de maximis, inc.

450 Montbrook Lane
Knoxville, TN 37919
(865) 691-5052
(865) 691-6485 FAX
(865) 691-9835 ACCT. FAX

Via Electronic and Certified Mail

April 9, 2008

Dion Novak
Remedial Project Manager
United States EPA
77 W. Jackson Blvd.
Mail Stop SR-6J
Chicago, Illinois 60604

Steve Renninger
On-Scene Coordinator
United States EPA – Region V
26 West Martin Luther King Drive, G-41
Cincinnati, Ohio 45268

Re: North Sanitary Landfill - Dayton, Montgomery County, Ohio
Removal Action – March 2008 Monthly Progress Report

Dear Mr. Novak and Mr. Renninger:

In accordance with Section V, Subsection 2.5, of the Administrative Order by Consent for the North Sanitary Landfill, please find enclosed a summary of site-related activities for March 2008.

A separate monthly progress report is being submitted to the Ohio Environmental Protection Agency (Ohio EPA) under the Ohio EPA Director's Final Findings and Orders, dated January 31, 1995, summarizing the Remedial Investigation/Feasibility Study activities. A courtesy copy of the Ohio EPA report will be provided to you under separate cover.

Should you have any questions or comments please do not hesitate to contact the undersigned at (865) 691-5052.

Sincerely,
de maximis, inc.

Michael H. Samples
Alternate Project Coordinator

MHS:car
Attachments

cc: (w/attachment; via U.S. Mail)
C. Kawakami
S. Glum
J. Vanover
T. Hut
H. Cole
J. Weatherington-Rice

(w/attachments; via e-mail)
VLSG Steering Committee
VLSG Technical Committee
V. Stamp
I. Richardson
M. Miller

Summary of Removal Action Activities
Monthly Progress Report
Report Number 158 – March 2008
North Sanitary Landfill Site
Dayton, Montgomery County, Ohio

A. Actions Taken Toward Compliance with the Order

- The following field work, related to the operation of the landfill gas abatement system (LGAS), was performed during the reporting period:
  - Operation of the LGAS was continued and select probes were monitored during the reporting period (see attached Weekly LFG Monitoring Summaries); and,
  - With permission from the respective property owners, the first quarter 2008 combustible gas indicator checks were successfully performed on March 27, 2008.
- The following activities associated with the Removal Action occurred during the reporting period:
  - Complete

B/C. Problems Encountered/Actions to Rectify Problems

- None.

D. Changes in Removal Action Activities

- None.

E. Site Data

- Weekly LGAS compliance data summaries for the month of March 2008 are presented as Attachment A of this report.

F. Planned Activities for the Next Reporting Period (April 2008)

- Develop Monthly Progress Report #158 summarizing activities in March 2008 for submission to the U.S. EPA;
- Receive the revised U.S. EPA calendar year 2004, 2005 and 2006 oversight bills and issue a supplemental payment(s), if necessary; and,
- Continue LGAS operation and performance monitoring.

G. Schedule of Significant Activities and Deliverables (April 2008)

- April 10 - Anticipated submittal of March 2008 MPR to U.S. EPA.

H. Changes in Personnel During Reporting Period

- None.

I. Significant Correspondence, Telephone Conversations, or Discussions

Communication	Date	Recipient(s)	Subject
dmi transmittal	03/10	U.S. EPA, et al.	Monthly Progress Report for the Month of February 2008.

dmi = de maximis, Inc.
U.S. EPA = United States Environmental Protection Agency
SCS = SCS Engineers

ATTACHMENT A

WEEKLY LGAS SUMMARIES

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413

FAX # 937- 558-5582 MOB # 937-776-5304 email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com> Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 3/12/2008

Subject: LFG Monitoring Summary Week of 03/03/08 - 03/09/08

All CPs remained in compliance this week.
There was one (1) flare failure due to low methane or other condition.
Flare operating cycles were 240 mins ON and 240 mins OFF.
Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed March 8, 2008 between 8:30 AM and 12:30 PM with temperatures of 18°F to 19°F with snow.
Vacuum readings taken March 4, 2008 between 12:00 and 1:00 PM.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5
Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

	AM				PM				
Date	on	off	on	off	on	off	on	off	"ON" Hours
3/3/2008	0:00	2:00	6:00	10:00	2:00	6:00	10:00	12:00	12.0
3/4/2008	0:00	2:00	6:00	10:00	2:00	6:00	10:00	12:00	12.0
3/5/2008	0:00	2:00	6:00	10:00	2:00	6:00	10:00	12:00	12.0
3/6/2008	0:00	2:00	6:00	10:00	2:00	6:00	10:00	12:00	12.0
3/7/2008	0:00	2:00	6:00	10:00	2:00	6:00	10:00	12:00	12.0
3/8/2008	0:00	2:00	6:00	10:00	2:00	5:30*	--	--	9.5
3/9/2008	--	--	--	--	3:00	6:00	10:00	12:00	5.0
Note:	# = Flare shut down during operation. ## = Manual Flare operation.							Total Hrs. =	74.5

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason
Times represent Flare Clock which is set to EST minus 30 minutes.
Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
3/3/2008	--	--	--	--	--
3/4/2008	--	--	--	--	--
3/5/2008	--	--	--	--	--
3/6/2008	--	--	--	--	--
3/7/2008	--	--	--	--	--
3/8/2008	GVs, S&EW, CP 1-5, TGP/GP	8:30A - 4:30P	0.0	29.68 - 29.90	R
3/9/2008	AREA 2 TGP/GP	12:30 - 1:00P	0.0	30.37	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.
Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%
Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	3-Mar	4-Mar	5-Mar	6-Mar	7-Mar	8-Mar	9-Mar
CP1-1R	--	--	--	--	--	0.0	--
CP1-2	--	--	--	--	--	0.0	--
CP1-3	--	--	--	--	--	0.0	--
CP1-4	--	--	--	--	--	0.0	--
CP1-5	--	--	--	--	--	0.0	--
CP1-7	--	--	--	--	--	0.0	--
CP1-9	--	--	--	--	--	0.0	--
CP1-11	--	--	--	--	--	0.0	--
CP1-13	--	--	--	--	--	0.0	--
GP-01 (for CP1-14)	--	--	--	--	--	0.0	--
GP-02 (for CP1b-1R)	--	--	--	--	--	0.0	--
CP1b-2R	--	--	--	--	--	0.0	--
CP1b-4R	--	--	--	--	--	0.0	--
CP1b-6R	--	--	--	--	--	0.0	--
TGP1b-E	--	--	--	--	--	0.0	--
TGP1b-A	--	--	--	--	--	0.0	--
TGP1b-F	--	--	--	--	--	0.0	--
TGP1b-B	--	--	--	--	--	0.0	--
TGP1b-G	--	--	--	--	--	0.0	--
TGP1b-C	--	--	--	--	--	0.0	--
TGP1b-H	--	--	--	--	--	0.0	--
TGP1b-D	--	--	--	--	--	0.0	--
GP-03	--	--	--	--	--	0.0	--
TGP-82	--	--	--	--	--	0.0	--
GP-04	--	--	--	--	--	0.0	--
TGP-83	--	--	--	--	--	0.0	--
CP2-1	--	--	--	--	--	0.0	--
CP2-2	--	--	--	--	--	0.0	--
CP2-4R	--	--	--	--	--	0.0	--
CP2-5R	--	--	--	--	--	0.0	--
CP-6R	--	--	--	--	--	0.0	--
CP2-7	--	--	--	--	--	0.0	--
CP2-9	--	--	--	--	--	0.0	--
TGP-06	--	--	--	--	--	0.0	--
TGP-East	--	--	--	--	--	0.0	--
TGP-Dads	--	--	--	--	--	0.0	--
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.

