2	--	0.0	--	--	--	--	--
CP1-3	--	0.0	--	--	--	--	--
CP1-4	--	0.0	--	--	--	--	--
CP1-5	--	0.0	--	--	--	--	--
CP1-7	--	0.0	--	--	--	--	--
CP1-9	--	0.0	--	--	--	--	--
CP1-11	--	0.0	--	--	--	--	--
CP1-13	--	0.0	--	--	--	--	--
GP-01 (for CP1-14)	--	0.0	--	--	--	--	--
GP-02 (for CP1b-1R)	--	--	0.0	--	--	--	--
CP1b-2R	--	--	0.0	--	--	--	--
CP1b-4R	--	--	0.0	--	--	--	--
CP1b-6R	--	--	0.0	--	--	--	--
TGP1b-E	--	--	0.0	--	--	--	--
TGP1b-A	--	--	0.0	--	--	--	--
TGP1b-F	--	--	0.0	--	--	--	--
TGP1b-B	--	--	0.0	--	--	--	--
TGP1b-G	--	--	0.0	--	--	--	--
TGP1b-C	--	--	0.0	--	--	--	--
TGP1b-H	--	--	0.0	--	--	--	--
TGP1b-D	--	--	0.0	--	--	--	--
GP-03	--	--	0.0	--	--	--	--
TGP-82	--	--	0.0	--	--	--	--
GP-04	--	--	0.0	--	--	--	--
TGP-83	--	--	0.0	--	--	--	--
CP2-1	--	--	0.0	--	--	--	--
CP2-2	--	--	0.0	--	--	--	--
CP2-4R	--	--	0.0	--	--	--	--
CP2-5R	--	--	0.0	--	--	--	--
CP-6R	--	--	0.0	--	--	--	--
CP2-7	--	--	0.0	--	--	--	--
CP2-9	--	--	0.0	--	--	--	--
TGP-06	--	--	0.0	--	--	--	--
TGP-East	--	--	0.0	--	--	--	--
TGP-Dads	--	--	0.0	--	--	--	--
CP3-1RR	--	--	0.0	--	--	--	--
CP3-2R	--	--	0.0	--	--	--	--
CP3-4R	--	--	0.0	--	--	--	--
CP3-5R	--	--	0.0	--	--	--	--
CP3-7R	--	--	0.0	--	--	--	--
CP3-8R	--	--	0.0	--	--	--	--
CP3-9	--	--	0.0	--	--	--	--
CP3-10R	--	--	0.0	--	--	--	--
CP3-12R	--	--	0.0	--	--	--	--
CP3-13R	--	--	0.0	--	--	--	--
CP3-14R	--	--	0.0	--	--	--	--
CP3-15R	--	--	0.0	--	--	--	--
TGP-89	--	--	0.0	--	--	--	--
CP4-A	--	--	0.0	--	--	--	--
CP4-B	--	--	0.0	--	--	--	--
CP4-C	--	--	0.0	--	--	--	--
CP4-1	--	--	0.0	--	--	--	--
CP4-2	--	--	0.0	--	--	--	--
CP4-3	--	--	0.0	--	--	--	--
CP4-4	--	--	0.0	--	--	--	--
CP4-6	--	--	0.0	--	--	--	--
CP5-1R	--	0.0	--	--	--	--	--
CP5-3R	--	0.0	--	--	--	--	--
CP5-4R	--	0.0	--	--	--	--	--
CP5-6	--	0.0	--	--	--	--	--
CP5-8	--	0.0	--	--	--	--	--

