



de maximis, inc.

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Via Electronic and Certified Mail

March 10, 2008

Dion Novak
Remedial Project Manager
United States EPA
77 W. Jackson Blvd.
Mail Stop SR-6J
Chicago, Illinois 60604

Steve Renninger
On-Scene Coordinator
United States EPA – Region V
26 West Martin Luther King Drive, G-41
Cincinnati, Ohio 45268

Re: North Sanitary Landfill - Dayton, Montgomery County, Ohio
Removal Action – February 2008 Monthly Progress Report


Dear Mr. Novak and Mr. Renninger:

In accordance with Section V, Subsection 2.5, of the Administrative Order by Consent for the North Sanitary Landfill, please find enclosed a summary of site-related activities for February 2008.

A separate monthly progress report is being submitted to the Ohio Environmental Protection Agency (Ohio EPA) under the Ohio EPA Director's Final Findings and Orders, dated January 31, 1995, summarizing the Remedial Investigation/Feasibility Study activities. A courtesy copy of the Ohio EPA report will be provided to you under separate cover.

Should you have any questions or comments please do not hesitate to contact the undersigned at (865) 691-5052.

Sincerely,
de maximis, inc.


Michael H. Samples
Alternate Project Coordinator

MHS:car
Attachments

Dion Novak
Steve Renninger
March 10, 2008
Page 2 of 2

cc: (w/attachment; via U.S. Mail)
C. Kawakami
S. Glum
J. Vanover
T. Hut
H. Cole
J. Weatherington-Rice

(w/attachments; via e-mail)
VLSG Steering Committee
VLSG Technical Committee
V. Stamp
I. Richardson
M. Miller

**Summary of Removal Action Activities
Monthly Progress Report
Report Number 157 – February 2008
North Sanitary Landfill Site
Dayton, Montgomery County, Ohio**

A. Actions Taken Toward Compliance with the Order

- The following field work, related to the operation of the landfill gas abatement system (LGAS), was performed during the reporting period:
 - Operation of the LGAS was continued and select probes were monitored during the reporting period (see attached Weekly LFG Monitoring Summaries);
 - Permission from the property owner to access and remove the combustible gas indicator located at 2029 Valley Street was granted during the reporting period. A signed removal form was transmitted to the U.S. EPA on February 5, 2008; and,
 - In accordance with a request from U.S. EPA, a routine agency project status conference call was held on February 27, 2008.
- The following activities associated with the Removal Action occurred during the reporting period:
 - Complete

B/C. Problems Encountered/Actions to Rectify Problems

- None.

D. Changes in Removal Action Activities

- None.

E. Site Data

- Weekly LGAS compliance data summaries for the month of February 2008 are presented as Attachment A of this report.

Monthly Progress Report – North Sanitary Landfill
Report Number 157 – February 2008
March 10, 2008
Page 2 of 2

F. Planned Activities for the Next Reporting Period (March 2008)

- Develop Monthly Progress Report #157 summarizing activities in February 2008 for submission to the U.S. EPA;
- Receive the revised U.S. EPA calendar year 2004, 2005 and 2006 oversight bills and issue a supplemental payment(s), if necessary;
- Conduct the 1st quarter 2008 CGI checks; and,
- Continue LGAS operation and performance monitoring.

G. Schedule of Significant Activities and Deliverables (March 2008)

- March 10 - Anticipated submittal of February 2008 MPR to U.S. EPA; and,
- Late March - Conduct the 1st Quarter 2008 CGI checks.

H. Changes in Personnel During Reporting Period

- None.

I. Significant Correspondence, Telephone Conversations, or Discussions

<u>Communication</u>	<u>Date</u>	<u>Recipient(s)</u>	<u>Subject</u>
dmi e-mail	02/05	U.S.EPA, et al.	CGI Removal Consent Form;
dmi transmittal	02/08	U.S. EPA, et al.	Monthly Progress Report for the Month of January 2008; and,
Call	02/27	U.S. EPA, et al.	Routine Agency Project Status Conference Call.



de maximis

ATTACHMENT A
WEEKLY LGAS SUMMARIES

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413

FAX # 937- 558-5582

MOB # 937-776-5304

email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 2/5/2008

Subject: LFG Monitoring Summary Week of 01/28/08 - 02/03/08

All CPs remained in compliance this week.

There were six (6) flare failures due to low methane or other condition.

Flare operating cycles were 240 to 360 mins ON and 240 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed February 1, 2008 between 9:30 AM and 1:30 PM with temperatures of 37°F to 30°F with overcast/light rain conditions.

Vacuum readings performed 2/1/08 between 4:00 and 5:00 PM

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
1/28/2008	0:00	0:30	4:30	8:30	12:30	4:30	8:30	12:00	12.0
1/29/2008	0:00	0:30	4:30	8:30#	12:30	4:30	8:30	11:00#	11.0
1/30/2008	--	--	--	--	12:30#	--	--	--	0.0
1/31/2008	--	--	--	--	12:30#	--	9:00	12:00	3.0
2/1/2008	--	--	4:00	10:00	2:00	5:30#	--	--	9.5
2/2/2008	--	--	9:30	10:00	2:00	6:00	10:00	12:00	6.5
2/3/2008	0:00	2:00	6:00	7:00#	--	--	--	--	3.0
Note: # = Flare shut down during operation. ## = Manual Flare operation. Total Hrs. =									45.0