3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume

5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume

6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	3-Mar	4-Mar	5-Mar	6-Mar	7-Mar	8-Mar	9-Mar
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Feb 25 - Mar 2, 2008						Week of:	Mar 3 - Mar 9, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	**LEG 1**	-1.50	--	--	--	--	--
GV1-1	--	42	0.0	16.1	4.0	80	GV1-1	--	20	0.1	18.3	2.9	79
GV1-2	--	50	0.4	18.2	2.1	79	GV1-2	--	80	0.0	18.4	3.4	78
GV1-3	--	44	3.0	16.2	5.6	75	GV1-3	--	20	1.2	16.7	4.7	77
GV1-4	--	46	0.4	15.2	5.6	79	GV1-4	--	22	0.2	16.1	5.3	78
GV1-5	--	50	0.4	9.1	11	80	GV1-5	--	22	0.1	8.9	18	73
GV1-6	--	44	0.3	9.2	11	80	GV1-6	--	30	0.0	7.8	12	80
GV1-7	--	46	0.4	9.2	11	79	GV1-7	--	22	0.0	9.4	9.2	81
GV1-8	--	52	0.3	10.0	10	80	GV1-8	--	22	0.1	9.3	11	80
GV1-9	--	46	0.4	6.8	13	80	GV1-9	--	28	0.0	9.1	11	80
GV1-10X	--	54	0.4	15.7	4.4	80	GV1-10X	--	24	0.1	12.8	3.7	83
GV1-11	--	46	0.4	1.8	16	82	GV1-11	--	22	0.1	2.4	16	82
GV1-12	--	48	0.2	2.8	11	86	GV1-12	--	24	0.1	2.2	16	82
GV1-13	--	54	0.0	1.1	11	88	GV1-13	--	26	0.0	5.3	11	84
LEG 1b	--	--	--	--	--	--	**LEG 1b**	-0.70	--	--	--	--	--
GV1b-1	--	--	1.3	12.8	4.9	81	GV1b-1	--	--	8.9	11.1	9.2	71
GV1b-2	--	52	0.0	13.6	2.2	84	GV1b-2	--	30	1.4	15.9	4.7	78
GV1b-3	--	46	1.1	14.7	4.6	80	GV1b-3	--	22	2.1	16.7	4.3	77
GV1b-4	--	50	0.9	15.6	3.9	80	GV1b-4	--	24	1.2	17.4	3.2	78
	--	48	3.4	11.6	8.6	76	GV1b-5	--	24	5.3	12.7	10	72
LEG 2	--	--	--	--	--	--	**LEG 2**	-0.10	--	--	--	--	--
GV2-1	--	48	7.2	9.3	12	72	GV2-1	--	40	3.5	13.6	7.5	75
GV2-2	--	54	8.0	8.8	11	72	GV2-2	--	28	6.3	12.5	9.2	72
GV2-3	--	56	8.5	9.0	11	72	GV2-3	--	32	6.2	12.8	9.3	72
GV2-4	--	72	8.3	9.1	11	72	GV2-4	--	30	3.7	13.4	6.8	76
LEG 3	--	--	--	--	--	--	**LEG 3**	-0.10	--	--	--	--	--
GV3-1	--	--	16.0	2.3	18	64	GV3-1	--	28	5.8	13.4	8.2	73
GV3-2	--	56	56.0	0.0	30	14	GV3-2	--	32	25.3	5.7	19	50
GV3-3	--	58	48.2	1.0	26	25	GV3-3	--	30	20.2	6.2	17	57
GV3-4	--	54	6.3	8.6	10	75	GV3-4	--	24	12.3	7.3	16	64
GV3-5	--	54	6.5	8.8	10	75	GV3-5	--	26	12.3	8.3	14	65
GV3-6	--	58	6.8	9.0	10	74	GV3-6	--	30	12.0	8.6	13	66
GV3-7	--	54	6.7	9.0	10	74	GV3-7	--	28	11.3	10.0	12	67
GV3-8	--	52	6.5	8.8	10	75	GV3-8	--	80	10.4	7.7	13	69
GV3-9	--	78	6.8	9.7	10	74	GV3-9	--	30	9.2	10.7	10	70
GV3-10 X	--	54	6.9	9.9	10	73	GV3-10 X	--	28	11.4	10.1	12	67
GV3-11	--	58	6.8	9.8	10	73	GV3-11	--	30	13.5	7.3	14	65
GV3-12	--	60	6.4	9.7	10	74	GV3-12	--	30	14.4	7.2	15	63
GV3-13	--	60	6.5	9.7	10	74	GV3-13	--	30	14.8	6.9	15	63
GV3-14	--	--	10.9	7.4	12	70	GV3-14	--	96	19.3	8.2	15	58
LEG 3	--	--	--	--	--	--	LEG 3	-0.10	--	--	--	--	--
LEG 4	--	--	--	--	--	--	**LEG 4**	-0.20	--	--	--	--	--
GV4-C	--	60	6.9	9.5	10	74	GV4-C	--	28	8.1	10.9	11	70
GV4-B	--	62	6.6	9.2	10	74	GV4-B	--	72	14.2	4.4	19	62
GV4-A	--	62	6.6	9.3	10	74	GV4-A	--	30	16.8	5.1	17	62
GV4-1	--	64	6.5	9.0	10	75	GV4-1	--	56	21.6	2.5	21	55
GV4-2	--	66	6.9	8.4	11	74	GV4-2	--	70	29.3	2.2	15	54
GV4-3	--	58	6.3	8.2	10	76	GV4-3	--	30	24.0	3.0	22	51
GV4-4 X	--	54	2.3	7.8	7.0	83	GV4-4 X	--	30	4.7	3.5	12	80
GV4-5	--	54	7.2	11.5	11	70	GV4-5	--	44	35.5	1.2	26	37
GV4-6	--	46	17.3	1.8	20	61	GV4-6	--	46	34.8	2.8	25	37
GV4-7	--	60	19.3	0.1	22	59	GV4-7	--	28	21.0	2.6	19	57
LEG 5	--	--	--	--	--	--	**LEG 5**	-0.30	--	--	--	--	--
GV5-1	--	66	12.3	5.6	14	68	GV5-1	--	78	22.1	2.1	20	56
GV5-2	--	58	44.1	0.4	28	28	GV5-2	--	28	41.2	1.0	27	31
GV5-3	--	62	24.1	1.8	22	52	GV5-3	--	30	39.9	1.9	24	34
GV5-4	--	62	29.2	4.2	21	46	GV5-4	--	30	30.3	5.2	20	45
GV5-5	--	60	18.7	4.1	20	57	GV5-5	--	30	33.9	5.1	20	41
GV5-6	--	62	28.6	4.2	20	47	GV5-6	--	30	32.1	4.9	21	42
GV5-7	--	64	28.4	5.2	20	46	GV5-7	--	38	39.0	1.8	20	39
GV5-8	--	60	10.0	9.9	11	69	GV5-8	--	30	24.7	0.8	25	50
GV5-9	--	56	10.6	8.7	12	69	GV5-9	--	26	18.0	1.8	18	62