Notes: 1) Underline reading assumed to be abbertent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	3-Dec	4-Dec	5-Dec	6-Dec	7-Dec	8-Dec	9-Dec
TGP-76	--	--	0.0	--	--	--	--
TGP-63	--	--	0.0	--	--	--	--
TGP-57	--	--	0.0	--	--	--	--
TGP-62	--	--	0.0	--	--	--	--
GP-12	--	--	0.0	--	--	--	--
TGP-60	--	--	0.0	--	--	--	--
TGP-65	--	--	0.0	--	--	--	--
TGP-66	--	--	0.0	--	--	--	--
TGP-67	--	--	0.0	--	--	--	--
TGP-68	--	--	0.0	--	--	--	--
TGP-53	--	--	0.0	--	--	--	--
TGP-59	--	--	0.0	--	--	--	--
TGP-58	--	--	0.0	--	--	--	--
GP-14	--	--	0.0	--	--	--	--
TGP-87	--	--	0.0	--	--	--	--
TGP-88	--	--	0.0	--	--	--	--
TGP-69	--	--	0.0	--	--	--	--
TGP-90	--	--	0.0	--	--	--	--
GP-17	--	--	0.0	--	--	--	--
TGP-91	--	--	0.0	--	--	--	--
GP-18	--	--	0.0	--	--	--	--
TGP-73	--	--	0.0	--	--	--	--
TGP-74	--	--	0.0	--	--	--	--
TGP-84	--	--	0.0	--	--	--	--
TGP-75	--	--	0.0	--	--	--	--
TGP-85	--	--	0.0	--	--	--	--
TGP-72	--	--	0.0	--	--	--	--
TGP-86	--	--	0.0	--	--	--	--
TGP-32	--	--	0.0	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Nov 26 - Dec 2, 2007						Week of:	Dec 03 - Dec 09, 2007					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	28	18.4	0.0	25	57	GV1-1	--	40	29.7	0.0	29	41
GV1-2	--	78	11.8	9.8	14	64	GV1-2	--	62	28.3	0.0	25	47
GV1-3	--	30	28.8	1.1	30	40	GV1-3	--	40	15.9	1.5	15	68
GV1-4	--	30	21.7	3.5	24	51	GV1-4	--	40	32.7	0.0	28	39
GV1-5	--	32	27.3	1.3	29	42	GV1-5	--	40	30.7	0.0	27	42
GV1-6	--	32	27.3	0.3	27	45	GV1-6	--	52	31.6	0.0	28	40
GV1-7	--	34	25.4	0.0	27	48	GV1-7	--	38	30.6	0.0	28	41
GV1-8	--	30	24.3	0.0	28	48	GV1-8	--	42	30.1	0.0	27	43
GV1-9	--	30	25.6	0.0	28	46	GV1-9	--	40	25.1	0.0	21	54
GV1-10X	--	36	14.9	5.9	18	81	GV1-10X	--	56	20.9	0.0	20	59
GV1-11	--	30	19.4	1.7	24	55	GV1-11	--	44	23.6	0.0	24	52
GV1-12	--	36	25.5	1.9	27	48	GV1-12	--	40	31.0	0.0	28	41
GV1-13	--	50	23.7	1.5	26	49	GV1-13	--	58	29.8	0.0	28	42
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	1.4	10.6	6.8	81	GV1b-1	--	--	2.9	12.7	6.6	78
GV1b-2	--	30	12.8	5.2	19	63	GV1b-2	--	42	2.9	10.1	7.1	80
GV1b-3	--	30	10.6	6.2	14	69	GV1b-3	--	44	11.8	8.8	15	64
GV1b-4	--	34	0.4	13.8	5.0	81	GV1b-4	--	44	1.6	15.1	5.4	78
--	--	32	5.8	4.1	18	72	GV1b-5	--	52	7.6	3.1	17	72
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	82	5.5	5.8	14	75	GV2-1	--	84	9.2	9.3	11	71
GV2-2	--	64	6.1	5.6	15	73	GV2-2	--	80	3.0	10.9	8.4	78
GV2-3	--	62	8.1	3.3	17	72	GV2-3	--	80	6.2	4.3	18	72
GV2-4	--	78	8.2	3.2	18	71	GV2-4	--	92	7.6	5.5	15	72
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	47.9	2.5	31	19	GV3-1	--	--	40.1	0.0	30	30
GV3-2	--	40	27.0	3.5	24	46	GV3-2	--	50	33.6	2.7	23	41
GV3-3	--	40	41.6	1.8	29	28	GV3-3	--	58	1.7	16.4	3.8	78
GV3-4	--	42	32.6	3.7	24	40	GV3-4	--	58	1.9	12.1	8.3	78
GV3-5	--	50	20.5	7.5	17	55	GV3-5	--	56	7.3	6.2	13	74
GV3-6	--	42	1.7	13.0	6.3	79	GV3-6	--	52	6.5	2.9	16	75
GV3-7	--	40	4.7	6.8	14	75	GV3-7	--	46	7.5	0.0	18	75
GV3-8	--	38	5.3	3.7	14	77	GV3-8	--	52	1.7	3.9	14	80
GV3-9	--	72	6.9	5.4	14	74	GV3-9	--	78	9.8	3.6	16	71
GV3-10 X	--	42	7.5	6.4	14	72	GV3-10 X	--	52	4.6	3.3	14	78
GV3-11	--	42	7.5	5.8	14	73	GV3-11	--	56	14.3	0.1	19	67
GV3-12	--	42	8.1	4.4	16	72	GV3-12	--	42	13.3	0.0	19	68
GV3-13	--	40	15.3	3.6	18	63	GV3-13	--	48	19.4	2.9	20	58
GV3-14	--	88	17.3	2.3	21	59	GV3-14	--	100	24.5	0.0	23	53
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	50	33.2	1.2	27	39	GV4-C	--	50	2.4	6.3	13	78
GV4-B	--	52	26.8	1.8	24	47	GV4-B	--	50	1.5	6.6	13	79
GV4-A	--	44	29.8	1.8	26	43	GV4-A	--	54	1.9	8.3	11	79
GV4-1	--	68	29.7	1.0	26	43	GV4-1	--	60	14.9	2.0	20	63
GV4-2	--	70	29.1	0.1	27	44	GV4-2	--	74	20.5	2.8	21	56
GV4-3	--	46	37.6	0.0	29	33	GV4-3	--	66	7.1	4.4	15	74
GV4-4 X	--	40	0.0	9.1	7.2	84	GV4-4 X	--	40	0.4	10.2	7.0	82
GV4-5	--	60	30.4	2.1	28	42	GV4-5	--	44	31.1	0.0	26	43
GV4-6	--	78	40.4	0.0	31	29	GV4-6	--	78	10.6	5.3	16	68
GV4-7	--	52	37.6	0.0	29	33	GV4-7	--	52	35.7	0.0	30	34
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	70	13.6	0.3	20	66	GV5-1	--	78	27.2	0.0	27	46
GV5-2	--	38	49.2	0.0	34	17	GV5-2	--	32	41.8	0.0	31	27
GV5-3	--	40	26.1	0.0	26	48	GV5-3	--	40	25.5	0.0	26	49
GV5-4	--	40	34.5	1.3	27	37	GV5-4	--	36	22.8	0.0	24	53
GV5-5	--	38	35.3	1.7	29	34	GV5-5	--	36	20.2	1.5	24	54
GV5-6	--	36	29.0	0.6	27	43	GV5-6	--	36	24.5	0.8	20	55
GV5-7	--	42	22.7	0.0	25	52	GV5-7	--	54	24.3	0.0	27	49
GV5-8	--	40	32.7	0.0	27	40	GV5-8	--	40	29.0	0.0	26	45
GV5-9	--	40	31.8	0.0	28	40	GV5-9	--	40	34.1	0.0	28	38

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Nov 26 - Dec 2, 2007						Week of:	Dec 03 - Dec 09, 2007					
Supplement/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplement/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	14.3	5.6	24	56	EW-1	5	--	19.7	0.8	25	55
EW-2	5	--	6.6	5.8	17	57	EW-2	5	--	11.7	5.0	16	55
EW-3	13	--	19.8	0.9	23	40	EW-3	13	--	24.0	0.0	24	47
EW-4	7	--	36.6	0.0	29	29	EW-4	7	--	29.4	0.0	27	30
EW-5	0	--	42.3	0.0	31	34	EW-5	0	--	42.6	0.0	32	35
EW-6	0	--	34.8	0.0	30	38	EW-6	0	--	33.5	0.0	29	39
EW-7	27	--	31.8	0.0	28	38	EW-7	27	--	32.5	0.0	28	42
EW-8	27	--	34.2	0.0	30	34	EW-8	27	--	30.1	0.1	28	32
EW-9	0	--	36.3	0.1	28	37	EW-9	0	--	39.6	0.0	30	61
EW-10	5	--	34.6	2.5	29	68	EW-10	5	--	8.8	2.4	14	82
EW-11	4	--	0.4	18.8	1.2	80	EW-11	4	--	1.5	18.5	1.8	78
EW-12	4	--	4.5	9.0	7.9	79	EW-12	4	--	7.2	8.7	10	74
SW1	13	--	38.9	0.0	32	29	SW1	13	--	31.8	1.3	25	42
SW2	13	--	40.1	0.0	34	26	SW2	13	--	40.7	0.0	33	26
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	29.0	0.0	29	42	NW1	13	--	41.0	0.0	31	28
NW2	13	--	39.8	0.0	32	28	NW2	13	--	46.1	0.0	32	22
NW3	13	--	42.8	0.0	33	24	NW3	13	--	50.1	0.0	33	17
NW4	13	--	32.1	0.7	28	39	NW4	13	--	46.9	0.0	32	21
NW5	13	--	28.6	0.0	29	42	NW5	13	--	37.9	0.0	29	33
NW6	13	--	46.7	0.0	35	18	NW6	13	--	49.8	0.0	34	16
NW7	13	--	61.2	0.0	31	8	NW7	13	--	56.5	0.0	34	10
NW8	13	--	43.4	2.2	33	21	NW8	13	--	41.6	0.0	30	28
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.60	--	--	--	--	FLARE 90	--	-2.60	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH₄, 15% CO₂ & 4% O₂ by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH₄ (methane), O₂ (oxygen), and CO₂ (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 12/19/2007

Subject: LFG Monitoring Summary Week of 12/10/07 - 12/16/07

All CPs remained in compliance this week.