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 30 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
1/28/2008	--	--	--	--	--
1/29/2008	--	--	--	--	--
1/30/2008	--	--	--	--	--
1/31/2008	--	--	--	--	--
2/1/2008	GVs, S&EW, Area 2	9:30A - 2:00P	0.0	29.75 - 29.82	R
2/2/2008	CPs 1-5, TGP/GPs	10:00A - 3:00P	0.0	30.23 - 30.09	R
2/3/2008	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent Compliance Probe (CP) readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	28-Jan	29-Jan	30-Jan	31-Jan	1-Feb	2-Feb	3-Feb
CP1-1R	--	--	--	--	--	0.0	--
CP1-2	--	--	--	--	--	0.0	--
CP1-3	--	--	--	--	--	0.0	--
CP1-4	--	--	--	--	--	0.0	--
CP1-5	--	--	--	--	--	0.0	--
CP1-7	--	--	--	--	--	0.0	--
CP1-9	--	--	--	--	--	0.0	--
CP1-11	--	--	--	--	--	0.0	--
CP1-13	--	--	--	--	--	0.0	--
GP-01 (for CP1-14)	--	--	--	--	--	0.0	--
GP-02 (for CP1b-1R)	--	--	--	--	--	0.0	--
CP1b-2R	--	--	--	--	--	0.0	--
CP1b-4R	--	--	--	--	--	0.0	--
CP1b-6R	--	--	--	--	--	0.0	--
TGP1b-E	--	--	--	--	--	0.0	--
TGP1b-A	--	--	--	--	--	0.0	--
TGP1b-F	--	--	--	--	--	0.0	--
TGP1b-B	--	--	--	--	--	0.0	--
TGP1b-G	--	--	--	--	--	0.0	--
TGP1b-C	--	--	--	--	--	0.0	--
TGP1b-H	--	--	--	--	--	0.0	--
TGP1b-D	--	--	--	--	--	0.0	--
GP-03	--	--	--	--	--	0.0	--
TGP-82	--	--	--	--	--	0.0	--
GP-04	--	--	--	--	--	0.0	--
TGP-83	--	--	--	--	--	0.0	--
CP2-1	--	--	--	--	--	0.0	--
CP2-2	--	--	--	--	--	0.0	--
CP2-4R	--	--	--	--	--	0.0	--
CP2-5R	--	--	--	--	--	0.0	--
CP-6R	--	--	--	--	--	0.0	--
CP2-7	--	--	--	--	--	0.0	--
CP2-9	--	--	--	--	--	0.0	--
TGP-06	--	--	--	--	--	0.0	--
TGP-East	--	--	--	--	--	0.0	--
TGP-Dads	--	--	--	--	--	0.0	--
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abarrent based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	28-Jan	29-Jan	30-Jan	31-Jan	1-Feb	2-Feb	3-Feb
TGP-76	--	--	--	--	0.0	--	--
TGP-63	--	--	--	--	0.0	--	--
TGP-57	--	--	--	--	0.0	--	--
TGP-62	--	--	--	--	0.0	--	--
GP-12	--	--	--	--	0.0	--	--
TGP-60	--	--	--	--	0.0	--	--
TGP-65	--	--	--	--	0.0	--	--
TGP-66	--	--	--	--	0.0	--	--
TGP-67	--	--	--	--	0.0	--	--
TGP-68	--	--	--	--	0.0	--	--
TGP-53	--	--	--	--	0.0	--	--
TGP-59	--	--	--	--	0.0	--	--
TGP-58	--	--	--	--	0.0	--	--
GP-14	--	--	--	--	0.0	--	--
TGP-87	--	--	--	--	0.0	--	--
TGP-88	--	--	--	--	0.0	--	--
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of: Jan 21 - Jan 27, 2008							Week of: Jan 28 - Feb 03, 2008						
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	-1.20	--	--	--	--	--
GV1-1	--	30	27.6	0.3	29	43	GV1-1	--	38	15.1	2.8	20	62
GV1-2	--	80	27.1	0.9	28	44	GV1-2	--	80	17.5	1.6	22	59
GV1-3	--	30	26.6	0.5	28	45	GV1-3	--	38	16.5	1.8	22	60
GV1-4	--	30	24.1	0.7	26	49	GV1-4	--	40	16.1	1.6	22	60
GV1-5	--	34	25.7	1.5	26	47	GV1-5	--	40	24.9	0.0	26	49
GV1-6	--	34	10.7	3.9	18	67	GV1-6	--	40	15.7	1.6	21	62
GV1-7	--	30	12.9	3.5	20	64	GV1-7	--	38	14.8	1.7	21	63
GV1-8	--	36	16.6	0.3	25	58	GV1-8	--	40	18.3	0.3	22	59
GV1-9	--	36	12.7	0.1	23	64	GV1-9	--	40	6.6	0.0	19	74
GV1-10X	--	40	13.7	0.6	23	63	GV1-10X	--	42	8.3	8.1	14	70
GV1-11	--	32	14.4	0.3	23	62	GV1-11	--	40	8.3	0.2	20	72
GV1-12	--	38	12.7	0.4	20	67	GV1-12	--	40	14.7	0.0	22	63
GV1-13	--	54	9.6	3.5	18	69	GV1-13	--	54	14.9	0.0	23	62
LEG 1b	--	--	--	--	--	--	LEG 1b	-0.80	--	--	--	--	--
GV1b-1	--	--	0.9	13.8	5.0	80	GV1b-1	--	--	5.9	11.6	8.8	74
GV1b-2	--	40	0.0	15.6	5.1	79	GV1b-2	--	42	0.3	12.5	5.9	81
GV1b-3	--	30	10.0	9.5	14	67	GV1b-3	--	38	3.9	13.9	6.5	76
GV1b-4	--	40	0.4	16.3	2.5	81	GV1b-4	--	50	5.2	12.4	8.2	74
--	--	32	2.6	9.1	12	76	GV1b-5	--	42	7.2	10.3	11	72
LEG 2	--	--	--	--	--	--	LEG 2	-0.10	--	--	--	--	--
GV2-1	--	60	4.8	11.1	9.4	75	GV2-1	--	52	7.3	10.3	11	71
GV2-2	--	60	0.3	16.6	3.2	80	GV2-2	--	50	0.0	18.1	3.0	79
GV2-3	--	64	0.0	9.7	11	79	GV2-3	--	46	5.6	4.5	14	76
GV2-4	--	88	3.4	9.2	11	76	GV2-4	--	80	5.6	11.1	9.3	74
LEG 3	--	--	--	--	--	--	LEG 3	-0.10	--	--	--	--	--
GV3-1	--	--	29.4	1.4	26	43	GV3-1	--	--	6.1	11.8	8.9	73
GV3-2	--	40	36.0	3.0	25	36	GV3-2	--	34	7.6	10.0	11	72
GV3-3	--	48	0.0	17.6	1.3	81	GV3-3	--	40	4.2	17.2	4.7	74
GV3-4	--	50	0.7	16.4	5.0	78	GV3-4	--	34	0.6	15.8	4.7	79
GV3-5	--	36	0.4	11.5	8.4	80	GV3-5	--	38	5.7	10.4	10	74
GV3-6	--	42	0.6	13.0	6.4	80	GV3-6	--	34	6.9	9.4	11	73
GV3-7	--	30	0.1	6.0	12	82	GV3-7	--	38	7.1	9.5	11	72
GV3-8	--	30	0.0	4.8	4.3	91	GV3-8	--	40	7.1	9.7	11	72
GV3-9	--	78	2.0	15.5	13	70	GV3-9	--	76	7.2	10.3	10	73
GV3-10 X	--	40	1.0	6.0	11	82	GV3-10 X	--	40	7.1	10.3	11	72
GV3-11	--	44	5.6	1.9	17	76	GV3-11	--	40	7.2	10.2	11	72
GV3-12	--	42	6.9	0.4	17	76	GV3-12	--	38	6.9	10.5	10	73
GV3-13	--	42	14.5	4.7	16	85	GV3-13	--	40	6.5	10.9	10	73
GV3-14	--	104	24.0	1.2	22	53	GV3-14	--	102	6.8	10.5	10	73
LEG 3	--	--	--	--	--	--	LEG 3	-0.10	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	-0.20	--	--	--	--	--
GV4-C	--	52	0.4	6.3	11	82	GV4-C	--	40	6.6	10.7	10	73
GV4-B	--	70	0.7	5.9	12	81	GV4-B	--	64	6.7	10.5	10	73
GV4-A	--	38	0.4	11.6	6.9	81	GV4-A	--	42	6.6	10.6	10	73
GV4-1	--	76	8.1	3.5	18	70	GV4-1	--	78	6.3	11.0	10	73
GV4-2	--	74	12.3	5.2	15	68	GV4-2	--	76	7.4	9.3	11	72
GV4-3	--	76	3.8	7.1	12	77	GV4-3	--	38	6.7	10.3	10	73
GV4-4 X	--	36	0.0	12.9	4.7	82	GV4-4 X	--	38	0.0	16.7	1.8	82
GV4-5	--	42	18.9	1.1	22	58	GV4-5	--	40	6.8	1.5	10	82
GV4-6	--	78	2.7	7.3	12	78	GV4-6	--	78	6.6	10.8	10	73
GV4-7	--	50	21.2	1.8	24	53	GV4-7	--	40	7.2	9.6	11	72
LEG 5	--	--	--	--	--	--	LEG 5	-0.30	--	--	--	--	--
GV5-1	--	76	0.0	18.4	1.2	80	GV5-1	--	76	5.7	9.0	11	74
GV5-2	--	44	0.0	16.5	3.9	80	GV5-2	--	32	39.7	2.0	25	33
GV5-3	--	40	0.0	18.5	2.3	79	GV5-3	--	40	18.3	6.2	16	60
GV5-4	--	40	0.0	18.1	2.8	79	GV5-4	--	38	18.9	6.8	16	58
GV5-5	--	40	0.0	13.4	6.0	81	GV5-5	--	36	18.5	7.4	15	59
GV5-6	--	80	0.0	14.3	5.1	81	GV5-6	--	38	19.8	6.8	16	57
GV5-7	--	50	0.0	13.2	7.0	80	GV5-7	--	46	20.0	7.0	16	57
GV5-8	--	40	2.9	4.1	18	75	GV5-8	--	38	6.9	7.9	12	73
GV5-9	--	40	23.3	0.3	26	50	GV5-9	--	34	6.1	8.9	12	73

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC184 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:		Jan 21 - Jan 27, 2008						Week of:		Jan 28 - Feb 03, 2008					
Supplement/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal		Supplement/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	
EW-1	5	--	16.3	2.2	23.0	59		EW-1	5	-0.50	5.0	11.7	8.9	74	
EW-2	5	--	0.2	12.6	6	62		EW-2	5	-0.30	15.4	4.0	18	71	
EW-3	13	--	19.6	1.6	22.0	49		EW-3	13	-0.20	6.8	11.2	10	46	
EW-4	7	--	27.7	0.8	25	43		EW-4	7	0.00	32.8	0.2	25	57	
EW-5	0	--	31.1	3.7	24	42		EW-5	0	0.00	17.4	6.1	18	49	
EW-6	0	--	29.9	0.0	27	44		EW-6	0	0.00	26.5	2.1	24	42	
EW-7	27	--	29.1	0.0	27	45		EW-7	27	0.00	31.5	0.4	27	43	
EW-8	27	--	28.1	0.0	26	41		EW-8	27	0.00	29.6	0.1	27	36	
EW-9	0	--	32.6	0.0	28	71		EW-9	0	0.00	36.8	0.0	29	50	
EW-10	5	--	1.5	6.4	11	81		EW-10	5	-0.20	20.8	4.0	20	69	
EW-11	4	--	1.2	16.9	2.6	79		EW-11	4	-0.50	6.8	11.1	10	72	
EW-12	4	--	3.4	12.1	6.5	78		EW-12	4	-0.40	2.1	15.7	4.3	78	
SW1	13	--	39.0	0.0	31	30		SW1	13	0.00	32.8	0.0	28	39	
SW2	13	--	37.0	0.0	31	32		SW2	13	0.00	33.2	0.1	27	40	
SW3	--	--	--	--	--	--		SW3	--	--	--	--	--	--	
NW1	13	--	19.2	0.2	25	56		NW1	13	0.00	38.0	0.3	28	34	
NW2	13	--	38.1	0.7	31	30		NW2	13	0.00	43.5	0.0	31	26	
NW3	13	--	39.4	0.8	29	31		NW3	13	0.00	40.4	0.0	29	31	
NW4	13	--	30.3	2.2	22	46		NW4	13	0.00	23.8	0.0	23	53	
NW5	13	--	20.2	0.8	25	54		NW5	13	0.00	24.7	3.2	22	50	
NW6	13	--	38.0	0.2	34	28		NW6	13	0.00	31.3	0.0	31	38	
NW7	13	--	60.9	0.4	33	6		NW7	13	0.00	65.8	0.0	33	1	
NW8	13	--	20.5	0.0	24	56		NW8	13	0.00	22.0	0.0	22	56	
WC1	--	--	--	--	--	--		WC1	--	--	--	--	--	--	
WC4	--	--	--	--	--	--		WC4	--	--	--	--	--	--	
FLARE 90	--	-2.70	--	--	--	--		FLARE 90	--	-2.80	--	--	--	--	

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 2/12/2008

Subject: LFG Monitoring Summary Week of 02/04/08 - 02/10/08

All CPs remained in compliance this week.