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Feb 25 - Mar 2, 2008						Week of:	Mar 3 - Mar 9, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	9.0	9.2	12	70	EW-1	5	-0.50	25.4	11.2	23	40
EW-2	5	--	0.0	11.4	6.1	79	EW-2	5	-0.40	0.2	11.8	6.3	74
EW-3	13	--	3.7	12.4	7.6	63	EW-3	13	-0.20	7.9	11.4	10	72
EW-4	7	--	16.9	0.2	17	61	EW-4	7	0.00	6.3	6.4	15	42
EW-5	0	--	22.2	0.1	20	54	EW-5	0	0.00	36.9	0.0	29	49
EW-6	0	--	25.6	0.0	24	49	EW-6	0	0.00	21.7	0.0	26	49
EW-7	27	--	27.1	0.0	24	46	EW-7	27	0.00	24.9	0.0	22	61
EW-8	27	--	30.1	0.0	27	45	EW-8	27	0.00	17.0	0.0	24	55
EW-9	0	--	27.9	0.2	27	62	EW-9	0	0.00	20.6	0.0	27	62
EW-10	5	--	10.7	6.7	13	76	EW-10	5	-0.30	10.9	1.9	15	74
EW-11	4	--	4.4	12.3	8.0	75	EW-11	4	-0.40	9.4	10.9	11	69
EW-12	4	--	4.3	12.7	8.2	75	EW-12	4	-0.30	7.4	11.7	10	71
SW1	13	--	38.2	0.0	34	28	SW1	13	0.00	32.6	0.0	30	37
SW2	13	--	36.3	0.0	33	31	SW2	13	0.00	37.2	0.0	34	29
SW3	--	--	--	--	--	--	SW3	--	--	--	--	--	--
NW1	13	--	15.0	3.7	19	62	NW1	13	0.00	2.8	6.1	14	77
NW2	13	--	27.4	0.0	28	45	NW2	13	0.00	18.0	3.0	24	55
NW3	13	--	29.9	0.4	29	41	NW3	13	0.00	26.6	0.2	29	44
NW4	13	--	11.1	0.2	19	70	NW4	13	0.00	5.5	5.0	13	77
NW5	13	--	18.0	2.8	23	56	NW5	13	0.00	6.7	1.3	20	72
NW6	13	--	27.0	0.3	31	42	NW6	13	0.00	18.5	0.4	29	52
NW7	13	--	57.8	0.2	33	9	NW7	13	0.00	55.9	0.2	27	17
NW8	13	--	10.7	9.7	12	68	NW8	13	0.00	13.4	7.1	14	66
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--	FLARE 90	--	-2.80	--	--	--	--

Notes: 1) Underline reading assumed to be aberrent based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com> Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 3/19/2008

Subject: LFG Monitoring Summary Week of 03/10/08 - 03/16/08

All CPs remained in compliance this week.
There were three (3) flare failure due to low methane or other condition.
Flare operating cycles were 240 ON and 240 mins OFF.
Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed March 15, 2008 between 12:30 PM and 4:00 PM with temperatures of 39°F to 42°F with drizzle.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5
Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

	AM				PM				
Date	on	off	on	off	on	off	on	off	"ON" Hours
3/10/2008	0:00#	--	8:30	11:30	3:30	7:30	11:30	12:00	7.5
3/11/2008	0:00	3:30	7:30	11:30	3:30	7:30	11:30	12:00	12.0
3/12/2008	0:00	3:30	7:30	11:30	3:30	7:30	11:30	12:00	12.0
3/13/2008	0:00	3:30	7:30	11:30	3:30	7:30	11:30	12:00	12.0
3/14/2008	0:00	3:30	7:30	11:30	3:30	7:30	11:30	12:00	12.0
3/15/2008	0:00	3:30	7:30	11:30	3:30	4:30#	--	--	8.5
3/16/2008	4:00	8:00	--	--	12:00#	--	--	--	4.0
Note:	# = Flare shut down during operation.			## = Manual Flare operation.				Total Hrs. =	68.0

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason
Times represent Flare Clock which is set to EST minus 30 minutes.
Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
3/10/2008	--	--	--	--	--
3/11/2008	--	--	--	--	--
3/12/2008	--	--	--	--	--
3/13/2008	--	--	--	--	--
3/14/2008	--	--	--	--	--
3/15/2008	GVs, S&EW	12:30 - 4:00P	--	29.81	S
3/16/2008	CPs 1-5, TGP/GP	9:00A - 1:30P	0.0	30.21 - 30.35	R