There were four (4) flare failures due to low methane or other condition.

Flare operating cycles were 240 to 300 ON and 180 to 240 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed December 14, 2007 between 10:00 AM and 2:00 PM with temperatures of 32°F to 33°F with overcast conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
12/10/2007	0:00	1:30	4:30	9:30	12:30	5:30	8:30	12:00	15.0
12/11/2007	0:00	1:30	4:30	9:30	12:30	5:30	8:30	12:00	15.0
12/12/2007	0:00	1:30	4:30	5:00#	--	--	8:30	10:00#	3.5
12/13/2007	--	--	--	--	12:00	4:00	8:00	12:00	8.0
12/14/2007	4:00	8:00	--	--	12:00	4:00	8:00	12:00	12.0
12/15/2007	4:00	8:00	--	--	12:00	4:00	8:00#	--	8.0
12/16/2007	--	--	--	--	12:30	4:00	8:00#	--	3.5
Note:	# = Flare shut down during operation. ## = Manual Flare operation.				Total Hrs. =				65.0

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 30 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
12/10/2007	--	--	--	--	--
12/11/2007	--	--	--	--	--
12/12/2007	--	--	--	--	--
12/13/2007	--	--	--	--	--
12/14/2007	GVs, S&EWs	10:00A - 2:00P	--	30.33 - 30.34	R
12/15/2007	CPs 1-5, TGP/GP	8:30A - 3:00P	0.0	30.25 - 29.91	F
12/16/2007	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	10-Dec	11-Dec	12-Dec	13-Dec	14-Dec	15-Dec	16-Dec
CP1-1R	--	--	--	--	--	0.0	--
CP1-2	--	--	--	--	--	0.0	--
CP1-3	--	--	--	--	--	0.0	--
CP1-4	--	--	--	--	--	0.0	--
CP1-5	--	--	--	--	--	0.0	--
CP1-7	--	--	--	--	--	0.0	--
CP1-9	--	--	--	--	--	0.0	--
CP1-11	--	--	--	--	--	0.0	--
CP1-13	--	--	--	--	--	0.0	--
GP-01 (for CP1-14)	--	--	--	--	--	0.0	--
GP-02 (for CP1b-1R)	--	--	--	--	--	0.0	--
CP1b-2R	--	--	--	--	--	0.0	--
CP1b-4R	--	--	--	--	--	0.0	--
CP1b-6R	--	--	--	--	--	0.0	--
TGP1b-E	--	--	--	--	--	0.0	--
TGP1b-A	--	--	--	--	--	0.0	--
TGP1b-F	--	--	--	--	--	0.0	--
TGP1b-B	--	--	--	--	--	0.0	--
TGP1b-G	--	--	--	--	--	0.0	--
TGP1b-C	--	--	--	--	--	0.0	--
TGP1b-H	--	--	--	--	--	0.0	--
TGP1b-D	--	--	--	--	--	0.0	--
GP-03	--	--	--	--	--	0.0	--
TGP-82	--	--	--	--	--	0.0	--
GP-04	--	--	--	--	--	0.0	--
TGP-83	--	--	--	--	--	0.0	--
CP2-1	--	--	--	--	--	0.0	--
CP2-2	--	--	--	--	--	0.0	--
CP2-4R	--	--	--	--	--	0.0	--
CP2-5R	--	--	--	--	--	0.0	--
CP-6R	--	--	--	--	--	0.0	--
CP2-7	--	--	--	--	--	0.0	--
CP2-9	--	--	--	--	--	0.0	--
TGP-06	--	--	--	--	--	0.0	--
TGP-East	--	--	--	--	--	0.0	--
TGP-Dads	--	--	--	--	--	0.0	--
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbatent based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes **highlighted** and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT

(% Methane by Volume)