There were three (3) flare failures due to low methane or other condition.

Flare operating cycles were 240 mins ON and 240 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed February 8, 2008 between 12:00 PM and 4:00 PM with temperatures of 38°F to 42°F with mostly cloudy conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
2/4/2008	--	--	--	--	1:00	5:00	9:00	12:00	7.0
2/5/2008	0:00	1:00	5:00	9:00	1:00	5:00	9:00	12:00	12.0
2/6/2008	0:00	1:00	5:00	9:00	1:00	5:00	9:00	12:00	12.0
2/7/2008	0:00#	--	--	--	--	--	5:00	9:00	4.0
2/8/2008	1:00	5:00	9:00	--	--	1:00	5:00	9:00	12.0
2/9/2008	1:00	5:00	9:00	--	--	1:00	5:00#	--	8.0
2/10/2008	--	--	--	--	--	--	5:00#	--	0.0

Note: # = Flare shut down during operation. ## = Manual Flare operation.

Total Hrs. = 55.0

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 30 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
2/4/2008	--	--	--	--	--
2/5/2008	--	--	--	--	--
2/6/2008	--	--	--	--	--
2/7/2008	--	--	--	--	--
2/8/2008	GVs, S&EW	12:00P - 4:00P	--	29.97 - 29.94	F
2/9/2008	CPs 1-5, TGP/GPs	10:00A - 4:00P	0.0	29.81 - 29.89	R
2/10/2008	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	4-Feb	5-Feb	6-Feb	7-Feb	8-Feb	9-Feb	10-Feb
CP1-1R	--	--	--	--	--	0.0	--
CP1-2	--	--	--	--	--	0.0	--
CP1-3	--	--	--	--	--	0.0	--
CP1-4	--	--	--	--	--	0.0	--
CP1-5	--	--	--	--	--	0.0	--
CP1-7	--	--	--	--	--	0.0	--
CP1-9	--	--	--	--	--	0.0	--
CP1-11	--	--	--	--	--	0.0	--
CP1-13	--	--	--	--	--	0.0	--
GP-01 (for CP1-14)	--	--	--	--	--	0.0	--
GP-02 (for CP1b-1R)	--	--	--	--	--	0.0	--
CP1b-2R	--	--	--	--	--	0.0	--
CP1b-4R	--	--	--	--	--	0.0	--
CP1b-6R	--	--	--	--	--	0.0	--
TGP1b-E	--	--	--	--	--	0.0	--
TGP1b-A	--	--	--	--	--	0.0	--
TGP1b-F	--	--	--	--	--	0.0	--
TGP1b-B	--	--	--	--	--	0.0	--
TGP1b-G	--	--	--	--	--	0.0	--
TGP1b-C	--	--	--	--	--	0.0	--
TGP1b-H	--	--	--	--	--	0.0	--
TGP1b-D	--	--	--	--	--	0.0	--
GP-03	--	--	--	--	--	0.0	--
TGP-82	--	--	--	--	--	0.0	--
GP-04	--	--	--	--	--	0.0	--
TGP-83	--	--	--	--	--	0.0	--
CP2-1	--	--	--	--	--	0.0	--
CP2-2	--	--	--	--	--	0.0	--
CP2-4R	--	--	--	--	--	0.0	--
CP2-5R	--	--	--	--	--	0.0	--
CP-6R	--	--	--	--	--	0.0	--
CP2-7	--	--	--	--	--	0.0	--
CP2-9	--	--	--	--	--	0.0	--
TGP-06	--	--	--	--	--	0.0	--
TGP-East	--	--	--	--	--	0.0	--
TGP-Dads	--	--	--	--	--	0.0	--
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	4-Feb	5-Feb	6-Feb	7-Feb	8-Feb	9-Feb	10-Feb
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	0.0	--
TGP-90	--	--	--	--	--	0.0	--
GP-17	--	--	--	--	--	0.0	--
TGP-91	--	--	--	--	--	0.0	--
GP-18	--	--	--	--	--	0.0	--
TGP-73	--	--	--	--	--	0.0	--
TGP-74	--	--	--	--	--	0.0	--
TGP-84	--	--	--	--	--	0.0	--
TGP-75	--	--	--	--	--	0.0	--
TGP-85	--	--	--	--	--	0.0	--
TGP-72	--	--	--	--	--	0.0	--
TGP-86	--	--	--	--	--	0.0	--
TGP-32	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Jan 28 - Feb 03, 2008						Week of:	Feb 04 - Feb 10, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	-1.20	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	38	15.1	2.8	20	62	GV1-1	--	50	2.0	8.8	12	77
GV1-2	--	80	17.5	1.6	22	59	GV1-2	--	80	2.2	8.4	12	77
GV1-3	--	38	16.5	1.8	22	60	GV1-3	--	20	2.2	9.4	10	78
GV1-4	--	40	16.1	1.6	22	60	GV1-4	--	50	1.1	9.1	11	79
GV1-5	--	40	24.9	0.0	26	49	GV1-5	--	54	1.6	8.6	12	78
GV1-6	--	40	15.7	1.6	21	62	GV1-6	--	52	1.0	9.4	11	79
GV1-7	--	38	14.8	1.7	21	63	GV1-7	--	50	2.2	8.3	12	78
GV1-8	--	40	18.3	0.3	22	59	GV1-8	--	56	0.5	10.0	11	79
GV1-9	--	40	6.6	0.0	19	74	GV1-9	--	52	0.4	9.8	11	79
GV1-10X	--	42	8.3	8.1	14	70	GV1-10X	--	62	3.7	8.5	12	76
GV1-11	--	40	8.3	0.2	20	72	GV1-11	--	52	7.0	0.1	18	75
GV1-12	--	40	14.7	0.0	22	63	GV1-12	--	52	11.5	0.0	18	71
GV1-13	--	54	14.9	0.0	23	62	GV1-13	--	56	3.5	0.3	15	81
LEG 1b	-0.80	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	5.9	11.6	8.8	74	GV1b-1	--	--	1.0	17.0	2.4	80
GV1b-2	--	42	0.3	12.5	5.9	81	GV1b-2	--	62	18.3	1.2	15	66
GV1b-3	--	38	3.9	13.9	6.5	76	GV1b-3	--	50	0.7	17.2	2.3	80
GV1b-4	--	50	5.2	12.4	8.2	74	GV1b-4	--	64	0.2	19.7	0.7	79
--	--	42	7.2	10.3	11	72	GV1b-5	--	56	5.5	6.8	11	77
LEG 2	-0.10	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	52	7.3	10.3	11	71	GV2-1	--	80	6.6	12.0	8.4	73
GV2-2	--	50	0.0	18.1	3.0	79	GV2-2	--	60	0.5	15.6	4.1	80
GV2-3	--	46	5.6	4.5	14	76	GV2-3	--	72	10.5	3.6	14	72
GV2-4	--	80	5.6	11.1	9.3	74	GV2-4	--	90	10.4	8.1	11	71
LEG 3	-0.10	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	6.1	11.8	8.9	73	GV3-1	--	--	49.7	0.1	28	22
GV3-2	--	34	7.6	10.0	11	72	GV3-2	--	60	45.7	1.2	25	28
GV3-3	--	40	4.2	17.2	4.7	74	GV3-3	--	62	0.4	18.9	1.5	79
GV3-4	--	34	0.6	15.8	4.7	79	GV3-4	--	54	3.2	12.8	7.1	77
GV3-5	--	38	5.7	10.4	10	74	GV3-5	--	54	7.0	5.2	12	75
GV3-6	--	34	6.9	9.4	11	73	GV3-6	--	60	12.8	0.4	16	71
GV3-7	--	38	7.1	9.5	11	72	GV3-7	--	58	5.9	0.1	14	80
GV3-8	--	40	7.1	9.7	11	72	GV3-8	--	52	10.4	5.8	12	72
GV3-9	--	76	7.2	10.3	10	73	GV3-9	--	78	19.6	1.1	15	64
GV3-10 X	--	40	7.1	10.3	11	72	GV3-10 X	--	60	3.4	4.8	11	81
GV3-11	--	40	7.2	10.2	11	72	GV3-11	--	70	14.1	0.0	16	70
GV3-12	--	38	6.9	10.5	10	73	GV3-12	--	66	9.1	0.0	16	75
GV3-13	--	40	6.5	10.9	10	73	GV3-13	--	68	27.2	1.9	21	50
GV3-14	--	102	6.8	10.5	10	73	GV3-14	--	110	36.0	1.2	20	43
LEG 3	-0.10	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	-0.20	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	40	6.6	10.7	10	73	GV4-C	--	70	30.4	1.9	22	46
GV4-B	--	64	6.7	10.5	10	73	GV4-B	--	70	31.0	1.8	22	45
GV4-A	--	42	6.6	10.6	10	73	GV4-A	--	58	18.6	6.0	16	59
GV4-1	--	78	6.3	11.0	10	73	GV4-1	--	76	20.4	1.5	17	61
GV4-2	--	76	7.4	9.3	11	72	GV4-2	--	74	32.4	1.4	23	43
GV4-3	--	38	6.7	10.3	10	73	GV4-3	--	60	42.3	0.6	26	31
GV4-4 X	--	38	0.0	16.7	1.8	82	GV4-4 X	--	58	0.1	5.8	7.6	87
GV4-5	--	40	6.8	1.5	10	82	GV4-5	--	46	34.9	0.1	23	42
GV4-6	--	78	6.6	10.8	10	73	GV4-6	--	78	57.7	0.0	28	14
GV4-7	--	40	7.2	9.6	11	72	GV4-7	--	60	52.0	0.0	29	19
LEG 5	-0.30	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	76	5.7	9.0	11	74	GV5-1	--	56	59.2	0.0	30	11
GV5-2	--	32	39.7	2.0	25	33	GV5-2	--	58	61.0	0.0	31	8
GV5-3	--	40	18.3	6.2	16	60	GV5-3	--	62	41.0	0.0	22	37
GV5-4	--	38	18.9	6.8	16	58	GV5-4	--	60	44.0	0.0	24	32
GV5-5	--	36	18.5	7.4	15	59	GV5-5	--	80	41.3	0.0	23	36
GV5-6	--	38	19.8	6.8	16	57	GV5-6	--	52	42.5	0.0	23	35
GV5-7	--	46	20.0	7.0	16	57	GV5-7	--	68	41.0	0.0	23	36
GV5-8	--	38	6.9	7.9	12	73	GV5-8	--	60	24.7	0.0	23	52
GV5-9	--	34	6.1	8.9	12	73	GV5-9	--	80	26.5	0.0	23	51