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.
Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%
Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	10-Mar	11-Mar	12-Mar	13-Mar	14-Mar	15-Mar	16-Mar
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	--	0.0
TGP1b-A	--	--	--	--	--	--	0.0
TGP1b-F	--	--	--	--	--	--	0.0
TGP1b-B	--	--	--	--	--	--	0.0
TGP1b-G	--	--	--	--	--	--	0.0
TGP1b-C	--	--	--	--	--	--	0.0
TGP1b-H	--	--	--	--	--	--	0.0
TGP1b-D	--	--	--	--	--	--	0.0
GP-03	--	--	--	--	--	--	0.0
TGP-82	--	--	--	--	--	--	0.0
GP-04	--	--	--	--	--	--	0.0
TGP-83	--	--	--	--	--	--	0.0
CP2-1	--	--	--	--	--	--	0.0
CP2-2	--	--	--	--	--	--	0.0
CP2-4R	--	--	--	--	--	--	0.0
CP2-5R	--	--	--	--	--	--	0.0
CP-6R	--	--	--	--	--	--	0.0
CP2-7	--	--	--	--	--	--	0.0
CP2-9	--	--	--	--	--	--	0.0
TGP-06	--	--	--	--	--	--	0.0
TGP-East	--	--	--	--	--	--	0.0
TGP-Dads	--	--	--	--	--	--	0.0
CP3-1RR	--	--	--	--	--	--	0.0
CP3-2R	--	--	--	--	--	--	0.0
CP3-4R	--	--	--	--	--	--	0.0
CP3-5R	--	--	--	--	--	--	0.0
CP3-7R	--	--	--	--	--	--	0.0
CP3-8R	--	--	--	--	--	--	0.0
CP3-9	--	--	--	--	--	--	0.0
CP3-10R	--	--	--	--	--	--	0.0
CP3-12R	--	--	--	--	--	--	0.0
CP3-13R	--	--	--	--	--	--	0.0
CP3-14R	--	--	--	--	--	--	0.0
CP3-15R	--	--	--	--	--	--	0.0
TGP-89	--	--	--	--	--	--	0.0
CP4-A	--	--	--	--	--	--	0.0
CP4-B	--	--	--	--	--	--	0.0
CP4-C	--	--	--	--	--	--	0.0
CP4-1	--	--	--	--	--	--	0.0
CP4-2	--	--	--	--	--	--	0.0
CP4-3	--	--	--	--	--	--	0.0
CP4-4	--	--	--	--	--	--	0.0
CP4-6	--	--	--	--	--	--	0.0
CP5-1R	--	--	--	--	--	--	0.0
CP5-3R	--	--	--	--	--	--	0.0
CP5-4R	--	--	--	--	--	--	0.0
CP5-6	--	--	--	--	--	--	0.0
CP5-8	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	10-Mar	11-Mar	12-Mar	13-Mar	14-Mar	15-Mar	16-Mar
TGP-76	--	--	--	--	--	--	0.0
TGP-63	--	--	--	--	--	--	0.0
TGP-57	--	--	--	--	--	--	0.0
TGP-62	--	--	--	--	--	--	0.0
GP-12	--	--	--	--	--	--	0.0
TGP-60	--	--	--	--	--	--	0.0
TGP-65	--	--	--	--	--	--	0.0
TGP-66	--	--	--	--	--	--	0.0
TGP-67	--	--	--	--	--	--	0.0
TGP-68	--	--	--	--	--	--	0.0
TGP-53	--	--	--	--	--	--	0.0
TGP-59	--	--	--	--	--	--	0.0
TGP-58	--	--	--	--	--	--	0.0
GP-14	--	--	--	--	--	--	0.0
TGP-87	--	--	--	--	--	--	0.0
TGP-88	--	--	--	--	--	--	0.0
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
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5) Sampling instrument used is a Landlec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Mar 3 - Mar 9, 2008						Week of:	Mar 10 - Mar 16, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	-1.50	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	20	0.1	18.3	2.9	79	GV1-1	--	40	0.0	20.0	0.4	80
GV1-2	--	80	0.0	18.4	3.4	78	GV1-2	--	40	0.1	14.4	5.4	80
GV1-3	--	20	1.2	16.7	4.7	77	GV1-3	--	42	5.3	10.3	9.8	75
GV1-4	--	22	0.2	16.1	5.3	78	GV1-4	--	46	11.7	7.0	16	65
GV1-5	--	22	0.1	8.9	18	73	GV1-5	--	50	4.7	11.9	5.8	78
GV1-6	--	30	0.0	7.8	12	80	GV1-6	--	46	4.1	12.8	7.8	75
GV1-7	--	22	0.0	9.4	9.2	81	GV1-7	--	48	1.4	16.3	4.3	78
GV1-8	--	22	0.1	9.3	11	80	GV1-8	--	48	2.8	14.7	5.7	77
GV1-9	--	28	0.0	9.1	11	80	GV1-9	--	42	0.1	18.5	2.3	79
GV1-10X	--	24	0.1	12.8	3.7	83	GV1-10X	--	48	0.0	19.4	1.2	79
GV1-11	--	22	0.1	2.4	16	82	GV1-11	--	44	0.1	1.1	16	83
GV1-12	--	24	0.1	2.2	16	82	GV1-12	--	42	0.0	9.3	5.4	85
GV1-13	--	26	0.0	5.3	11	84	GV1-13	--	58	0.0	6.3	6.8	87
LEG 1b	-0.70	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	8.9	11.1	9.2	71	GV1b-1	--	--	6.1	12.6	7.4	74
GV1b-2	--	30	1.4	15.9	4.7	78	GV1b-2	--	48	2.1	15.8	4.1	78
GV1b-3	--	22	2.1	16.7	4.3	77	GV1b-3	--	42	2.1	15.7	4.1	78
GV1b-4	--	24	1.2	17.4	3.2	78	GV1b-4	--	44	2.4	15.8	4.1	78
	--	24	5.3	12.7	10	72	GV1b-5	--	44	5.2	8.1	9.1	78
LEG 2	-0.10	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	40	3.5	13.6	7.5	75	GV2-1	--	44	7.5	10.7	10	72
GV2-2	--	28	6.3	12.5	9.2	72	GV2-2	--	50	10.0	9.0	11	70
GV2-3	--	32	6.2	12.8	9.3	72	GV2-3	--	50	8.4	8.2	12	71
GV2-4	--	30	3.7	13.4	6.8	76	GV2-4	--	64	5.2	6.9	12	76
LEG 3	-0.10	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	28	5.8	13.4	8.2	73	GV3-1	--	--	58.9	0.2	31	10
GV3-2	--	32	25.3	5.7	19	50	GV3-2	--	42	57.8	0.1	28	14
GV3-3	--	30	20.2	6.2	17	57	GV3-3	--	50	29.2	9.1	15	47
GV3-4	--	24	12.3	7.3	16	64	GV3-4	--	42	9.3	8.8	10	72
GV3-5	--	26	12.3	8.3	14	65	GV3-5	--	42	19.1	4.6	16	60
GV3-6	--	30	12.0	8.6	13	66	GV3-6	--	42	24.4	2.6	20	53
GV3-7	--	28	11.3	10.0	12	67	GV3-7	--	46	24.3	2.4	19	54
GV3-8	--	80	10.4	7.7	13	69	GV3-8	--	48	12.6	6.3	13	68
GV3-9	--	30	9.2	10.7	10	70	GV3-9	--	76	29.4	2.0	22	47
GV3-10 X	--	28	11.4	10.1	12	67	GV3-10 X	--	44	31.9	1.4	22	45
GV3-11	--	30	13.5	7.3	14	65	GV3-11	--	44	28.1	2.0	20	50
GV3-12	--	30	14.4	7.2	15	63	GV3-12	--	46	29.5	1.9	22	47
GV3-13	--	30	14.8	6.9	15	63	GV3-13	--	50	29.3	1.9	22	47
GV3-14	--	96	19.3	8.2	15	58	GV3-14	--	110	29.5	1.7	21	48
LEG 3	-0.10	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	-0.20	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	28	8.1	10.9	11	70	GV4-C	--	48	0.6	11.4	7.0	81
GV4-B	--	72	14.2	4.4	19	62	GV4-B	--	68	3.4	6.2	11	79
GV4-A	--	30	15.8	5.1	17	62	GV4-A	--	48	1.3	11.6	6.5	81
GV4-1	--	66	21.6	2.5	21	55	GV4-1	--	48	8.3	5.9	12	74
GV4-2	--	70	29.3	2.2	15	54	GV4-2	--	58	13.9	6.7	15	64
GV4-3	--	30	24.0	3.0	22	51	GV4-3	--	48	11.0	3.6	15	70
GV4-4 X	--	30	4.7	3.5	12	80	GV4-4 X	--	58	1.5	14.9	3.7	80
GV4-5	--	44	35.5	1.2	26	37	GV4-5	--	58	6.3	9.2	10	75
GV4-6	--	46	34.8	2.8	25	37	GV4-6	--	46	2.2	13.8	5.3	79
GV4-7	--	28	21.0	2.6	19	57	GV4-7	--	58	4.7	10.9	8.3	76
LEG 5	-0.30	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	78	22.1	2.1	20	56	GV5-1	--	74	0.3	15.7	3.5	81
GV5-2	--	28	41.2	1.0	27	31	GV5-2	--	52	24.1	3.8	20	52
GV5-3	--	30	39.9	1.9	24	34	GV5-3	--	58	32.3	2.0	24	42
GV5-4	--	30	30.3	5.2	20	45	GV5-4	--	66	3.4	14.9	7.6	74
GV5-5	--	30	33.9	5.1	20	41	GV5-5	--	66	13.3	12.1	11	64
GV5-6	--	30	32.1	4.9	21	42	GV5-6	--	60	22.6	2.4	21	54
GV5-7	--	38	39.0	1.8	20	39	GV5-7	--	62	15.6	10.2	12	62
GV5-8	--	30	24.7	0.8	25	50	GV5-8	--	66	20.1	1.2	21	58
GV5-9	--	26	18.0	1.8	18	62	GV5-9	--	60	5.0	12.0	7.7	75

