de maximis, inc.

450 Montbrook Lane
Knoxville, TN 37919
(865) 691-5052
(865) 691-6485 FAX
(865) 691-9835 ACCT. FAX

Via Electronic and Certified Mail

May 9, 2008

Dion Novak
Remedial Project Manager
United States EPA
77 W. Jackson Blvd.
Mail Stop SR-6J
Chicago, Illinois 60604

Steve Renninger
On-Scene Coordinator
United States EPA – Region V
26 West Martin Luther King Drive, G-41
Cincinnati, Ohio 45268

Re: North Sanitary Landfill - Dayton, Montgomery County, Ohio
Removal Action – April 2008 Monthly Progress Report

Dear Mr. Novak and Mr. Renninger:

In accordance with Section V, Subsection 2.5, of the Administrative Order by Consent for the North Sanitary Landfill, please find enclosed a summary of site-related activities for April 2008.

A separate monthly progress report is being submitted to the Ohio Environmental Protection Agency (Ohio EPA) under the Ohio EPA Director's Final Findings and Orders, dated January 31, 1995, summarizing the Remedial Investigation/Feasibility Study activities. A courtesy copy of the Ohio EPA report will be provided to you under separate cover.

Should you have any questions or comments please do not hesitate to contact the undersigned at (865) 691-5052.

Sincerely,
de maximis, inc.

Michael H. Samples
Alternate Project Coordinator

MHS:car
Attachments

cc: (w/attachment; via U.S. Mail)
C. Kawakami
S. Glum
J. Vanover
T. Hut
H. Cole
J. Weatherington-Rice

(w/attachments; via e-mail)
VLSG Steering Committee
VLSG Technical Committee
V. Stamp
I. Richardson
M. Miller

PAPER

Summary of Removal Action Activities
Monthly Progress Report
Report Number 159 – April 2008
North Sanitary Landfill Site
Dayton, Montgomery County, Ohio

A. Actions Taken Toward Compliance with the Order

- The following field work, related to the operation of the landfill gas abatement system (LGAS), was performed during the reporting period:
  - Operation of the LGAS was continued and select probes were monitored during the reporting period (see attached Weekly LFG Monitoring Summaries); and,
  - Under a cover letter that was received by the Valleycrest Removal Action Coalition ("VRAC" or "Group") on April 9, 2008 (dated, April 8, 2008), the United States Environmental Protection Agency ("U.S. EPA" or "Agency") provided notice that the Agency would soon be issuing a revised calendar year 2004 oversight invoice. A copy of the draft revised invoice accompanied the letter.
- The following activities associated with the Removal Action occurred during the reporting period:
  - Complete

B/C. Problems Encountered/Actions to Rectify Problems

- None.

D. Changes in Removal Action Activities

- None.

E. Site Data

- Weekly LGAS compliance data summaries for the month of April 2008 are presented as Attachment A of this report.

F. Planned Activities for the Next Reporting Period (May 2008)

- Develop Monthly Progress Report #159 summarizing activities in April 2008 for submission to the U.S. EPA;

F. Planned Activities for the Next Reporting Period (May 2008) Cont'd

- Receive the revised U.S. EPA calendar year 2004 oversight bill and issue a supplemental payment, in accordance with previous discussions between representatives for U.S. EPA and the VRAC;

- Receive the revised U.S. EPA calendar year 2005 and 2006 oversight bill(s) and issue a supplemental payment(s), if necessary; and,

- Continue LGAS operation and performance monitoring.

G. Schedule of Significant Activities and Deliverables (May 2008)

- May 10 - Anticipated submittal of April 2008 MPR to U.S. EPA.

H. Changes in Personnel During Reporting Period

- None.

I. Significant Correspondence, Telephone Conversations, or Discussions

Communication	Date	Recipient(s)	Subject
U.S. EPA call	04/08	dmi/VRAC	Draft Revised 2004 U.S. EPA Cost Recovery Invoice;
U.S. EPA letter	04/09	dmi/VRAC	Draft Revised 2004 U.S. EPA Oversight Bill;
U.S. EPA e-mail	04/09	dmi/VLSG	U.S. EPA Oversight Bill; and,
dmi transmittal	04/09	U.S. EPA, et al.	Monthly Progress Report for the Month of March 2008.

dmi = de maximis, Inc.
U.S. EPA = United States Environmental Protection Agency
SCS = SCS Engineers

PAPER

ATTACHMENT A

(WEEKLY LGAS SUMMARIES)

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413

FAX # 937- 558-5582 MOB # 937-776-5304 email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com> Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 4/9/2008

Subject: LFG Monitoring Summary Week of 03/31/08 - 04/06/08

All CPs remained in compliance this week.
There were Five (5) flare failures due to low methane or other condition.
Flare operating cycles were 240 mins ON and 240 mins OFF.
Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed April 4, 2008 between 4:30 PM and 8:00 PM with temperatures of 45 to 43°F with overcast conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5
Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