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of: Jan 28 - Feb 03, 2008							Week of: Feb 04 - Feb 10, 2008						
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	-0.50	5.0	11.7	8.9	74	EW-1	5	--	1.7	1.3	20	77
EW-2	5	-0.30	15.4	4.0	18	71	EW-2	5	--	8.0	2.7	11	49
EW-3	13	-0.20	6.8	11.2	10	46	EW-3	13	--	37.5	0.3	20	49
EW-4	7	0.00	32.8	0.2	25	57	EW-4	7	--	30.5	0.0	23	35
EW-5	0	0.00	17.4	6.1	18	49	EW-5	0	--	41.7	0.0	27	44
EW-6	0	0.00	26.5	2.1	24	42	EW-6	0	--	29.3	0.0	24	48
EW-7	27	0.00	31.5	0.4	27	43	EW-7	27	--	27.7	0.0	24	43
EW-8	27	0.00	29.6	0.1	27	36	EW-8	27	--	32.7	0.0	26	37
EW-9	0	0.00	36.8	0.0	29	50	EW-9	0	--	37.2	0.0	27	56
EW-10	5	-0.20	20.8	4.0	20	69	EW-10	5	--	16.8	0.6	18	78
EW-11	4	-0.50	6.8	11.1	10	72	EW-11	4	--	3.9	15.8	5.1	75
EW-12	4	-0.40	2.1	15.7	4.3	78	EW-12	4	--	9.4	10.7	7.7	72
SW1	13	0.00	32.8	0.0	28	39	SW1	13	--	41.5	0.4	27	31
SW2	13	0.00	33.2	0.1	27	40	SW2	13	--	38.6	0.0	28	33
SW3	--	--	--	--	--	--	SW3	--	--	--	--	--	--
NW1	13	0.00	38.0	0.3	28	34	NW1	13	--	7.5	2.0	18	73
NW2	13	0.00	43.5	0.0	31	26	NW2	13	--	34.5	0.0	28	38
NW3	13	0.00	40.4	0.0	29	31	NW3	13	--	37.3	0.0	29	34
NW4	13	0.00	23.8	0.0	23	53	NW4	13	--	19.5	2.8	14	64
NW5	13	0.00	24.7	3.2	22	50	NW5	13	--	10.8	0.3	20	69
NW6	13	0.00	31.3	0.0	31	38	NW6	13	--	26.0	0.0	29	45
NW7	13	0.00	65.8	0.0	33	1	NW7	13	--	70.8	0.0	32	0
NW8	13	0.00	22.0	0.0	22	56	NW8	13	--	15.7	8.7	12	64
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--	FLARE 90	--	-2.80	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling Instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 2/20/2008

Subject: LFG Monitoring Summary Week of 02/11/08 - 02/17/08

All CPs remained in compliance this week.

There was One (1) flare failure due to low methane or other condition.

Flare operating cycles were 240 ON and 240 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed February 16, 2008 between 12:00 PM and 2:00 PM with temperatures of 29°F to 37°F with partly cloudy conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
2/11/2008	--	--	8:00	--	--	12:00	4:00	8:00	8.0
2/12/2008	0:00	4:00	8:00	--	--	12:00	4:00	8:00	12.0
2/13/2008	0:00	4:00	8:00	--	--	12:00	4:00	8:00	12.0
2/14/2008	0:00	4:00	8:00	12:00	3:30	7:30	11:30	12:00	12.5
2/15/2008	0:00	3:30	7:30	11:30	3:30	7:30	11:30	12:00	12.0
2/16/2008	0:00	3:30	7:30	11:30	3:30	7:30	11:30	12:00	12.0
2/17/2008	0:00	4:00	7:30	11:30	3:30	7:30	11:30#	--	11.5
Total Hrs. =									80.0

Note: # = Flare shut down during operation. ## = Manual Flare operation.

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 30 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
2/11/2008	--	--	--	--	--
2/12/2008	--	--	--	--	--
2/13/2008	--	--	--	--	--
2/14/2008	--	--	--	--	--
2/15/2008	--	--	--	--	--
2/16/2008	GVs, S&EW	11:00A - 2:00P	--	30.35 - 30.23	F
2/17/2008	CPs 1-5, TGP/GPs	10:00A - 2:30P	0.0	29.63 - 29.39	F