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Mar 3 - Mar 9, 2008						Week of:	Mar 10 - Mar 16, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	-0.50	25.4	11.2	23	40	EW-1	7	--	28.5	0.2	22	49
EW-2	5	-0.40	0.2	11.8	6.3	74	EW-2	5	--	1.4	12.4	5.2	75
EW-3	13	-0.20	7.9	11.4	10	72	EW-3	13	--	7.0	12.0	8.4	70
EW-4	7	0.00	6.3	6.4	15	42	EW-4	0	--	10.0	5.1	16	56
EW-5	0	0.00	36.9	0.0	29	49	EW-5	7	--	22.9	6.0	19	50
EW-6	0	0.00	21.7	0.0	26	49	EW-6	0	--	24.7	3.4	23	43
EW-7	27	0.00	24.9	0.0	22	61	EW-7	27	--	30.4	0.0	25	57
EW-8	27	0.00	17.0	0.0	24	55	EW-8	27	--	18.4	0.0	22	58
EW-9	0	0.00	20.6	0.0	27	62	EW-9	0	--	20.0	0.0	25	74
EW-10	5	-0.30	10.9	1.9	15	74	EW-10	5	--	0.6	15.3	4.2	73
EW-11	4	-0.40	9.4	10.9	11	69	EW-11	4	--	7.6	11.0	9.0	72
EW-12	4	-0.30	7.4	11.7	10	71	EW-12	4	--	7.8	11.0	9.3	72
SW1	13	0.00	32.6	0.0	30	37	SW1	13	--	13.8	10.9	12	63
SW2	13	0.00	37.2	0.0	34	29	SW2	13	--	41.8	0.0	33	25
SW3	--	--	--	--	--	--	SW3	--	--	--	--	--	--
NW1	13	0.00	2.8	6.1	14	77	NW1	13	--	37.0	0.0	27	36
NW2	13	0.00	18.0	3.0	24	55	NW2	13	--	29.3	0.0	27	44
NW3	13	0.00	26.6	0.2	29	44	NW3	13	--	34.3	0.0	29	37
NW4	13	0.00	5.5	5.0	13	77	NW4	13	--	5.9	0.0	16	78
NW5	13	0.00	6.7	1.3	20	72	NW5	13	--	31.6	0.3	25	43
NW6	13	0.00	18.5	0.4	29	52	NW6	13	--	23.9	0.0	28	48
NW7	13	0.00	55.9	0.2	27	17	NW7	13	--	56.5	0.0	31	13
NW8	13	0.00	13.4	7.1	14	66	NW8	13	--	11.8	9.0	10	69
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--	FLARE 90	--	-2.80	--	--	--	--

Notes: 1) Underline reading assumed to be aberrent based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com> Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 3/25/2008

Subject: LFG Monitoring Summary Week of 03/17/08 - 03/23/08

All CPs remained in compliance this week.
There were three (3) flare failures due to low methane or other condition.
Flare operating cycles were 240 to 600 mins ON and 240 mins OFF.
Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed March 22, 2008 between 11:30 AM and 2:30 PM with temperatures of 31 to 36°F with overcast conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5
Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

	AM				PM				
Date	on	off	on	off	on	off	on	off	"ON" Hours
3/17/2008	--	--	--	--	--	--	5:30	9:30	4.0
3/18/2008	1:30	5:30	9:30	--	--	1:30	5:30	9:30	12.0
3/19/2008	1:30	5:30	9:30	--	--	1:30	5:30	9:30	12.0
3/20/2008	1:30	5:30	9:30#	--	--	--	--	--	4.0
3/21/2008	--	--	--	--	--	--	--	--	0.0
3/22/2008	--	--	8:00	--	--	6:00#	--	--	10.0
3/23/2008	--	--	8:30	--	--	12:30	4:30	6:30#	6.0
								Total Hrs. =	48.0

Note: # = Flare shut down during operation. ## = Manual Flare operation.
* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason
Times represent Flare Clock which is set to EST minus 30 minutes.
Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
3/17/2008	--	--	--	--	--
3/18/2008	--	--	--	--	--
3/19/2008	--	--	--	--	--
3/20/2008	--	--	--	--	--
3/21/2008	--	--	--	--	--
3/22/2008	CPs 3-5, TGP/GP, GVs, S&EW	11:00A - 5:00P	0.0	30.05 - 30.18	R
3/23/2008	CPs 1-2, TGP/GP	9:30A - 12:00P	0.0	30.29 - 30.31	R