	AM				PM				
Date	on	off	on	off	on	off	on	off	"ON" Hours
3/31/2008	--	--	9:30	--	--	1:30	5:30	9:30	8.0
4/1/2008	1:30	4:30#	--	--	--	--	5:30#	--	3.0
4/2/2008	--	--	9:30#	--	--	--	--	--	0.0
4/3/2008	--	--	--	--	2:00	6:00	10:00	12:00	6.0
4/4/2008	0:00	2:00	6:00	10:00	2:00	5:00#	--	--	9.0
4/5/2008	--	--	--	--	2:00	6:00	10:00	12:00	6.0
4/6/2008	0:00#	--	--	--	2:00	6:00	10:00	12:00	6.0
								Total Hrs. =	38.0

Note: # = Flare shut down during operation. ## = Manual Flare operation.
* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason
Times represent Flare Clock which is set to EST minus 25 minutes.
Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
3/31/2008	--	--	--	--	--
4/1/2008	--	--	--	--	--
4/2/2008	--	--	--	--	--
4/3/2008	--	--	--	--	--
4/4/2008	--	--	--	--	--
4/5/2008	GVs, S&EW	4:30 - 8:00P	--	29.79 - 29.88	R
4/6/2008	CPs 1-5, TGP/GP	8:30A - 2:00P	0.0	30.10 - 30.14	R

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.
Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%
Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	31-Mar	1-Apr	2-Apr	3-Apr	4-Apr	5-Apr	6-Apr
CP1-1R	--	--	--	--	--	0.0	--
CP1-2	--	--	--	--	--	0.0	--
CP1-3	--	--	--	--	--	0.0	--
CP1-4	--	--	--	--	--	0.0	--
CP1-5	--	--	--	--	--	0.0	--
CP1-7	--	--	--	--	--	0.0	--
CP1-9	--	--	--	--	--	0.0	--
CP1-11	--	--	--	--	--	0.0	--
CP1-13	--	--	--	--	--	0.0	--
GP-01 (for CP1-14)	--	--	--	--	--	0.0	--
GP-02 (for CP1b-1R)	--	--	--	--	--	0.0	--
CP1b-2R	--	--	--	--	--	0.0	--
CP1b-4R	--	--	--	--	--	0.0	--
CP1b-6R	--	--	--	--	--	0.0	--
TGP1b-E	--	--	--	--	--	0.0	--
TGP1b-A	--	--	--	--	--	0.0	--
TGP1b-F	--	--	--	--	--	0.0	--
TGP1b-B	--	--	--	--	--	0.0	--
TGP1b-G	--	--	--	--	--	0.0	--
TGP1b-C	--	--	--	--	--	0.0	--
TGP1b-H	--	--	--	--	--	0.0	--
TGP1b-D	--	--	--	--	--	0.0	--
GP-03	--	--	--	--	--	0.0	--
TGP-82	--	--	--	--	--	0.0	--
GP-04	--	--	--	--	--	0.0	--
TGP-83	--	--	--	--	--	0.0	--
CP2-1	--	--	--	--	--	0.0	--
CP2-2	--	--	--	--	--	0.0	--
CP2-4R	--	--	--	--	--	0.0	--
CP2-5R	--	--	--	--	--	0.0	--
CP-6R	--	--	--	--	--	0.0	--
CP2-7	--	--	--	--	--	0.0	--
CP2-9	--	--	--	--	--	0.0	--
TGP-06	--	--	--	--	--	0.0	--
TGP-East	--	--	--	--	--	0.0	--
TGP-Dads	--	--	--	--	--	0.0	--
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH_4, 15% CO_2 & 4% O_2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	31-Mar	1-Apr	2-Apr	3-Apr	4-Apr	5-Apr	6-Apr
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	0.0	--
TGP-90	--	--	--	--	--	0.0	--
GP-17	--	--	--	--	--	0.0	--
TGP-91	--	--	--	--	--	0.0	--
GP-18	--	--	--	--	--	0.0	--
TGP-73	--	--	--	--	--	0.0	--
TGP-74	--	--	--	--	--	0.0	--
TGP-84	--	--	--	--	--	0.0	--
TGP-75	--	--	--	--	--	0.0	--
TGP-85	--	--	--	--	--	0.0	--
TGP-72	--	--	--	--	--	0.0	--
TGP-86	--	--	--	--	--	0.0	--
TGP-32	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Mar 24 - Mar 30, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--
GV1-1	--	28	0.0	18.3	2.2	80
GV1-2	--	22	5.9	11.2	7.8	75
GV1-3	--	30	20.9	0.2	25	54
GV1-4	--	30	18.7	3.9	21	56
GV1-5	--	30	26.4	0.0	25	49
GV1-6	--	30	8.4	11.8	9.1	71
GV1-7	--	32	8.8	13.3	9.0	69
GV1-8	--	30	6.5	15.2	6.9	71
GV1-9	--	30	11.1	12.2	11	66
GV1-10X	--	36	5.3	16.0	5.7	73
GV1-11	--	40	2.0	0.0	16	82
GV1-12	--	32	8.6	11.9	8.6	71
GV1-13	--	54	14.3	8.8	14	63
LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	0.5	17.7	2.3	80
GV1b-2	--	38	0.0	17.9	1.2	81
GV1b-3	--	32	0.8	17.8	2.3	79
GV1b-4	--	36	0.0	18.4	1.1	81
	--	32	1.7	12.3	5.5	81
LEG 2	--	--	--	--	--	--
GV2-1	--	52	1.1	13.1	6.7	79
GV2-2	--	42	1.0	12.6	7.2	79
GV2-3	--	44	1.2	10.0	10	79
GV2-4	--	58	1.3	9.3	10	79
LEG 3	--	--	--	--	--	--
GV3-1	--	--	15.2	11.5	11	62
GV3-2	--	52	57.4	0.0	28	15
GV3-3	--	50	14.6	12.8	8.9	64
GV3-4	--	50	18.4	12.0	11	59
GV3-5	--	46	0.6	16.6	3.5	79
GV3-6	--	--	0.5	18.9	1.6	79
GV3-7	--	52	0.6	18.8	1.7	79
GV3-8	--	40	0.7	16.6	3.9	79
GV3-9	--	80	0.0	19.8	0.6	80
GV3-10 X	--	52	0.4	18.8	2.0	79
GV3-11	--	50	2.1	13.1	5.8	79
GV3-12	--	54	1.3	15.3	4.9	79
GV3-13	--	58	3.4	12.1	8.2	76
GV3-14	--	52	23.3	4.0	16	57
LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--
GV4-C	--	50	1.3	12.8	6.3	80
GV4-B	--	62	2.2	3.8	13	81
GV4-A	--	44	1.3	9.3	8.6	81
GV4-1	--	42	3.9	6.0	12	78
GV4-2	--	72	6.9	8.0	12	73
GV4-3	--	44	4.7	4.6	14	77
GV4-4 X	--	50	0.0	17.6	2.1	80
GV4-5	--	50	12.2	3.0	16	69
GV4-6	--	--	0.8	8.9	6.9	83
GV4-7	--	52	10.7	3.2	17	69
LEG 5	--	--	--	--	--	--
GV5-1	--	90	10.4	6.1	12	72
GV5-2	--	50	10.4	6.3	15	68
GV5-3	--	52	28.9	1.3	23	47
GV5-4	--	54	11.3	9.4	12	67
GV5-5	--	54	15.7	8.2	14	62
GV5-6	--	52	15.9	6.6	16	62
GV5-7	--	54	15.9	8.0	15	61
GV5-8	--	56	11.1	8.4	13	68
GV5-9	--	52	18.5	4.0	19	59