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent Compliance Probe (CP) readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	11-Feb	12-Feb	13-Feb	14-Feb	15-Feb	16-Feb	17-Feb
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	--	0.0
TGP1b-A	--	--	--	--	--	--	0.0
TGP1b-F	--	--	--	--	--	--	0.0
TGP1b-B	--	--	--	--	--	--	0.0
TGP1b-G	--	--	--	--	--	--	0.0
TGP1b-C	--	--	--	--	--	--	0.0
TGP1b-H	--	--	--	--	--	--	0.0
TGP1b-D	--	--	--	--	--	--	0.0
GP-03	--	--	--	--	--	--	0.0
TGP-82	--	--	--	--	--	--	0.0
GP-04	--	--	--	--	--	--	0.0
TGP-83	--	--	--	--	--	--	0.0
CP2-1	--	--	--	--	--	--	0.0
CP2-2	--	--	--	--	--	--	0.0
CP2-4R	--	--	--	--	--	--	0.0
CP2-5R	--	--	--	--	--	--	0.0
CP-6R	--	--	--	--	--	--	0.0
CP2-7	--	--	--	--	--	--	0.0
CP2-9	--	--	--	--	--	--	0.0
TGP-06	--	--	--	--	--	--	0.0
TGP-East	--	--	--	--	--	--	0.0
TGP-Dads	--	--	--	--	--	--	0.0
CP3-1RR	--	--	--	--	--	--	0.0
CP3-2R	--	--	--	--	--	--	0.0
CP3-4R	--	--	--	--	--	--	0.0
CP3-5R	--	--	--	--	--	--	0.0
CP3-7R	--	--	--	--	--	--	0.0
CP3-8R	--	--	--	--	--	--	0.0
CP3-9	--	--	--	--	--	--	0.0
CP3-10R	--	--	--	--	--	--	0.0
CP3-12R	--	--	--	--	--	--	0.0
CP3-13R	--	--	--	--	--	--	0.0
CP3-14R	--	--	--	--	--	--	0.0
CP3-15R	--	--	--	--	--	--	0.0
TGP-89	--	--	--	--	--	--	0.0
CP4-A	--	--	--	--	--	--	0.0
CP4-B	--	--	--	--	--	--	0.0
CP4-C	--	--	--	--	--	--	0.0
CP4-1	--	--	--	--	--	--	0.0
CP4-2	--	--	--	--	--	--	0.0
CP4-3	--	--	--	--	--	--	0.0
CP4-4	--	--	--	--	--	--	0.0
CP4-6	--	--	--	--	--	--	0.0
CP5-1R	--	--	--	--	--	--	0.0
CP5-3R	--	--	--	--	--	--	0.0
CP5-4R	--	--	--	--	--	--	0.0
CP5-6	--	--	--	--	--	--	0.0
CP5-8	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abberant based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	11-Feb	12-Feb	13-Feb	14-Feb	15-Feb	16-Feb	17-Feb
TGP-76	--	--	--	--	--	--	0.0
TGP-63	--	--	--	--	--	--	0.0
TGP-57	--	--	--	--	--	--	0.0
TGP-62	--	--	--	--	--	--	0.0
GP-12	--	--	--	--	--	--	0.0
TGP-60	--	--	--	--	--	--	0.0
TGP-65	--	--	--	--	--	--	0.0
TGP-66	--	--	--	--	--	--	0.0
TGP-67	--	--	--	--	--	--	0.0
TGP-68	--	--	--	--	--	--	0.0
TGP-53	--	--	--	--	--	--	0.0
TGP-59	--	--	--	--	--	--	0.0
TGP-58	--	--	--	--	--	--	0.0
GP-14	--	--	--	--	--	--	0.0
TGP-87	--	--	--	--	--	--	0.0
TGP-88	--	--	--	--	--	--	0.0
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Feb 04 - Feb 10, 2008						Week of:	Feb 11 - Feb 17, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	50	2.0	8.8	12	77	GV1-1	--	40	0.0	15.6	5.2	79
GV1-2	--	80	2.2	8.4	12	77	GV1-2	--	80	0.1	14.5	6.7	79
GV1-3	--	20	2.2	9.4	10	78	GV1-3	--	40	0.1	17.5	3.5	79
GV1-4	--	50	1.1	9.1	11	79	GV1-4	--	42	0.0	16.2	4.3	80
GV1-5	--	54	1.6	8.6	12	78	GV1-5	--	50	0.3	9.4	11	79
GV1-6	--	52	1.0	9.4	11	79	GV1-6	--	42	0.3	9.6	10	80
GV1-7	--	50	2.2	8.3	12	78	GV1-7	--	44	0.3	9.8	10	80
GV1-8	--	56	0.5	10.0	11	79	GV1-8	--	46	0.4	8.9	11	80
GV1-9	--	52	0.4	9.8	11	79	GV1-9	--	46	0.4	8.3	11	80
GV1-10X	--	62	3.7	8.5	12	76	GV1-10X	--	50	0.0	14.5	4.3	81
GV1-11	--	52	7.0	0.1	18	75	GV1-11	--	42	1.5	2.5	19	77
GV1-12	--	52	11.5	0.0	18	71	GV1-12	--	44	0.8	9.9	7.7	82
GV1-13	--	56	3.5	0.3	15	81	GV1-13	--	52	0.0	5.8	11	83
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	1.0	17.0	2.4	80	GV1b-1	--	--	0.9	15.0	3.3	81
GV1b-2	--	62	18.3	1.2	15	66	GV1b-2	--	50	0.0	14.4	3.8	82
GV1b-3	--	50	0.7	17.2	2.3	80	GV1b-3	--	48	1.0	16.1	3.3	80
GV1b-4	--	64	0.2	19.7	0.7	79	GV1b-4	--	50	0.2	19.4	0.6	80
	--	56	5.5	6.8	11	77	GV1b-5	--	50	4.8	9.1	11	75
LEG 2	--	--	--	--	--	--	LEG 2	--	60	--	--	--	--
GV2-1	--	80	6.6	12.0	8.4	73	GV2-1	--	62	3.8	12.9	6.3	77
GV2-2	--	60	0.5	15.6	4.1	80	GV2-2	--	70	0.2	17.8	4.5	78
GV2-3	--	72	10.5	3.6	14	72	GV2-3	--	80	1.1	10.4	10	79
GV2-4	--	90	10.4	8.1	11	71	GV2-4	--	90	4.1	11.1	8.8	76
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	49.7	0.1	28	22	GV3-1	--	--	55.9	0.3	32	12
GV3-2	--	60	45.7	1.2	25	28	GV3-2	--	50	41.6	3.2	24	31
GV3-3	--	62	0.4	18.9	1.5	79	GV3-3	--	56	0.3	18.3	0.7	81
GV3-4	--	54	3.2	12.8	7.1	77	GV3-4	--	52	2.6	15.5	5.6	76
GV3-5	--	54	7.0	6.2	12	75	GV3-5	--	50	2.7	13.8	6.3	77
GV3-6	--	60	12.8	0.4	16	71	GV3-6	--	52	3.0	11.3	8.1	78
GV3-7	--	58	5.9	0.1	14	80	GV3-7	--	58	3.2	9.7	9.0	78
GV3-8	--	52	10.4	5.8	12	72	GV3-8	--	44	3.4	10.6	8.4	78
GV3-9	--	78	19.6	1.1	15	64	GV3-9	--	46	3.6	10.6	8.3	78
GV3-10 X	--	60	3.4	4.8	11	81	GV3-10 X	--	50	5.4	8.1	10	77
GV3-11	--	70	14.1	0.0	16	70	GV3-11	--	58	7.2	4.5	13	75
GV3-12	--	66	9.1	0.0	16	75	GV3-12	--	60	7.8	4.6	13	75
GV3-13	--	68	27.2	1.9	21	50	GV3-13	--	58	22.0	4.2	19	55
GV3-14	--	110	36.0	1.2	20	43	GV3-14	--	--	31.3	1.8	22	45
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	70	30.4	1.9	22	46	GV4-C	--	62	21.7	2.6	21	55
GV4-B	--	70	31.0	1.8	22	45	GV4-B	--	60	13.8	2.7	18	66
GV4-A	--	58	18.6	5.0	16	59	GV4-A	--	60	16.6	1.9	13	69
GV4-1	--	76	20.4	1.5	17	61	GV4-1	--	66	20.7	1.5	20	58
GV4-2	--	74	32.4	1.4	23	43	GV4-2	--	74	22.2	1.8	19	57
GV4-3	--	60	42.3	0.6	26	31	GV4-3	--	64	26.0	1.7	23	49
GV4-4 X	--	58	0.1	5.8	7.6	87	GV4-4 X	--	50	0.0	9.7	5.6	85
GV4-5	--	46	34.9	0.1	23	42	GV4-5	--	52	31.0	1.0	24	44
GV4-6	--	78	57.7	0.0	28	14	GV4-6	--	46	40.8	0.1	29	30
GV4-7	--	60	52.0	0.0	29	19	GV4-7	--	60	42.3	0.0	30	28
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	56	59.2	0.0	30	11	GV5-1	--	72	22.1	0.5	23	54
GV5-2	--	58	61.0	0.0	31	8	GV5-2	--	54	49.1	0.0	30	21
GV5-3	--	62	41.0	0.0	22	37	GV5-3	--	60	40.1	0.0	30	30
GV5-4	--	60	44.0	0.0	24	32	GV5-4	--	60	34.8	0.0	28	37
GV5-5	--	60	41.3	0.0	23	36	GV5-5	--	52	31.6	2.7	23	43
GV5-6	--	52	42.5	0.0	23	35	GV5-6	--	46	40.5	0.2	29	30
GV5-7	--	68	41.0	0.0	23	36	GV5-7	--	60	31.0	0.0	26	43
GV5-8	--	60	24.7	0.0	23	52	GV5-8	--	60	26.6	0.0	26	47
GV5-9	--	60	26.5	0.0	23	51	GV5-9	--	56	27.1	0.0	26	47

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Feb 04 - Feb 10, 2008						Week of:	Feb 11 - Feb 17, 2008					
Supplement/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplement/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	1.7	1.3	20	77	EW-1	5	--	11.9	6.8	16	65
EW-2	5	--	8.0	2.7	11	49	EW-2	5	--	0.4	11.4	6	70
EW-3	13	--	37.5	0.3	20	49	EW-3	13	--	12.7	2.5	19	54
EW-4	7	--	30.5	0.0	23	35	EW-4	7	--	24.3	0.0	20	63
EW-5	0	--	41.7	0.0	27	44	EW-5	0	--	17.4	0.0	21	48
EW-6	0	--	29.3	0.0	24	48	EW-6	0	--	31.1	0.0	29	42
EW-7	27	--	27.7	0.0	24	43	EW-7	27	--	29.3	0.0	25	49
EW-8	27	--	32.7	0.0	26	37	EW-8	27	--	26.5	0.0	26	47
EW-9	0	--	37.2	0.0	27	56	EW-9	0	--	27.3	0.0	26	73
EW-10	5	--	16.8	0.5	18	78	EW-10	5	--	1.0	4.8	9	85
EW-11	4	--	3.9	15.8	5.1	75	EW-11	4	--	1.1	17.3	3.0	79
EW-12	4	--	9.4	10.7	7.7	72	EW-12	4	--	3.9	12.8	5.4	78
SW1	13	--	41.5	0.4	27	31	SW1	13	--	38.1	0.0	32	30
SW2	13	--	38.6	0.0	28	33	SW2	13	--	41.1	0.0	37	22
SW3	--	--	--	--	--	--	SW3	--	--	--	--	--	--
NW1	13	--	7.5	2.0	18	73	NW1	13	--	11.6	0.2	16	72
NW2	13	--	34.5	0.0	28	38	NW2	13	--	15.1	0.0	24	61
NW3	13	--	37.3	0.0	29	34	NW3	13	--	24.4	0.0	18	58
NW4	13	--	19.5	2.8	14	64	NW4	13	--	16.6	1.3	13	69
NW5	13	--	10.8	0.3	20	69	NW5	13	--	8.5	0.8	20	71
NW6	13	--	26.0	0.0	29	45	NW6	13	--	18.0	0.0	28	54
NW7	13	--	70.8	0.0	32	0	NW7	13	--	64.4	0.0	35	1
NW8	13	--	15.7	8.7	12	64	NW8	13	--	18.8	4.4	15	62
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--	FLARE 90	--	-2.80	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling Instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 2/25/2008

Subject: LFG Monitoring Summary Week of 02/18/08 - 02/24/08

All CPs remained in compliance this week.