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.
Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%
Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	17-Mar	18-Mar	19-Mar	20-Mar	21-Mar	22-Mar	23-Mar
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	--	0.0
TGP1b-A	--	--	--	--	--	--	0.0
TGP1b-F	--	--	--	--	--	--	0.0
TGP1b-B	--	--	--	--	--	--	0.0
TGP1b-G	--	--	--	--	--	--	0.0
TGP1b-C	--	--	--	--	--	--	0.0
TGP1b-H	--	--	--	--	--	--	0.0
TGP1b-D	--	--	--	--	--	--	0.0
GP-03	--	--	--	--	--	--	0.0
TGP-82	--	--	--	--	--	--	0.0
GP-04	--	--	--	--	--	--	0.0
TGP-83	--	--	--	--	--	--	0.0
CP2-1	--	--	--	--	--	--	0.0
CP2-2	--	--	--	--	--	--	0.0
CP2-4R	--	--	--	--	--	--	0.0
CP2-5R	--	--	--	--	--	--	0.0
CP-6R	--	--	--	--	--	--	0.0
CP2-7	--	--	--	--	--	--	0.0
CP2-9	--	--	--	--	--	--	0.0
TGP-06	--	--	--	--	--	--	0.0
TGP-East	--	--	--	--	--	--	0.0
TGP-Dads	--	--	--	--	--	--	0.0
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	17-Mar	18-Mar	19-Mar	20-Mar	21-Mar	22-Mar	23-Mar
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Mar 10 - Mar 16, 2008						Week of:	Mar 17 - Mar 23, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	40	0.0	20.0	0.4	80	GV1-1	--	31	0.2	20.2	0.5	79
GV1-2	--	40	0.1	14.4	5.4	80	GV1-2	--	30	0.8	19.9	1.5	78
GV1-3	--	42	5.3	10.3	9.8	75	GV1-3	--	31	0.1	20.7	0.1	79
GV1-4	--	46	11.7	7.0	16	65	GV1-4	--	32	0.0	20.9	0.1	79
GV1-5	--	50	4.7	11.9	5.8	78	GV1-5	--	36	0.0	20.9	0.1	79
GV1-6	--	46	4.1	12.8	7.8	75	GV1-6	--	40	9.6	2.4	16	72
GV1-7	--	48	1.4	16.3	4.3	78	GV1-7	--	34	8.8	3.5	14	74
GV1-8	--	48	2.8	14.7	5.7	77	GV1-8	--	36	10.1	0.3	16	74
GV1-9	--	42	0.1	18.5	2.3	79	GV1-9	--	32	9.3	4.8	13	73
GV1-10X	--	48	0.0	19.4	1.2	79	GV1-10X	--	36	1.3	17.7	2.5	79
GV1-11	--	44	0.1	1.1	16	83	GV1-11	--	32	3.7	0.2	17	79
GV1-12	--	42	0.0	9.3	5.4	85	GV1-12	--	36	15.9	0.2	16	68
GV1-13	--	58	0.0	6.3	6.8	87	GV1-13	--	56	9.6	0.0	13	77
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	6.1	12.6	7.4	74	GV1b-1	--	--	0.7	18.1	2.1	79
GV1b-2	--	48	2.1	15.8	4.1	78	GV1b-2	--	40	0.4	20.1	1.2	78
GV1b-3	--	42	2.1	15.7	4.1	78	GV1b-3	--	32	3.9	17.1	4.2	75
GV1b-4	--	44	2.4	15.8	4.1	78	GV1b-4	--	38	0.4	20.3	1.2	78
	--	44	5.2	8.1	9.1	78	GV1b-5	--	36	8.0	3.6	12	76
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	44	7.5	10.7	10	72	GV2-1	--	64	4.5	17.9	4.6	73
GV2-2	--	50	10.0	9.0	11	70	GV2-2	--	60	2.3	16.1	5.4	76
GV2-3	--	50	8.4	8.2	12	71	GV2-3	--	58	4.9	6.7	13	75
GV2-4	--	64	5.2	6.9	12	76	GV2-4	--	84	2.7	11.5	8.6	77
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	58.9	0.2	31	10	GV3-1	--	--	56.6	1.1	30	12
GV3-2	--	42	57.8	0.1	28	14	GV3-2	--	34	33.4	7.2	18	41
GV3-3	--	50	29.2	9.1	15	47	GV3-3	--	42	0.2	19.3	1.9	79
GV3-4	--	42	9.3	8.8	10	72	GV3-4	--	44	0.6	18.1	3.5	78
GV3-5	--	42	19.1	4.6	16	60	GV3-5	--	40	2.7	13.9	7.0	76
GV3-6	--	42	24.4	2.6	20	53	GV3-6	--	40	3.1	6.8	11	79
GV3-7	--	46	24.3	2.4	19	54	GV3-7	--	40	5.4	2.2	14	78
GV3-8	--	48	12.6	6.3	13	68	GV3-8	--	40	7.6	8.1	11	73
GV3-9	--	76	29.4	2.0	22	47	GV3-9	--	78	15.4	2.3	15	67
GV3-10 X	--	44	31.9	1.4	22	45	GV3-10 X	--	40	4.7	7.2	8.9	79
GV3-11	--	44	28.1	2.0	20	50	GV3-11	--	40	12.8	2.1	14	71
GV3-12	--	46	29.5	1.9	22	47	GV3-12	--	42	12.7	1.2	18	68
GV3-13	--	50	29.3	1.9	22	47	GV3-13	--	40	16.4	5.1	17	62
GV3-14	--	--	29.5	1.7	21	48	GV3-14	--	--	35.3	1.0	23	41
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	48	0.6	11.4	7.0	81	GV4-C	--	42	1.0	13.2	6.6	79
GV4-B	--	68	3.4	6.2	11	79	GV4-B	--	64	3.6	1.7	16	79
GV4-A	--	48	1.3	11.6	6.5	81	GV4-A	--	42	1.1	11.5	6.4	81
GV4-1	--	48	8.3	5.9	12	74	GV4-1	--	40	14.8	0.3	17	68
GV4-2	--	68	13.9	6.7	15	64	GV4-2	--	72	20.7	3.2	19	57
GV4-3	--	48	11.0	3.6	15	70	GV4-3	--	42	9.2	5.2	14	72
GV4-4 X	--	58	1.5	14.9	3.7	80	GV4-4 X	--	40	3.7	13.9	4.9	78
GV4-5	--	58	6.3	9.2	10	75	GV4-5	--	40	21.2	0.9	22	56
GV4-6	--	46	2.2	13.8	5.3	79	GV4-6	--	--	9.6	4.8	17	69
GV4-7	--	58	4.7	10.9	8.3	76	GV4-7	--	44	35.7	0.4	27	37
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	74	0.3	15.7	3.5	81	GV5-1	--	72	27.8	2.1	22	48
GV5-2	--	52	24.1	3.8	20	52	GV5-2	--	38	38.7	2.6	20	39
GV5-3	--	58	32.3	2.0	24	42	GV5-3	--	40	43.3	0.3	24	32
GV5-4	--	66	3.4	14.9	7.6	74	GV5-4	--	42	20.2	7.9	19	53
GV5-5	--	66	13.3	12.1	11	64	GV5-5	--	38	18.7	5.6	22	54
GV5-6	--	60	22.6	2.4	21	54	GV5-6	--	42	10.9	4.8	19	65
GV5-7	--	62	15.6	10.2	12	62	GV5-7	--	54	27.9	0.6	25	47
GV5-8	--	66	20.1	1.2	21	58	GV5-8	--	42	20.4	0.0	22	58
GV5-9	--	60	5.0	12.0	7.7	75	GV5-9	--	42	30.5	0.0	27	43

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Mar 10 - Mar 16, 2008						Week of:	Mar 17 - Mar 23, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	7	--	28.5	0.2	22	49	EW-1	7	--	7.4	18.2	3.9	71
EW-2	5	--	1.4	12.4	5.2	75	EW-2	5	--	11.3	9.8	10	50
EW-3	13	--	7.0	12.0	8.4	70	EW-3	13	--	30.6	2.3	18	65
EW-4	0	--	10.0	5.1	16	56	EW-4	0	--	15.1	3.5	20	42
EW-5	7	--	22.9	6.0	19	50	EW-5	7	--	34.8	0.0	29	47
EW-6	0	--	24.7	3.4	23	43	EW-6	0	--	23.7	0.0	26	49
EW-7	27	--	30.4	0.0	25	57	EW-7	27	--	25.0	0.0	27	51
EW-8	27	--	18.4	0.0	22	58	EW-8	27	--	21.7	0.0	24	54
EW-9	0	--	20.0	0.0	25	74	EW-9	0	--	21.6	0.0	27	67
EW-10	5	--	0.6	15.3	4.2	73	EW-10	5	--	6.2	4.1	9.3	87
EW-11	4	--	7.6	11.0	9.0	72	EW-11	4	--	0.1	20.2	0.9	79
EW-12	4	--	7.8	11.0	9.3	72	EW-12	4	--	9.4	9.6	8.2	73
SW1	13	--	13.8	10.9	12	63	SW1	13	--	36.7	0.0	28	35
SW2	13	--	41.8	0.0	33	25	SW2	13	--	40.5	0.0	36	24
SW3	--	--	--	--	--	--	SW3	--	--	--	--	--	--
NW1	13	--	37.0	0.0	27	36	NW1	13	--	7.5	0.4	12	80
NW2	13	--	29.3	0.0	27	44	NW2	13	--	26.6	0.0	29	44
NW3	13	--	34.3	0.0	29	37	NW3	13	--	30.8	0.0	26	43
NW4	13	--	5.9	0.0	16	78	NW4	13	--	12.1	2.1	11	75
NW5	13	--	31.6	0.3	25	43	NW5	13	--	10.3	0.2	18	72
NW6	13	--	23.9	0.0	28	48	NW6	13	--	27.1	0.0	28	45
NW7	13	--	56.5	0.0	31	13	NW7	13	--	58.1	0.0	30	12
NW8	13	--	11.8	9.0	10	69	NW8	13	--	26.9	3.2	16	54
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--	FLARE 90	--	-2.80	--	--	--	--