Compliance Probes	10-Dec	11-Dec	12-Dec	13-Dec	14-Dec	15-Dec	16-Dec
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	0.0	--
TGP-90	--	--	--	--	--	0.0	--
GP-17	--	--	--	--	--	0.0	--
TGP-91	--	--	--	--	--	0.0	--
GP-18	--	--	--	--	--	0.0	--
TGP-73	--	--	--	--	--	0.0	--
TGP-74	--	--	--	--	--	0.0	--
TGP-84	--	--	--	--	--	0.0	--
TGP-75	--	--	--	--	--	0.0	--
TGP-85	--	--	--	--	--	0.0	--
TGP-72	--	--	--	--	--	0.0	--
TGP-86	--	--	--	--	--	0.0	--
TGP-32	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of: Dec 03 - Dec 09, 2007							Week of: Dec 10 - Dec 16, 2007						
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	40	29.7	0.0	29	41	GV1-1	--	32	28.1	2.9	30	39
GV1-2	--	62	28.3	0.0	25	47	GV1-2	--	80	27.3	1.5	27	44
GV1-3	--	40	15.9	1.5	15	68	GV1-3	--	32	15.4	10.6	14	60
GV1-4	--	40	32.7	0.0	28	39	GV1-4	--	34	31.1	0.6	29	39
GV1-5	--	40	30.7	0.0	27	42	GV1-5	--	36	33.1	0.3	29	38
GV1-6	--	52	31.6	0.0	28	40	GV1-6	--	44	24.1	1.8	24	50
GV1-7	--	38	30.6	0.0	28	41	GV1-7	--	36	22.7	1.9	23	52
GV1-8	--	42	30.1	0.0	27	43	GV1-8	--	36	29.5	0.8	27	43
GV1-9	--	40	25.1	0.0	21	54	GV1-9	--	34	14.5	2.0	20	64
GV1-10X	--	56	20.9	0.0	20	59	GV1-10X	--	40	6.7	13.6	7.9	72
GV1-11	--	44	23.6	0.0	24	52	GV1-11	--	36	20.7	0.7	25	54
GV1-12	--	40	31.0	0.0	28	41	GV1-12	--	38	25.1	0.4	23	52
GV1-13	--	58	29.8	0.0	28	42	GV1-13	--	56	26.3	0.3	21	52
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	2.9	12.7	6.6	78	GV1b-1	--	--	5.4	12.3	9.1	73
GV1b-2	--	42	2.9	10.1	7.1	80	GV1b-2	--	40	0.1	8.4	5.0	87
GV1b-3	--	44	11.8	8.8	15	64	GV1b-3	--	30	3.6	13.8	7.1	76
GV1b-4	--	44	1.6	15.1	5.4	78	GV1b-4	--	38	7.2	10.7	12	70
	--	52	7.6	3.1	17	72	GV1b-5	--	38	6.6	10.4	12	71
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	84	9.2	9.3	11	71	GV2-1	--	62	16.2	6.4	17	80
GV2-2	--	80	3.0	10.9	8.4	78	GV2-2	--	40	6.0	12.4	8.3	73
GV2-3	--	80	6.2	4.3	18	72	GV2-3	--	40	12.7	7.1	16	64
GV2-4	--	92	7.5	5.5	15	72	GV2-4	--	84	12.4	7.6	15	65
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	40.1	0.0	30	30	GV3-1	--	--	47.0	0.9	33	19
GV3-2	--	50	33.6	2.7	23	41	GV3-2	--	36	35.7	3.8	24	37
GV3-3	--	58	1.7	16.4	3.8	78	GV3-3	--	42	14.9	7.9	15.0	62
GV3-4	--	58	1.9	12.1	8.3	78	GV3-4	--	34	19.8	6.5	19.0	55
GV3-5	--	56	7.3	6.2	13	74	GV3-5	--	36	20.2	6.5	19	54
GV3-6	--	52	6.5	2.9	16	75	GV3-6	--	34	14.7	8.0	16	61
GV3-7	--	46	7.5	0.0	18	75	GV3-7	--	40	7.1	11.5	10	71
GV3-8	--	52	1.7	3.9	14	80	GV3-8	--	38	4.5	11.2	10	74
GV3-9	--	78	9.8	3.6	16	71	GV3-9	--	76	7.6	9.6	12	71
GV3-10 X	--	52	4.6	3.3	14	78	GV3-10 X	--	40	7.7	9.1	13	70
GV3-11	--	56	14.3	0.1	19	67	GV3-11	--	40	8.1	9.0	13	70
GV3-12	--	42	13.3	0.0	19	68	GV3-12	--	40	7.3	9.0	13	71
GV3-13	--	48	19.4	2.9	20	58	GV3-13	--	40	8.3	8.8	13	70
GV3-14	--	100	24.5	0.0	23	53	GV3-14	--	104	8.0	8.8	13	70
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	50	2.4	6.3	13	78	GV4-C	--	42	3.3	8.9	11	77
GV4-B	--	50	1.5	6.6	13	79	GV4-B	--	70	4.0	10.3	10	76
GV4-A	--	54	1.9	8.3	11	79	GV4-A	--	46	4.5	12.0	9.1	74
GV4-1	--	60	14.9	2.0	20	63	GV4-1	--	78	23.0	6.3	21	50
GV4-2	--	74	20.5	2.8	21	56	GV4-2	--	74	21.7	4.6	22	52
GV4-3	--	66	7.1	4.4	15	74	GV4-3	--	40	35.5	1.9	28	35
GV4-4 X	--	40	0.4	10.2	7.0	82	GV4-4 X	--	40	0.0	8.5	8.3	83
GV4-5	--	44	31.1	0.0	26	43	GV4-5	--	56	36.9	1.3	29	33
GV4-6	--	78	10.6	5.3	16	68	GV4-6	--	78	41.7	0.5	31	27
GV4-7	--	52	35.7	0.0	30	34	GV4-7	--	40	44.1	0.2	32	24
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	78	27.2	0.0	27	46	GV5-1	--	76	7.5	8.2	13	71
GV5-2	--	32	41.8	0.0	31	27	GV5-2	--	36	49.0	1.3	33	17
GV5-3	--	40	25.5	0.0	26	49	GV5-3	--	40	46.4	0.5	33	20
GV5-4	--	36	22.8	0.0	24	53	GV5-4	--	40	37.5	2.8	28	32
GV5-5	--	36	20.2	1.5	24	54	GV5-5	--	38	37.4	3.3	27	32
GV5-6	--	36	24.5	0.8	20	55	GV5-6	--	40	33.0	4.2	26	37
GV5-7	--	54	24.3	0.0	27	49	GV5-7	--	46	33.5	3.5	27	36
GV5-8	--	40	29.0	0.0	26	45	GV5-8	--	40	20.7	5.4	20	54
GV5-9	--	40	34.1	0.0	28	38	GV5-9	--	38	29.4	2.7	26	42

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);

3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.

5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.

8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Dec 03 - Dec 09, 2007						Week of:	Dec 10 - Dec 16, 2007					
Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	19.7	0.8	25	55	EW-1	5	--	7.6	13.3	9.2	70
EW-2	5	--	11.7	5.0	16	55	EW-2	5	--	9.3	2.6	17	71
EW-3	13	--	24.0	0.0	24	47	EW-3	13	--	9.9	10.6	11	50
EW-4	7	--	29.4	0.0	27	30	EW-4	7	--	28.6	1.0	26	31
EW-5	0	--	42.6	0.0	32	35	EW-5	0	--	42.2	1.1	32	30
EW-6	0	--	33.5	0.0	29	39	EW-6	0	--	36.5	0.3	30	39
EW-7	27	--	32.5	0.0	28	42	EW-7	27	--	30.7	1.7	27	43
EW-8	27	--	30.1	0.1	28	32	EW-8	27	--	28.4	0.4	28	34
EW-9	0	--	39.6	0.0	30	61	EW-9	0	--	37.5	0.6	30	53
EW-10	5	--	8.6	2.4	14	82	EW-10	5	--	16.4	6.5	17	70
EW-11	4	--	1.5	18.5	1.8	78	EW-11	4	--	6.5	13.4	8.9	71
EW-12	4	--	7.2	8.7	10	74	EW-12	4	--	8.1	13.0	10	69
SW1	13	--	31.8	1.3	25	42	SW1	13	--	42.0	0.2	34	24
SW2	13	--	40.7	0.0	33	25	SW2	13	--	42.6	0.0	33	24
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	41.0	0.0	31	28	NW1	13	--	46.2	0.3	35	19
NW2	13	--	46.1	0.0	32	22	NW2	13	--	49.5	0.4	36	14
NW3	13	--	50.1	0.0	33	17	NW3	13	--	50.4	0.7	36	13
NW4	13	--	46.9	0.0	32	21	NW4	13	--	36.2	1.1	29	34
NW5	13	--	37.9	0.0	29	33	NW5	13	--	54.0	0.5	37	9
NW6	13	--	49.8	0.0	34	16	NW6	13	--	38.8	0.6	35	26
NW7	13	--	56.5	0.0	34	10	NW7	13	--	66.3	0.7	33	0
NW8	13	--	41.6	0.0	30	28	NW8	13	--	40.5	1.3	30	28
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.60	--	--	--	--	FLARE 90	--	-2.60	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 12/27/2007

Subject: LFG Monitoring Summary Week of 12/17/07 - 12/23/07

All CPs remained in compliance this week.