There were three (3) flare failure due to low methane or other condition.

Flare operating cycles were 240 mins ON and 240 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed February 23, 2008 between 11:30 AM and 3:00 PM with temperatures of 27°F to 31°F with scattered clouds.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
2/18/2008	--	--	--	--	7:15	7:30	11:30	12:00	0.75
2/19/2008	0:00	3:30	7:30#	--	--	--	7:30	11:30	7.5
2/20/2008	3:30	7:30	11:30#	--	--	--	--	--	4.0
2/21/2008	--	--	--	--	6:00	7:30	11:30	12:00	2.0
2/22/2008	0:00	3:30	7:30	11:30	3:30	7:30	11:30	12:00	12.0
2/23/2008	0:00	3:30	7:30	11:30	3:30	7:30	11:30#	--	11.5
2/24/2008	--	--	10:30	11:00	3:00	7:00	11:00	12:00	5.5
Note:	# = Flare shut down during operation. ## = Manual Flare operation. Total Hrs. =								43.25

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 30 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
2/18/2008	--	--	--	--	--
2/19/2008	--	--	--	--	--
2/20/2008	--	--	--	--	--
2/21/2008	--	--	--	--	--
2/22/2008	--	--	--	--	--
2/23/2008	GVs, S&EW Area 2 TGP/GP	11:30A - 4:00P	0.0	30.16 - 30.14	F
2/24/2008	CPs 1-5, TGP/GPs	11:00A - 3:00P	0.0	30.22 - 30.12	F

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6965, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	18-Feb	19-Feb	20-Feb	21-Feb	22-Feb	23-Feb	24-Feb
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	--	0.0
TGP1b-A	--	--	--	--	--	--	0.0
TGP1b-F	--	--	--	--	--	--	0.0
TGP1b-B	--	--	--	--	--	--	0.0
TGP1b-G	--	--	--	--	--	--	0.0
TGP1b-C	--	--	--	--	--	--	0.0
TGP1b-H	--	--	--	--	--	--	0.0
TGP1b-D	--	--	--	--	--	--	0.0
GP-03	--	--	--	--	--	--	0.0
TGP-82	--	--	--	--	--	--	0.0
GP-04	--	--	--	--	--	--	0.0
TGP-83	--	--	--	--	--	--	0.0
CP2-1	--	--	--	--	--	--	0.0
CP2-2	--	--	--	--	--	--	0.0
CP2-4R	--	--	--	--	--	--	0.0
CP2-5R	--	--	--	--	--	--	0.0
CP-6R	--	--	--	--	--	--	0.0
CP2-7	--	--	--	--	--	--	0.0
CP2-9	--	--	--	--	--	--	0.0
TGP-06	--	--	--	--	--	--	0.0
TGP-East	--	--	--	--	--	--	0.0
TGP-Dads	--	--	--	--	--	--	0.0
CP3-1RR	--	--	--	--	--	--	0.0
CP3-2R	--	--	--	--	--	--	0.0
CP3-4R	--	--	--	--	--	--	0.0
CP3-5R	--	--	--	--	--	--	0.0
CP3-7R	--	--	--	--	--	--	0.0
CP3-8R	--	--	--	--	--	--	0.0
CP3-9	--	--	--	--	--	--	0.0
CP3-10R	--	--	--	--	--	--	0.0
CP3-12R	--	--	--	--	--	--	0.0
CP3-13R	--	--	--	--	--	--	0.0
CP3-14R	--	--	--	--	--	--	0.0
CP3-15R	--	--	--	--	--	--	0.0
TGP-89	--	--	--	--	--	--	0.0
CP4-A	--	--	--	--	--	--	0.0
CP4-B	--	--	--	--	--	--	0.0
CP4-C	--	--	--	--	--	--	0.0
CP4-1	--	--	--	--	--	--	0.0
CP4-2	--	--	--	--	--	--	0.0
CP4-3	--	--	--	--	--	--	0.0
CP4-4	--	--	--	--	--	--	0.0
CP4-6	--	--	--	--	--	--	0.0
CP5-1R	--	--	--	--	--	--	0.0
CP5-3R	--	--	--	--	--	--	0.0
CP5-4R	--	--	--	--	--	--	0.0
CP5-6	--	--	--	--	--	--	0.0
CP5-8	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	18-Feb	19-Feb	20-Feb	21-Feb	22-Feb	23-Feb	24-Feb
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abberant based on historical bhavior of the monitoring location; 2) NR = Value not recorded.

3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume

5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume

6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Feb 11 - Feb 17, 2008						Week of:	Feb 18 - Feb 24, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	40	0.0	15.6	5.2	79	GV1-1	--	44	12.6	3.4	20	64
GV1-2	--	80	0.1	14.5	6.7	79	GV1-2	--	78	2.0	10.9	10	77
GV1-3	--	40	0.1	17.5	3.5	79	GV1-3	--	40	15.2	0.8	25	59
GV1-4	--	42	0.0	18.2	4.3	80	GV1-4	--	44	11.6	3.6	18	67
GV1-5	--	50	0.3	9.4	11	79	GV1-5	--	52	2.7	8.4	12	77
GV1-6	--	42	0.3	9.6	10	80	GV1-6	--	48	2.6	10.6	11	76
GV1-7	--	44	0.3	9.8	10	80	GV1-7	--	40	4.0	12.8	8.4	75
GV1-8	--	46	0.4	8.9	11	80	GV1-8	--	52	2.0	15.6	5.5	77
GV1-9	--	46	0.4	8.3	11	80	GV1-9	--	50	0.2	13.4	7.5	79
GV1-10X	--	50	0.0	14.5	4.3	81	GV1-10X	--	60	0.2	18.8	1.3	80
GV1-11	--	42	1.5	2.5	19	77	GV1-11	--	52	1.2	1.4	18	79
GV1-12	--	44	0.8	9.9	7.7	82	GV1-12	--	50	0.4	15.3	3.8	81
GV1-13	--	52	0.0	5.8	11	83	GV1-13	--	54	0.2	13.9	5.0	81
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	0.9	15.0	3.3	81	GV1b-1	--	--	4.6	12.2	7.8	75
GV1b-2	--	50	0.0	14.4	3.8	82	GV1b-2	--	50	0.5	0.6	4.1	95
GV1b-3	--	48	1.0	16.1	3.3	80	GV1b-3	--	52	1.0	16.2	3.0	80
GV1b-4	--	50	0.2	19.4	0.6	80	GV1b-4	--	54	2.4	14.5	5.3	78
--	--	50	4.8	9.1	11	75	GV1b-5	--	54	4.5	11.5	8.7	75
LEG 2	--	80	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	62	3.8	12.9	6.3	77	GV2-1	--	60	5.9	8.3	11	75
GV2-2	--	70	0.2	17.8	4.5	78	GV2-2	--	60	4.8	9.6	10	76
GV2-3	--	80	1.1	10.4	10	79	GV2-3	--	64	4.6	9.4	10	76
GV2-4	--	90	4.1	11.1	8.8	76	GV2-4	--	78	4.9	9.3	10	76
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	55.9	0.3	32	12	GV3-1	--	--	42.1	0.2	28	30
GV3-2	--	50	41.6	3.2	24	31	GV3-2	--	60	56.8	0.3	30	13
GV3-3	--	56	0.3	18.3	0.7	81	GV3-3	--	62	28.1	9.1	16	47
GV3-4	--	52	2.6	15.5	5.6	76	GV3-4	--	60	1.7	13.7	5.8	79
GV3-5	--	50	2.7	13.8	6.3	77	GV3-5	--	54	9.3	6.4	13	71
GV3-6	--	52	3.0	11.3	8.1	78	GV3-6	--	60	10.5	5.6	14	70
GV3-7	--	58	3.2	9.7	9.0	78	GV3-7	--	60	12.4	5.1	15	68
GV3-8	--	44	3.4	10.6	8.4	78	GV3-8	--	60	15.4	4.4	17	63
GV3-9	--	46	3.6	10.6	8.3	78	GV3-9	--	78	15.8	4.3	17	63
GV3-10 X	--	50	5.4	8.1	10	77	GV3-10 X	--	58	15.7	4.2	17	63
GV3-11	--	58	7.2	4.5	13	75	GV3-11	--	60	14.9	4.4	16	65
GV3-12	--	60	7.8	4.6	13	75	GV3-12	--	60	13.3	4.8	15	67
GV3-13	--	58	22.0	4.2	19	55	GV3-13	--	60	13.9	4.7	15	66
GV3-14	--	--	31.3	1.6	22	45	GV3-14	--	--	19.8	3.4	18	59
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	62	21.7	2.6	21	55	GV4-C	--	62	18.9	2.8	19	59
GV4-B	--	60	13.8	2.7	18	66	GV4-B	--	70	19.0	3.1	19	59
GV4-A	--	60	16.6	1.9	13	69	GV4-A	--	60	29.3	1.6	24	46
GV4-1	--	66	20.7	1.5	20	58	GV4-1	--	78	29.4	0.8	24	46
GV4-2	--	74	22.2	1.8	19	57	GV4-2	--	72	37.2	0.0	28	35
GV4-3	--	64	26.0	1.7	23	49	GV4-3	--	52	25.0	0.0	23	52
GV4-4 X	--	50	0.0	9.7	5.6	85	GV4-4 X	--	60	0.3	7.6	7.0	85
GV4-5	--	52	31.0	1.0	24	44	GV4-5	--	44	36.0	0.0	27	37
GV4-6	--	46	40.8	0.1	29	30	GV4-6	--	46	26.2	1.4	23	49
GV4-7	--	60	42.3	0.0	30	28	GV4-7	--	64	37.7	0.0	27	35
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	72	22.1	0.5	23	54	GV5-1	--	78	13.9	13.9	17	55
GV5-2	--	54	49.1	0.0	30	21	GV5-2	--	50	40.3	0	28	32
GV5-3	--	60	40.1	0.0	30	30	GV5-3	--	38	31.3	31.1	22	16
GV5-4	--	60	34.8	0.0	28	37	GV5-4	--	60	28.7	28.7	22	21
GV5-5	--	52	31.6	2.7	23	43	GV5-5	--	52	28.4	28.4	21	22
GV5-6	--	46	40.5	0.2	29	30	GV5-6	--	50	30.5	30.5	23	16
GV5-7	--	60	31.0	0.0	26	43	GV5-7	--	64	30.3	30.3	23	16
GV5-8	--	60	26.6	0.0	26	47	GV5-8	--	54	18.8	18.8	22	40
GV5-9	--	56	27.1	0.0	26	47	GV5-9	--	40	10.8	10.8	17	61