Notes: 1) Underline reading assumed to be aberrent based on historical behavior of the monitoring location; 2) NR = Valve not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com> Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 4/2/2008

Subject: LFG Monitoring Summary Week of 03/24/08 - 03/30/08

All CPs remained in compliance this week.
There were seven (7) flare failures due to low methane or other condition.
Flare operating cycles were 240 to 360 mins ON and 240 mins OFF.
Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed March 29, 2008 between 8:30 AM and 12:30 PM with temperatures of 31 to 39°F with mostly cloudy conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5
Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

	AM				PM				
Date	on	off	on	off	on	off	on	off	"ON" Hours
3/24/2008	--	--	--	--	3:00	7:00	11:00	12:00	5.0
3/25/2008	0:00#	--	--	--	4:00	7:30#	--	--	3.5
3/26/2008	--	--	--	--	4:00	7:00#	--	--	3.0
3/27/2008	0:30	6:00	10:00	11:30#	--	--	--	--	7.0
3/28/2008	--	--	10:00	--	--	2:00	6:00	12:00	10.0
3/29/2008	0:00#	--	8:30	9:00#	--	--	--	--	0.5
3/30/2008	--	--	--	--	12:00	1:30#	--	--	1.5
								Total Hrs. =	30.5

Note: # = Flare shut down during operation. ## = Manual Flare operation.
* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason
Times represent Flare Clock which is set to EST minus 30 minutes.
Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
3/24/2008	--	--	--	--	--
3/25/2008	--	--	--	--	--
3/26/2008	--	--	--	--	--
3/27/2008	--	--	--	--	--
3/28/2008	--	--	--	--	--
3/29/2008	Area 2 TGP/GP, GVs, S&EW	8:30A - 1:30P	0.0	30.48 - 30.44	F
3/30/2008	CPs 1-5, TGP/GP	11:00A - 2:00P	0.0	30.30 - 30.29	F