There were four (4) flare failures due to low methane or other condition.

Flare operating cycles were 240 ON and 240 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed December 22, 2007 between 9:30 AM and 2:00 PM with temperatures of 46°F to 54°F with mostly cloudy conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
12/17/2007	--	--	11:00	11:30#	--	--	7:00	11:00	4.5
12/18/2007	3:00	7:00	11:00	--	--	3:00	7:00	11:00	12.0
12/19/2007	3:00	7:00	11:00	--	--	3:00	7:00	11:00	12.0
12/20/2007	3:00	7:00	11:00	--	--	3:00	7:00	11:00	12.0
12/21/2007	3:00	7:00	11:00	--	--	3:00	7:00	11:00	12.0
12/22/2007	3:00	6:00#	10:30	--	--	2:30	6:30	10:30	11.0
12/23/2007	2:30	6:30	10:30#	--	--	--	6:30#	--	4.0
Total Hrs. =									67.5

Note: # = Flare shut down during operation. ## = Manual Flare operation.

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 30 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
12/17/2007	--	--	--	--	--
12/18/2007	--	--	--	--	--
12/19/2007	--	--	--	--	--
12/20/2007	--	--	--	--	--
12/21/2007	--	--	--	--	--
12/22/2007	CPs 2-5, TGP/GP, GVs, S&EWs	9:30A - 4:00P	0.0	30.17 - 30.02	F
12/23/2007	CPs 1-1b, TGP/GP	2:00 - 3:30P	0.0	29.86 - 29.89	R

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent Compliance Probe (CP) readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	17-Dec	18-Dec	19-Dec	20-Dec	21-Dec	22-Dec	23-Dec
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	0.0	--
TGP1b-A	--	--	--	--	--	0.0	--
TGP1b-F	--	--	--	--	--	0.0	--
TGP1b-B	--	--	--	--	--	0.0	--
TGP1b-G	--	--	--	--	--	0.0	--
TGP1b-C	--	--	--	--	--	0.0	--
TGP1b-H	--	--	--	--	--	0.0	--
TGP1b-D	--	--	--	--	--	0.0	--
GP-03	--	--	--	--	--	0.0	--
TGP-82	--	--	--	--	--	0.0	--
GP-04	--	--	--	--	--	0.0	--
TGP-83	--	--	--	--	--	0.0	--
CP2-1	--	--	--	--	--	0.0	--
CP2-2	--	--	--	--	--	0.0	--
CP2-4R	--	--	--	--	--	0.0	--
CP2-5R	--	--	--	--	--	0.0	--
CP-6R	--	--	--	--	--	0.0	--
CP2-7	--	--	--	--	--	0.0	--
CP2-9	--	--	--	--	--	0.0	--
TGP-06	--	--	--	--	--	0.0	--
TGP-East	--	--	--	--	--	0.0	--
TGP-Dads	--	--	--	--	--	0.0	--
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.

3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume

5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume

6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	17-Dec	18-Dec	19-Dec	20-Dec	21-Dec	22-Dec	23-Dec
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbatent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes **highlighted and Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of: Dec 10 - Dec 16, 2007							Week of: Dec 17 - Dec 23, 2007						
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	32	28.1	2.9	30	39	GV1-1	--	50	10.1	13.0	11	66
GV1-2	--	80	27.3	1.5	27	44	GV1-2	--	80	23.4	4.9	23	49
GV1-3	--	32	15.4	10.6	14	60	GV1-3	--	44	21.9	3.5	25	50
GV1-4	--	34	31.1	0.6	29	39	GV1-4	--	48	31.0	0.3	30	39
GV1-5	--	36	33.1	0.3	29	38	GV1-5	--	50	29.5	0.3	30	40
GV1-6	--	44	24.1	1.8	24	50	GV1-6	--	50	29.9	0.3	30	40
GV1-7	--	36	22.7	1.9	23	52	GV1-7	--	50	30.2	0.2	30	40
GV1-8	--	36	29.5	0.8	27	43	GV1-8	--	50	29.9	0.2	30	40
GV1-9	--	34	14.5	2.0	20	64	GV1-9	--	44	30.0	0.2	30	40
GV1-10X	--	40	6.7	13.6	7.9	72	GV1-10X	--	52	17.2	8.1	18	57
GV1-11	--	36	20.7	0.7	25	54	GV1-11	--	50	15.9	0.4	23	81
GV1-12	--	38	25.1	0.4	23	52	GV1-12	--	52	16.7	7.3	18	58
GV1-13	--	56	26.3	0.3	21	52	GV1-13	--	56	17.4	7.3	19	56
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	5.4	12.3	9.1	73	GV1b-1	--	--	6.3	11.6	10	72
GV1b-2	--	40	0.1	8.4	5.0	87	GV1b-2	--	52	15.8	5.2	17	62
GV1b-3	--	30	3.6	13.8	7.1	76	GV1b-3	--	44	6.7	10.8	11	72
GV1b-4	--	38	7.2	10.7	12	70	GV1b-4	--	50	6.1	11.0	11	72
	--	38	6.6	10.4	12	71	GV1b-5	--	50	6.8	10.6	11	72
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	62	16.2	6.4	17	60	GV2-1	--	74	10.6	11.2	10	68
GV2-2	--	40	6.0	12.4	8.3	73	GV2-2	--	78	0.6	15.2	4.8	79
GV2-3	--	40	12.7	7.1	16	64	GV2-3	--	82	12.8	3.3	18	66
GV2-4	--	84	12.4	7.6	15	65	GV2-4	--	74	7.0	7.4	13	73
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	47.0	0.9	33	19	GV3-1	--	--	51.7	0.6	34	14
GV3-2	--	35	35.7	3.8	24	37	GV3-2	--	62	36.9	4.0	25	34
GV3-3	--	42	14.9	7.9	15.0	62	GV3-3	--	62	0.5	19.4	0.9	79
GV3-4	--	34	19.8	6.5	19.0	55	GV3-4	--	58	1.7	15.3	4.7	78
GV3-5	--	36	20.2	6.5	19	54	GV3-5	--	60	3.8	2.7	8.2	85
GV3-6	--	34	14.7	8.0	16	61	GV3-6	--	60	2.4	4.6	15	78
GV3-7	--	40	7.1	11.5	10	71	GV3-7	--	62	4.6	1.6	18	76
GV3-8	--	38	4.5	11.2	10	74	GV3-8	--	66	0.1	8.6	10	81
GV3-9	--	76	7.6	9.6	12	71	GV3-9	--	60	8.0	5.1	14	73
GV3-10 X	--	40	7.7	9.1	13	70	GV3-10 X	--	62	4.4	3.6	12	80
GV3-11	--	40	8.1	9.0	13	70	GV3-11	--	68	11.2	0.3	17	72
GV3-12	--	40	7.3	9.0	13	71	GV3-12	--	68	11.6	0.6	17	71
GV3-13	--	40	8.3	8.8	13	70	GV3-13	--	64	28.1	0.4	24	48
GV3-14	--	104	8.0	8.8	13	70	GV3-14	--	102	29.9	0.7	24	45
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	42	3.3	8.9	11	77	GV4-C	--	64	1.3	6.8	12	80
GV4-B	--	70	4.0	10.3	10	76	GV4-B	--	70	0.6	6.7	12	81
GV4-A	--	46	4.5	12.0	9.1	74	GV4-A	--	68	1.2	11.2	8.1	80
GV4-1	--	78	23.0	6.3	21	50	GV4-1	--	78	17.8	1.1	20	61
GV4-2	--	74	21.7	4.6	22	52	GV4-2	--	74	16.4	4.8	19	60
GV4-3	--	40	35.5	1.9	28	35	GV4-3	--	70	3.0	7.2	12	78
GV4-4 X	--	40	0.0	8.5	8.3	83	GV4-4 X	--	62	0.0	15.1	3.4	82
GV4-5	--	56	36.9	1.3	29	33	GV4-5	--	60	31.7	0.4	26	42
GV4-6	--	78	41.7	0.5	31	27	GV4-6	--	78	7.7	6.8	14	72
GV4-7	--	40	44.1	0.2	32	24	GV4-7	--	62	39.3	0.3	32	28
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	76	7.5	8.2	13	71	GV5-1	--	74	36.4	0.7	31	32
GV5-2	--	36	49.0	1.3	33	17	GV5-2	--	60	52.5	0.2	34	13
GV5-3	--	40	46.4	0.5	33	20	GV5-3	--	62	51.5	0.0	35	14
GV5-4	--	40	37.5	2.8	28	32	GV5-4	--	64	22.9	0.0	25	52
GV5-5	--	38	37.4	3.3	27	32	GV5-5	--	62	23.6	1.9	26	49
GV5-6	--	40	33.0	4.2	26	37	GV5-6	--	58	25.8	0.1	28	46
GV5-7	--	46	33.5	3.5	27	36	GV5-7	--	64	30.8	0.0	29	40
GV5-8	--	40	20.7	5.4	20	54	GV5-8	--	54	27.0	0.0	27	46
GV5-9	--	38	29.4	2.7	26	42	GV5-9	--	52	38.5	0.0	31	31