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);

3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 80 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.

5) Temperature readings recorded from well head thermometers; 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.

8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Feb 11 - Feb 17, 2008						Week of:	Feb 18 - Feb 24, 2008					
Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Suppliment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	11.9	8.8	16	65	EW-1	5	--	13.6	6.3	15	65
EW-2	5	--	0.4	11.4	6	70	EW-2	5	--	0.1	11.8	5.1	78
EW-3	13	--	12.7	2.5	19	54	EW-3	13	--	5.1	11.4	8.7	65
EW-4	7	--	24.3	0.0	20	63	EW-4	7	--	14.6	2.4	21	35
EW-5	0	--	17.4	0.0	21	48	EW-5	0	--	41.3	0.0	30	39
EW-6	0	--	31.1	0.0	29	42	EW-6	0	--	31.1	0.0	29	38
EW-7	27	--	29.3	0.0	25	49	EW-7	27	--	33.2	0.0	28	39
EW-8	27	--	26.5	0.0	26	47	EW-8	27	--	32.6	0.3	29	38
EW-9	0	--	27.3	0.0	26	73	EW-9	0	--	32.8	0.0	30	59
EW-10	5	--	1.0	4.8	9	85	EW-10	5	--	11.2	1.9	17	76
EW-11	4	--	1.1	17.3	3.0	79	EW-11	4	--	5.3	11.4	8.6	75
EW-12	4	--	3.9	12.8	5.4	78	EW-12	4	--	5.6	11.0	9.0	74
SW1	13	--	38.1	0.0	32	30	SW1	13	--	26.0	6.0	21	47
SW2	13	--	41.1	0.0	37	22	SW2	13	--	34.6	0.0	30	35
SW3	--	--	--	--	--	--	SW3	--	--	--	--	--	--
NW1	13	--	11.6	0.2	16	72	NW1	13	--	50.7	0.0	32	17
NW2	13	--	15.1	0.0	24	61	NW2	13	--	46.3	0.0	31	23
NW3	13	--	24.4	0.0	18	58	NW3	13	--	42.0	0.0	33	25
NW4	13	--	16.6	1.3	13	69	NW4	13	--	17.5	0.0	21	62
NW5	13	--	8.5	0.8	20	71	NW5	13	--	45.4	0.6	29	25
NW6	13	--	18.0	0.0	28	54	NW6	13	--	26.2	0.0	30	44
NW7	13	--	64.4	0.0	35	1	NW7	13	--	63.6	0.0	34	2
NW8	13	--	18.8	4.4	15	62	NW8	13	--	13.2	5.2	15	67
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--	FLARE 90	--	-2.60	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);

3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.

5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.

8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 3/3/2008

Subject: LFG Monitoring Summary Week of 02/25/08 - 03/02/08

All CPs remained in compliance this week.

There were three (3) flare failure due to low methane or other condition.

Flare operating cycles were 240 mins ON and 240 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed March 1, 2008 between 10:30 AM and 4:00 PM with temperatures of 33°F to 36°F with scattered clouds.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
2/25/2008	0:00#	--	--	--	3:00	7:00	11:00	12:00	5.0
2/26/2008	0:00	3:00	7:00	11:00	3:00	7:00	11:00	12:00	12.0
2/27/2008	0:00#	--	--	--	5:30	7:00	11:00	12:00	2.5
2/28/2008	0:00	3:00	7:00	11:00	3:00	7:00	11:00	12:00	12.0
2/29/2008	0:00	3:00	7:00	11:00	3:00	7:00	11:00	12:00	12.0
3/1/2008	0:00#	--	9:30	10:00	2:00	6:00	10:00	12:00	6.5
3/2/2008	0:00	2:00	6:00	10:00	2:00	6:00	10:00	12:00	12.0

Note: # = Flare shut down during operation. ## = Manual Flare operation.

Total Hrs. = 62.0

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 30 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
2/25/2008	--	--	--	--	--
2/26/2008	--	--	--	--	--
2/27/2008	--	--	--	--	--
2/28/2008	--	--	--	--	--
2/29/2008	--	--	--	--	--
3/1/2008	GVs, S&EW Area 2 TGP/GP	10:30A - 4:00P	0.0	30.27 - 30.25	F
3/2/2008	CPs 1-5, TGP/GPs	10:00A - 3:30P	0.0	30.19 - 30.02	F