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.
Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%
Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	24-Mar	25-Mar	26-Mar	27-Mar	28-Mar	29-Mar	30-Mar
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	--	0.0
TGP1b-A	--	--	--	--	--	--	0.0
TGP1b-F	--	--	--	--	--	--	0.0
TGP1b-B	--	--	--	--	--	--	0.0
TGP1b-G	--	--	--	--	--	--	0.0
TGP1b-C	--	--	--	--	--	--	0.0
TGP1b-H	--	--	--	--	--	--	0.0
TGP1b-D	--	--	--	--	--	--	0.0
GP-03	--	--	--	--	--	--	0.0
TGP-82	--	--	--	--	--	--	0.0
GP-04	--	--	--	--	--	--	0.0
TGP-83	--	--	--	--	--	--	0.0
CP2-1	--	--	--	--	--	--	0.0
CP2-2	--	--	--	--	--	--	0.0
CP2-4R	--	--	--	--	--	--	0.0
CP2-5R	--	--	--	--	--	--	0.0
CP-6R	--	--	--	--	--	--	0.0
CP2-7	--	--	--	--	--	--	0.0
CP2-9	--	--	--	--	--	--	0.0
TGP-06	--	--	--	--	--	--	0.0
TGP-East	--	--	--	--	--	--	0.0
TGP-Dads	--	--	--	--	--	--	0.0
CP3-1RR	--	--	--	--	--	--	0.0
CP3-2R	--	--	--	--	--	--	0.0
CP3-4R	--	--	--	--	--	--	0.0
CP3-5R	--	--	--	--	--	--	0.0
CP3-7R	--	--	--	--	--	--	0.0
CP3-8R	--	--	--	--	--	--	0.0
CP3-9	--	--	--	--	--	--	0.0
CP3-10R	--	--	--	--	--	--	0.0
CP3-12R	--	--	--	--	--	--	0.0
CP3-13R	--	--	--	--	--	--	0.0
CP3-14R	--	--	--	--	--	--	0.0
CP3-15R	--	--	--	--	--	--	0.0
TGP-89	--	--	--	--	--	--	0.0
CP4-A	--	--	--	--	--	--	0.0
CP4-B	--	--	--	--	--	--	0.0
CP4-C	--	--	--	--	--	--	0.0
CP4-1	--	--	--	--	--	--	0.0
CP4-2	--	--	--	--	--	--	0.0
CP4-3	--	--	--	--	--	--	0.0
CP4-4	--	--	--	--	--	--	0.0
CP4-6	--	--	--	--	--	--	0.0
CP5-1R	--	--	--	--	--	--	0.0
CP5-3R	--	--	--	--	--	--	0.0
CP5-4R	--	--	--	--	--	--	0.0
CP5-6	--	--	--	--	--	--	0.0
CP5-8	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	24-Mar	25-Mar	26-Mar	27-Mar	28-Mar	29-Mar	30-Mar
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Mar 17 - Mar 23, 2008						Week of:	Mar 24 - Mar 30, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	31	0.2	20.2	0.5	79	GV1-1	--	28	0.0	18.3	2.2	80
GV1-2	--	30	0.8	19.9	1.5	78	GV1-2	--	22	5.9	11.2	7.8	75
GV1-3	--	31	0.1	20.7	0.1	79	GV1-3	--	30	20.9	0.2	25	54
GV1-4	--	32	0.0	20.9	0.1	79	GV1-4	--	30	18.7	3.9	21	56
GV1-5	--	36	0.0	20.9	0.1	79	GV1-5	--	30	26.4	0.0	25	49
GV1-6	--	40	9.6	2.4	16	72	GV1-6	--	30	8.4	11.8	9.1	71
GV1-7	--	34	8.8	3.5	14	74	GV1-7	--	32	8.8	13.3	9.0	69
GV1-8	--	36	10.1	0.3	16	74	GV1-8	--	30	6.5	15.2	6.9	71
GV1-9	--	32	9.3	4.8	13	73	GV1-9	--	30	11.1	12.2	11	66
GV1-10X	--	36	1.3	17.7	2.5	79	GV1-10X	--	36	5.3	16.0	5.7	73
GV1-11	--	32	3.7	0.2	17	79	GV1-11	--	40	2.0	0.0	16	82
GV1-12	--	36	15.9	0.2	16	68	GV1-12	--	32	8.6	11.9	8.6	71
GV1-13	--	56	9.6	0.0	13	77	GV1-13	--	54	14.3	8.8	14	63
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	0.7	18.1	2.1	79	GV1b-1	--	--	0.5	17.7	2.3	80
GV1b-2	--	40	0.4	20.1	1.2	78	GV1b-2	--	38	0.0	17.9	1.2	81
GV1b-3	--	32	3.9	17.1	4.2	75	GV1b-3	--	32	0.8	17.8	2.3	79
GV1b-4	--	38	0.4	20.3	1.2	78	GV1b-4	--	36	0.0	18.4	1.1	81
	--	36	8.0	3.6	12	76	GV1b-5	--	32	1.7	12.3	5.5	81
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	64	4.5	17.9	4.6	73	GV2-1	--	52	1.1	13.1	6.7	79
GV2-2	--	60	2.3	16.1	5.4	76	GV2-2	--	42	1.0	12.6	7.2	79
GV2-3	--	58	4.9	6.7	13	75	GV2-3	--	44	1.2	10.0	10	79
GV2-4	--	84	2.7	11.5	8.6	77	GV2-4	--	58	1.3	9.3	10	79
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	56.6	1.1	30	12	GV3-1	--	--	15.2	11.5	11	62
GV3-2	--	34	33.4	7.2	18	41	GV3-2	--	52	57.4	0.0	28	15
GV3-3	--	42	0.2	19.3	1.9	79	GV3-3	--	50	14.6	12.8	8.9	64
GV3-4	--	44	0.6	18.1	3.5	78	GV3-4	--	50	18.4	12.0	11	59
GV3-5	--	40	2.7	13.9	7.0	76	GV3-5	--	46	0.6	16.6	3.5	79
GV3-6	--	40	3.1	6.8	11	79	GV3-6	--	--	0.5	18.9	1.6	79
GV3-7	--	40	5.4	2.2	14	78	GV3-7	--	52	0.6	18.8	1.7	79
GV3-8	--	40	7.6	8.1	11	73	GV3-8	--	40	0.7	16.6	3.9	79
GV3-9	--	78	15.4	2.3	15	67	GV3-9	--	80	0.0	19.8	0.6	80
GV3-10 X	--	40	4.7	7.2	8.9	79	GV3-10 X	--	52	0.4	18.8	2.0	79
GV3-11	--	40	12.8	2.1	14	71	GV3-11	--	50	2.1	13.1	5.8	79
GV3-12	--	42	12.7	1.2	18	68	GV3-12	--	54	1.3	15.3	4.9	79
GV3-13	--	40	16.4	5.1	17	62	GV3-13	--	58	3.4	12.1	8.2	76
GV3-14	--	--	35.3	1.0	23	41	GV3-14	--	52	23.3	4.0	16	57
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	42	1.0	13.2	6.6	79	GV4-C	--	50	1.3	12.8	6.3	80
GV4-B	--	64	3.6	1.7	16	79	GV4-B	--	62	2.2	3.8	13	81
GV4-A	--	42	1.1	11.5	6.4	81	GV4-A	--	44	1.3	9.3	8.6	81
GV4-1	--	40	14.8	0.3	17	68	GV4-1	--	42	3.9	6.0	12	78
GV4-2	--	72	20.7	3.2	19	57	GV4-2	--	72	6.9	8.0	12	73
GV4-3	--	42	9.2	5.2	14	72	GV4-3	--	44	4.7	4.6	14	77
GV4-4 X	--	40	3.7	13.9	4.9	78	GV4-4 X	--	50	0.0	17.6	2.1	80
GV4-5	--	40	21.2	0.9	22	56	GV4-5	--	50	12.2	3.0	16	69
GV4-6	--	--	9.6	4.8	17	69	GV4-6	--	--	0.8	8.9	6.9	83
GV4-7	--	44	35.7	0.4	27	37	GV4-7	--	52	10.7	3.2	17	69
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	72	27.8	2.1	22	48	GV5-1	--	90	10.4	6.1	12	72
GV5-2	--	38	38.7	2.6	20	39	GV5-2	--	50	10.4	6.3	15	68
GV5-3	--	40	43.3	0.3	24	32	GV5-3	--	52	28.9	1.3	23	47
GV5-4	--	42	20.2	7.9	19	53	GV5-4	--	54	11.3	9.4	12	67
GV5-5	--	38	18.7	5.6	22	54	GV5-5	--	54	15.7	8.2	14	62
GV5-6	--	42	10.9	4.8	19	65	GV5-6	--	52	15.9	6.6	16	62
GV5-7	--	54	27.9	0.6	25	47	GV5-7	--	54	15.9	8.0	15	61
GV5-8	--	42	20.4	0.0	22	58	GV5-8	--	56	11.1	8.4	13	68
GV5-9	--	42	30.5	0.0	27	43	GV5-9	--	52	18.5	4.0	19	59

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Mar 17 - Mar 23, 2008						Week of:	Mar 24 - Mar 30, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	7	--	7.4	18.2	3.9	71	EW-1	7	--	19.9	8.0	14	58
EW-2	5	--	11.3	9.8	10	50	EW-2	5	--	1.0	13.7	3.7	69
EW-3	13	--	30.6	2.3	18	65	EW-3	13	--	13.5	0.4	18	67
EW-4	0	--	15.1	3.5	20	42	EW-4	0	--	14.4	2.3	19	39
EW-5	7	--	34.8	0.0	29	47	EW-5	7	--	40.2	0.0	28	42
EW-6	0	--	23.7	0.0	26	49	EW-6	0	--	30.3	0.0	27	43
EW-7	27	--	25.0	0.0	27	51	EW-7	27	--	30.5	0.0	28	47
EW-8	27	--	21.7	0.0	24	54	EW-8	27	--	24.8	0.0	24	47
EW-9	0	--	21.6	0.0	27	67	EW-9	0	--	29.5	0.0	26	46
EW-10	5	--	6.2	4.1	9.3	87	EW-10	5	--	28.1	2.7	24	73
EW-11	4	--	0.1	20.2	0.9	79	EW-11	4	--	0.0	18.5	1.1	80
EW-12	4	--	9.4	9.6	8.2	73	EW-12	4	--	7.0	6.3	11	76
SW1	13	--	36.7	0.0	28	35	SW1	13	--	31.9	0.0	28	40
SW2	13	--	40.5	0.0	36	24	SW2	13	--	37.3	0.0	32	31
SW3	--	--	--	--	--	--	SW3	--	--	--	--	--	--
NW1	13	--	7.5	0.4	12	80	NW1	13	--	27.4	0.0	25	48
NW2	13	--	26.6	0.0	29	44	NW2	13	--	25.4	0.0	25	50
NW3	13	--	30.8	0.0	26	43	NW3	13	--	35.4	0.0	28	37
NW4	13	--	12.1	2.1	11	75	NW4	13	--	8.1	0.0	14	78
NW5	13	--	10.3	0.2	18	72	NW5	13	--	17.5	0.2	23	59
NW6	13	--	27.1	0.0	28	45	NW6	13	--	32.3	0.0	29	39
NW7	13	--	58.1	0.0	30	12	NW7	13	--	36.1	0.0	28	36
NW8	13	--	26.9	3.2	16	54	NW8	13	--	14.8	6.7	12	67
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--	FLARE 90	--	-2.80	--	--	--	--

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