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);

3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.

5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.

8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:		Dec 10 - Dec 16, 2007						Week of:		Dec 17 - Dec 23, 2007					
Supplement/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal		Supplement/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	
EW-1	5	--	7.6	13.3	9.2	70		EW-1	5	--	11.7	1.1	24	63	
EW-2	5	--	9.3	2.6	17	71		EW-2	5	--	6.9	2.1	14	62	
EW-3	13	--	9.9	10.6	11	50		EW-3	13	--	22.3	1.0	23	44	
EW-4	7	--	28.6	1.0	26	31		EW-4	7	--	31.6	0.2	27	32	
EW-5	0	--	42.2	1.1	32	30		EW-5	0	--	41.2	0.0	31	33	
EW-6	0	--	36.5	0.3	30	39		EW-6	0	--	35.6	0.0	29	38	
EW-7	27	--	30.7	1.7	27	43		EW-7	27	--	33.5	0.0	29	40	
EW-8	27	--	28.4	0.4	28	34		EW-8	27	--	31.3	0.0	29	31	
EW-9	0	--	37.5	0.6	30	53		EW-9	0	--	40.5	0.1	32	60	
EW-10	5	--	16.4	6.5	17	70		EW-10	5	--	8.1	4.5	13	82	
EW-11	4	--	6.5	13.4	8.9	71		EW-11	4	--	0.9	19.0	2.0	78	
EW-12	4	--	8.1	13.0	10	69		EW-12	4	--	5.4	14.2	5.9	75	
SW1	13	--	42.0	0.2	34	24		SW1	13	--	42.9	0.0	33	24	
SW2	13	--	42.6	0.0	33	24		SW2	13	--	33.7	1.2	29	36	
SW3	0	--	--	--	--	--		SW3	0	--	--	--	--	--	
NW1	13	--	46.2	0.3	35	19		NW1	13	--	53.5	0.3	38	8	
NW2	13	--	49.5	0.4	36	14		NW2	13	--	48.5	0.3	26	25	
NW3	13	--	50.4	0.7	36	13		NW3	13	--	49.9	0.2	27	23	
NW4	13	--	36.2	1.1	29	34		NW4	13	--	51.2	0.3	25	24	
NW5	13	--	54.0	0.5	37	9		NW5	13	--	51.0	0.6	25	23	
NW6	13	--	38.8	0.6	35	26		NW6	13	--	37.8	0.7	33	29	
NW7	13	--	66.3	0.7	33	0		NW7	13	--	68.0	0.5	27	5	
NW8	13	--	40.5	1.3	30	28		NW8	13	--	43.2	0.6	33	23	
WC1	--	--	--	--	--	--		WC1	--	--	--	--	--	--	
WC4	--	--	--	--	--	--		WC4	--	--	--	--	--	--	
FLARE 90	--	-2.60	--	--	--	--		FLARE 90	--	-2.60	--	--	--	--	

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landlee GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 1/1/2008

Subject: LFG Monitoring Summary Week of 12/24/07 - 12/30/07

All CPs remained in compliance this week.

There were three (3) flare failures due to low methane or other condition.

Flare operating cycles were 240 to 300 mins ON and 180 to 240 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed December 29, 2007 between 11:00 AM and 2:30 PM with temperatures of 33°F to 32°F with overcast conditions.