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	25-Feb	26-Feb	27-Feb	28-Feb	29-Feb	1-Mar	2-Mar
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	--	0.0
TGP1b-A	--	--	--	--	--	--	0.0
TGP1b-F	--	--	--	--	--	--	0.0
TGP1b-B	--	--	--	--	--	--	0.0
TGP1b-G	--	--	--	--	--	--	0.0
TGP1b-C	--	--	--	--	--	--	0.0
TGP1b-H	--	--	--	--	--	--	0.0
TGP1b-D	--	--	--	--	--	--	0.0
GP-03	--	--	--	--	--	--	0.0
TGP-82	--	--	--	--	--	--	0.0
GP-04	--	--	--	--	--	--	0.0
TGP-83	--	--	--	--	--	--	0.0
CP2-1	--	--	--	--	--	--	0.0
CP2-2	--	--	--	--	--	--	0.0
CP2-4R	--	--	--	--	--	--	0.0
CP2-5R	--	--	--	--	--	--	0.0
CP-6R	--	--	--	--	--	--	0.0
CP2-7	--	--	--	--	--	--	0.0
CP2-9	--	--	--	--	--	--	0.0
TGP-06	--	--	--	--	--	--	0.0
TGP-East	--	--	--	--	--	--	0.0
TGP-Dads	--	--	--	--	--	--	0.0
CP3-1RR	--	--	--	--	--	--	0.0
CP3-2R	--	--	--	--	--	--	0.0
CP3-4R	--	--	--	--	--	--	0.0
CP3-5R	--	--	--	--	--	--	0.0
CP3-7R	--	--	--	--	--	--	0.0
CP3-8R	--	--	--	--	--	--	0.0
CP3-9	--	--	--	--	--	--	0.0
CP3-10R	--	--	--	--	--	--	0.0
CP3-12R	--	--	--	--	--	--	0.0
CP3-13R	--	--	--	--	--	--	0.0
CP3-14R	--	--	--	--	--	--	0.0
CP3-15R	--	--	--	--	--	--	0.0
TGP-89	--	--	--	--	--	--	0.0
CP4-A	--	--	--	--	--	--	0.0
CP4-B	--	--	--	--	--	--	0.0
CP4-C	--	--	--	--	--	--	0.0
CP4-1	--	--	--	--	--	--	0.0
CP4-2	--	--	--	--	--	--	0.0
CP4-3	--	--	--	--	--	--	0.0
CP4-4	--	--	--	--	--	--	0.0
CP4-6	--	--	--	--	--	--	0.0
CP5-1R	--	--	--	--	--	--	0.0
CP5-3R	--	--	--	--	--	--	0.0
CP5-4R	--	--	--	--	--	--	0.0
CP5-6	--	--	--	--	--	--	0.0
CP5-8	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	25-Feb	26-Feb	27-Feb	28-Feb	29-Feb	1-Mar	2-Mar
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Feb 18 - Feb 24, 2008						Week of:	Feb 25 - Mar 2, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	44	12.6	3.4	20	64	GV1-1	--	42	0.0	16.1	4.0	80
GV1-2	--	78	2.0	10.9	10	77	GV1-2	--	50	0.4	18.2	2.1	79
GV1-3	--	40	15.2	0.8	25	59	GV1-3	--	44	3.0	16.2	5.6	75
GV1-4	--	44	11.6	3.6	18	67	GV1-4	--	46	0.4	15.2	5.6	79
GV1-5	--	52	2.7	8.4	12	77	GV1-5	--	50	0.4	9.1	11	80
GV1-6	--	48	2.6	10.6	11	76	GV1-6	--	44	0.3	9.2	11	80
GV1-7	--	40	4.0	12.8	8.4	75	GV1-7	--	46	0.4	9.2	11	79
GV1-8	--	52	2.0	15.6	5.5	77	GV1-8	--	52	0.3	10.0	10	80
GV1-9	--	50	0.2	13.4	7.5	79	GV1-9	--	46	0.4	6.8	13	80
GV1-10X	--	60	0.2	18.8	1.3	80	GV1-10X	--	54	0.4	15.7	4.4	80
GV1-11	--	52	1.2	1.4	18	79	GV1-11	--	46	0.4	1.8	16	82
GV1-12	--	50	0.4	15.3	3.8	81	GV1-12	--	48	0.2	2.8	11	86
GV1-13	--	54	0.2	13.9	5.0	81	GV1-13	--	54	0.0	1.1	11	88
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	4.6	12.2	7.8	75	GV1b-1	--	--	1.3	12.8	4.9	81
GV1b-2	--	50	0.5	0.6	4.1	95	GV1b-2	--	52	0.0	13.6	2.2	84
GV1b-3	--	52	1.0	16.2	3.0	80	GV1b-3	--	46	1.1	14.7	4.6	80
GV1b-4	--	54	2.4	14.5	5.3	78	GV1b-4	--	50	0.9	15.6	3.9	80
	--	54	4.5	11.5	8.7	75	GV1b-5	--	48	3.4	11.6	8.6	76
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	60	5.9	8.3	11	75	GV2-1	--	48	7.2	9.3	12	72
GV2-2	--	60	4.8	9.6	10	76	GV2-2	--	54	8.0	8.8	11	72
GV2-3	--	64	4.6	9.4	10	76	GV2-3	--	56	8.5	9.0	11	72
GV2-4	--	78	4.9	9.3	10	76	GV2-4	--	72	8.3	9.1	11	72
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	42.1	0.2	28	30	GV3-1	--	--	16.0	2.3	18	64
GV3-2	--	80	56.8	0.3	30	13	GV3-2	--	56	56.0	0.0	30	14
GV3-3	--	82	28.1	9.1	16	47	GV3-3	--	58	48.2	1.0	26	25
GV3-4	--	60	1.7	13.7	5.8	79	GV3-4	--	54	6.3	8.6	10	75
GV3-5	--	54	9.3	6.4	13	71	GV3-5	--	54	6.5	8.8	10	75
GV3-6	--	60	10.5	5.6	14	70	GV3-6	--	58	6.8	9.0	10	74
GV3-7	--	60	12.4	5.1	15	68	GV3-7	--	54	6.7	9.0	10	74
GV3-8	--	60	15.4	4.4	17	63	GV3-8	--	52	6.5	8.8	10	75
GV3-9	--	78	15.8	4.3	17	63	GV3-9	--	78	6.8	9.7	10	74
GV3-10 X	--	58	15.7	4.2	17	63	GV3-10 X	--	54	6.9	9.9	10	73
GV3-11	--	60	14.9	4.4	16	65	GV3-11	--	58	6.8	9.8	10	73
GV3-12	--	60	13.3	4.8	15	67	GV3-12	--	80	6.4	9.7	10	74
GV3-13	--	60	13.9	4.7	15	66	GV3-13	--	80	6.5	9.7	10	74
GV3-14	--	--	19.8	3.4	18	59	GV3-14	--	--	10.9	7.4	12	70
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	62	18.9	2.8	19	59	GV4-C	--	60	6.9	9.5	10	74
GV4-B	--	70	19.0	3.1	19	59	GV4-B	--	62	6.6	9.2	10	74
GV4-A	--	60	29.3	1.6	24	45	GV4-A	--	62	6.6	9.3	10	74
GV4-1	--	78	29.4	0.8	24	46	GV4-1	--	64	6.5	9.0	10	75
GV4-2	--	72	37.2	0.0	28	35	GV4-2	--	66	6.9	8.4	11	74
GV4-3	--	52	25.0	0.0	23	52	GV4-3	--	58	6.3	8.2	10	76
GV4-4 X	--	60	0.3	7.6	7.0	85	GV4-4 X	--	54	2.3	7.8	7.0	83
GV4-5	--	44	36.0	0.0	27	37	GV4-5	--	54	7.2	11.5	11	70
GV4-6	--	46	26.2	1.4	23	49	GV4-6	--	46	17.3	1.8	20	61
GV4-7	--	64	37.7	0.0	27	35	GV4-7	--	60	19.3	0.1	22	59
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	78	13.9	2.6	17	67	GV5-1	--	66	12.3	5.6	14	68
GV5-2	--	50	40.3	0.4	28	31	GV5-2	--	58	44.1	0.4	28	28
GV5-3	--	38	31.3	4.4	22	42	GV5-3	--	62	24.1	1.8	22	52
GV5-4	--	60	28.7	4.1	22	45	GV5-4	--	62	29.2	4.2	21	46
GV5-5	--	52	28.4	4.1	21	47	GV5-5	--	60	18.7	4.1	20	57
GV5-6	--	50	30.5	2.6	23	44	GV5-6	--	62	28.6	4.2	20	47
GV5-7	--	64	30.3	2.5	23	44	GV5-7	--	64	28.4	5.2	20	46
GV5-8	--	54	18.8	0.0	22	59	GV5-8	--	60	10.0	9.9	11	69
GV5-9	--	40	10.8	1.9	17	70	GV5-9	--	56	10.6	8.7	12	69

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 80 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Feb 18 - Feb 24, 2008						Week of:	Feb 25 - Mar 2, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	13.6	6.3	15	65	EW-1	5	--	9.0	9.2	12	70
EW-2	5	--	0.1	11.8	5.1	78	EW-2	5	--	0.0	11.4	6.1	79
EW-3	13	--	5.1	11.4	8.7	65	EW-3	13	--	3.7	12.4	7.6	63
EW-4	7	--	14.6	2.4	21	35	EW-4	7	--	16.9	0.2	17	61
EW-5	0	--	41.3	0.0	30	39	EW-5	0	--	22.2	0.1	20	54
EW-6	0	--	31.1	0.0	29	38	EW-6	0	--	25.6	0.0	24	49
EW-7	27	--	33.2	0.0	28	39	EW-7	27	--	27.1	0.0	24	46
EW-8	27	--	32.6	0.3	29	38	EW-8	27	--	30.1	0.0	27	45
EW-9	0	--	32.8	0.0	30	59	EW-9	0	--	27.9	0.2	27	62
EW-10	5	--	11.2	1.9	17	76	EW-10	5	--	10.7	6.7	13	76
EW-11	4	--	5.3	11.4	8.6	75	EW-11	4	--	4.4	12.3	8.0	75
EW-12	4	--	5.6	11.0	9.0	74	EW-12	4	--	4.3	12.7	8.2	75
SW1	13	--	26.0	6.0	21	47	SW1	13	--	38.2	0.0	34	28
SW2	13	--	34.6	0.0	30	35	SW2	13	--	36.3	0.0	33	31
SW3	--	--	--	--	--	--	SW3	--	--	--	--	--	--
NW1	13	--	50.7	0.0	32	17	NW1	13	--	15.0	3.7	19	62
NW2	13	--	46.3	0.0	31	23	NW2	13	--	27.4	0.0	28	45
NW3	13	--	42.0	0.0	33	25	NW3	13	--	29.9	0.4	29	41
NW4	13	--	17.5	0.0	21	62	NW4	13	--	11.1	0.2	19	70
NW5	13	--	45.4	0.6	29	25	NW5	13	--	18.0	2.8	23	56
NW6	13	--	26.2	0.0	30	44	NW6	13	--	27.0	0.3	31	42
NW7	13	--	63.6	0.0	34	2	NW7	13	--	57.8	0.2	33	9
NW8	13	--	13.2	5.2	15	67	NW8	13	--	10.7	9.7	12	68
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.60	--	--	--	--	FLARE 90	--	-2.80	--	--	--	--

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).