Vacuum readings were taken December 30, 2007 between 2:00 and 3:00 PM.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
12/24/2007	--	--	--	--	--	--	11:30	12:00	0.5
12/25/2007	0:00	1:30#	--	--	--	--	10:00	12:00	3.5
12/26/2007	0:00	1:30#	--	--	--	--	9:00	12:00	4.5
12/27/2007	0:00	1:00	5:00	9:00	1:00	5:00	9:00	12:00	12.0
12/28/2007	0:00	1:00	5:00	9:00	1:00	5:00	9:00#	--	9.0
12/29/2007	--	--	--	--	1:00	6:00	9:00	12:00	8.0
12/30/2007	0:00	2:00	5:00	10:00	1:00	6:00	9:00	12:00	15.0
Note:	# = Flare shut down during operation. ## = Manual Flare operation.				Total Hrs. =				52.5

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 30 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
12/24/2007	--	--	--	--	--
12/25/2007	--	--	--	--	--
12/26/2007	--	--	--	--	--
12/27/2007	--	--	--	--	--
12/28/2007	--	--	--	--	--
12/29/2007	GVs, S&EWs, Area 2 TGP/GP	11:00A - 3:30P	0.0	30.17 - 30.12	F
12/30/2007	CPs 1-1b, TGP/GP	9:00A - 12:30P	0.0	30.11 - 29.99	F

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent Compliance Probe (CP) readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	24-Dec	25-Dec	26-Dec	27-Dec	28-Dec	29-Dec	30-Dec
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	--	0.0
TGP1b-A	--	--	--	--	--	--	0.0
TGP1b-F	--	--	--	--	--	--	0.0
TGP1b-8	--	--	--	--	--	--	0.0
TGP1b-G	--	--	--	--	--	--	0.0
TGP1b-C	--	--	--	--	--	--	0.0
TGP1b-H	--	--	--	--	--	--	0.0
TGP1b-D	--	--	--	--	--	--	0.0
GP-03	--	--	--	--	--	--	0.0
TGP-82	--	--	--	--	--	--	0.0
GP-04	--	--	--	--	--	--	0.0
TGP-83	--	--	--	--	--	--	0.0
CP2-1	--	--	--	--	--	--	0.0
CP2-2	--	--	--	--	--	--	0.0
CP2-4R	--	--	--	--	--	--	0.0
CP2-5R	--	--	--	--	--	--	0.0
CP-6R	--	--	--	--	--	--	0.0
CP2-7	--	--	--	--	--	--	0.0
CP2-9	--	--	--	--	--	--	0.0
TGP-06	--	--	--	--	--	--	0.0
TGP-East	--	--	--	--	--	--	0.0
TGP-Dads	--	--	--	--	--	--	0.0
CP3-1RR	--	--	--	--	--	--	0.0
CP3-2R	--	--	--	--	--	--	0.0
CP3-4R	--	--	--	--	--	--	0.0
CP3-5R	--	--	--	--	--	--	0.0
CP3-7R	--	--	--	--	--	--	0.0
CP3-8R	--	--	--	--	--	--	0.0
CP3-9	--	--	--	--	--	--	0.0
CP3-10R	--	--	--	--	--	--	0.0
CP3-12R	--	--	--	--	--	--	0.0
CP3-13R	--	--	--	--	--	--	0.0
CP3-14R	--	--	--	--	--	--	0.0
CP3-15R	--	--	--	--	--	--	0.0
TGP-89	--	--	--	--	--	--	0.0
CP4-A	--	--	--	--	--	--	0.0
CP4-B	--	--	--	--	--	--	0.0
CP4-C	--	--	--	--	--	--	0.0
CP4-1	--	--	--	--	--	--	0.0
CP4-2	--	--	--	--	--	--	0.0
CP4-3	--	--	--	--	--	--	0.0
CP4-4	--	--	--	--	--	--	0.0
CP4-6	--	--	--	--	--	--	0.0
CP5-1R	--	--	--	--	--	--	0.0
CP5-3R	--	--	--	--	--	--	0.0
CP5-4R	--	--	--	--	--	--	0.0
CP5-6	--	--	--	--	--	--	0.0
CP5-8	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbarrent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	24-Dec	25-Dec	26-Dec	27-Dec	28-Dec	29-Dec	30-Dec
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of: Dec 17 - Dec 23, 2007							Week of: Dec 24 - Dec 30, 2007						
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	-1.35	--	--	--	--	--
GV1-1	--	50	10.1	13.0	11	66	GV1-1	--	34	25.1	1.8	28	45
GV1-2	--	80	23.4	4.9	23	49	GV1-2	--	80	25.4	0.9	30	44
GV1-3	--	44	21.9	3.5	25	50	GV1-3	--	34	25.7	0.1	32	42
GV1-4	--	48	31.0	0.3	30	39	GV1-4	--	36	29.5	0.0	31	40
GV1-5	--	50	29.5	0.3	30	40	GV1-5	--	38	28.2	0.0	31	41
GV1-6	--	50	29.9	0.3	30	40	GV1-6	--	40	25.6	0.0	30	44
GV1-7	--	50	30.2	0.2	30	40	GV1-7	--	38	26.9	0.0	30	43
GV1-8	--	50	29.9	0.2	30	40	GV1-8	--	38	27.0	0.0	30	43
GV1-9	--	44	30.0	0.2	30	40	GV1-9	--	36	27.8	0.2	31	41
GV1-10X	--	52	17.2	8.1	18	57	GV1-10X	--	40	22.4	3.6	25	49
GV1-11	--	50	15.9	0.4	23	61	GV1-11	--	34	14.7	0.3	24	61
GV1-12	--	52	16.7	7.3	18	58	GV1-12	--	40	24.3	1.5	28	46
GV1-13	--	56	17.4	7.3	19	56	GV1-13	--	56	25.2	1.1	28	46
LEG 1b	--	--	--	--	--	--	LEG 1b	-0.93	--	--	--	--	--
GV1b-1	--	--	6.3	11.6	10	72	GV1b-1	--	--	29.9	3.3	29	38
GV1b-2	--	52	15.8	5.2	17	62	GV1b-2	--	40	17.1	4.1	20	59
GV1b-3	--	44	6.7	10.8	11	72	GV1b-3	--	34	13.3	7.0	16	64
GV1b-4	--	50	6.1	11.0	11	72	GV1b-4	--	38	15.8	6.9	17	80
	--	50	6.8	10.6	11	72	GV1b-5	--	38	12.6	7.6	16	64
LEG 2	--	--	--	--	--	--	LEG 2	-0.24	--	--	--	--	--
GV2-1	--	74	10.6	11.2	10	68	GV2-1	--	52	20.9	2.0	23	54
GV2-2	--	78	0.6	15.2	4.8	79	GV2-2	--	42	19.5	3.2	22	55
GV2-3	--	82	12.8	3.3	18	66	GV2-3	--	40	14.0	5.3	18	63
GV2-4	--	74	7.0	7.4	13	73	GV2-4	--	80	10.0	6.6	16	67
LEG 3	--	--	--	--	--	--	LEG 3	-0.12	--	--	--	--	--
GV3-1	--	--	51.7	0.6	34	14	GV3-1	--	--	20.9	0.2	25	54
GV3-2	--	62	36.9	4.0	25	34	GV3-2	--	38	54.4	0.6	33	12
GV3-3	--	62	0.5	19.4	0.9	79	GV3-3	--	42	12.7	5.8	14	68
GV3-4	--	58	1.7	15.3	4.7	78	GV3-4	--	44	7.4	7.7	13	72
GV3-5	--	60	3.8	2.7	8.2	85	GV3-5	--	40	4.6	4.9	14	77
GV3-6	--	60	2.4	4.6	15	78	GV3-6	--	42	5.7	1.6	18	75
GV3-7	--	62	4.6	1.6	18	76	GV3-7	--	40	6.8	2.4	18	73
GV3-8	--	66	0.1	8.6	10	81	GV3-8	--	40	6.1	9.2	13	72
GV3-9	--	60	8.0	5.1	14	73	GV3-9	--	58	6.3	2.2	19	73
GV3-10 X	--	62	4.4	3.6	12	80	GV3-10 X	--	42	5.4	1.6	18	76
GV3-11	--	68	11.2	0.3	17	72	GV3-11	--	42	9.6	0.8	19	71
GV3-12	--	68	11.6	0.6	17	71	GV3-12	--	40	8.4	4.6	17	70
GV3-13	--	64	28.1	0.4	24	48	GV3-13	--	40	12.6	1.4	21	65
GV3-14	--	102	29.9	0.7	24	45	GV3-14	--	102	24.1	0.1	25	51
LEG 3	--	--	--	--	--	--	LEG 3	-0.15	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	-0.25	--	--	--	--	--
GV4-C	--	64	1.3	6.8	12	80	GV4-C	--	44	1.7	5.9	15	77
GV4-B	--	70	0.6	6.7	12	81	GV4-B	--	48	2.6	4.0	16	77
GV4-A	--	68	1.2	11.2	8.1	80	GV4-A	--	42	3.0	9.1	12	76
GV4-1	--	78	17.8	1.1	20	61	GV4-1	--	80	10.6	1.8	20	68
GV4-2	--	74	16.4	4.8	19	60	GV4-2	--	74	10.4	5.2	18	66
GV4-3	--	70	3.0	7.2	12	78	GV4-3	--	54	5.1	6.4	15	74
GV4-4 X	--	62	0.0	15.1	3.4	82	GV4-4 X	--	42	0.0	7.6	8.9	84
GV4-5	--	60	31.7	0.4	26	42	GV4-5	--	54	25.3	0.4	26	48
GV4-6	--	78	7.7	6.8	14	72	GV4-6	--	78	8.1	5.6	16	70
GV4-7	--	62	39.3	0.3	32	28	GV4-7	--	52	22.1	0.1	28	50
LEG 5	--	--	--	--	--	--	LEG 5	-0.39	--	--	--	--	--
GV5-1	--	74	36.4	0.7	31	32	GV5-1	--	76	24.9	2.4	26	47
GV5-2	--	60	52.5	0.2	34	13	GV5-2	--	32	43.9	0.8	34	21
GV5-3	--	62	51.5	0.0	35	14	GV5-3	--	40	23.8	1.0	27	48
GV5-4	--	64	22.9	0.0	25	52	GV5-4	--	40	21.4	4.4	23	51
GV5-5	--	62	23.6	1.9	26	49	GV5-5	--	38	21.5	2.0	26	51
GV5-6	--	58	25.8	0.1	28	46	GV5-6	--	40	24.0	0.2	30	46
GV5-7	--	64	30.8	0.0	29	40	GV5-7	--	48	29.2	0.0	31	40
GV5-8	--	54	27.0	0.0	27	46	GV5-8	--	40	24.4	0.0	28	48
GV5-9	--	52	38.5	0.0	31	31	GV5-9	--	40	24.9	0.0	28	47

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);

3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.

5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valves closed.

8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of: Dec 17 - Dec 23, 2007							Week of: Dec 24 - Dec 30, 2007						
Supplement/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplement/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	11.7	1.1	24	63	EW-1	5	-0.51	11.6	8.8	14	66
EW-2	5	--	6.9	2.1	14	62	EW-2	5	-0.39	11.1	3.3	17	54
EW-3	13	--	22.3	1.0	23	44	EW-3	13	-0.34	25.9	0.3	25	44
EW-4	7	--	31.6	0.2	27	32	EW-4	7	0.00	30.6	0.1	29	32
EW-5	0	--	41.2	0.0	31	33	EW-5	0	0.00	38.8	0.0	32	39
EW-6	0	--	35.6	0.0	29	38	EW-6	0	0.00	29.5	0.0	36	32
EW-7	27	--	33.5	0.0	29	40	EW-7	27	0.00	32.1	0.8	30	44
EW-8	27	--	31.3	0.0	29	31	EW-8	27	0.00	25.3	0.0	29	34
EW-9	0	--	40.5	0.1	32	60	EW-9	0	0.00	37.5	0.0	33	61
EW-10	5	--	8.1	4.5	13	82	EW-10	5	-0.32	5.6	2.5	16	69
EW-11	4	--	0.9	19.0	2.0	78	EW-11	4	-0.65	12.1	9.2	15	64
EW-12	4	--	5.4	14.2	5.9	75	EW-12	4	-0.45	13.6	6.6	17	63
SW1	13	--	42.9	0.0	33	24	SW1	13	0.00	39.3	0.0	35	26
SW2	13	--	33.7	1.2	29	36	SW2	13	0.00	36.1	0.0	35	29
SW3	0	--	--	--	--	--	SW3	--	--	--	--	--	--
NW1	13	--	53.5	0.3	38	8	NW1	13	0.00	51.3	0.0	38	11
NW2	13	--	48.5	0.3	26	25	NW2	13	0.00	54.5	0.3	38	7.2
NW3	13	--	49.9	0.2	27	23	NW3	13	0.00	51.1	0.5	38	10
NW4	13	--	51.2	0.3	25	24	NW4	13	0.00	55.1	0.2	37	7.7
NW5	13	--	51.0	0.6	25	23	NW5	13	0.00	54.8	0.3	38	6.9
NW6	13	--	37.8	0.7	33	29	NW6	13	0.00	48.6	0.2	40	11
NW7	13	--	68.0	0.5	27	5	NW7	13	0.00	67.3	0.2	38	0
NW8	13	--	43.2	0.6	33	23	NW8	13	0.00	50.4	0.2	37	12
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.60	--	--	--	--	FLARE 90	--	-2.90	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).