Week of:	Mar 31 - Apr 06, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--
GV1-1	--	42	0.5	15.2	4.6	80
GV1-2	--	40	0.1	19.9	0.2	80
GV1-3	--	42	0.0	20.3	0.2	80
GV1-4	--	46	0.0	20.2	0.5	79
GV1-5	--	48	4.9	4.3	16	75
GV1-6	--	54	0.7	6.0	14	79
GV1-7	--	44	4.6	5.6	14	76
GV1-8	--	46	7.5	0.6	18	74
GV1-9	--	44	1.5	5.3	16	77
GV1-10X	--	52	0.6	18.4	2.0	79
GV1-11	--	42	5.3	0.2	16	79
GV1-12	--	48	16.9	2.8	20	60
GV1-13	--	52	10.7	0.6	17	72
LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	0.6	17.6	2.2	80
GV1b-2	--	52	0.8	18.7	1.3	79
GV1b-3	--	44	0.9	18.0	2.3	79
GV1b-4	--	50	0.3	19.9	0.6	79
GV1b-5	--	52	5.6	1.8	13	80
LEG 2	--	--	--	--	--	--
GV2-1	--	56	3.6	11.5	5.1	80
GV2-2	--	52	3.5	12.2	10	75
GV2-3	--	54	3.3	13.0	8.9	75
GV2-4	--	78	3.0	13.8	7.8	75
LEG 3	--	--	--	--	--	--
GV3-1	--	--	0.2	13.8	6.7	79
GV3-2	--	42	4.0	15.4	6.2	74
GV3-3	--	48	0.0	20.9	0.6	79
GV3-4	--	44	0.1	20.3	1.8	78
GV3-5	--	44	0.3	19.0	2.7	78
GV3-6	--	--	0.8	12.0	8.1	79
GV3-7	--	48	1.0	11.6	8.2	79
GV3-8	--	48	0.6	15.2	5.7	79
GV3-9	--	78	0.0	20.8	0.2	79
GV3-10 X	--	50	0.8	17.8	3.0	78
GV3-11	--	50	7.4	8.3	10	74
GV3-12	--	46	2.5	16.3	4.5	77
GV3-13	--	48	6.6	12.6	9.2	72
GV3-14	--	44	17.1	5.3	17	61
LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--
GV4-C	--	52	0.5	15.4	5.1	79
GV4-B	--	62	2.6	9.5	9.3	79
GV4-A	--	50	1.4	13.0	6.9	79
GV4-1	--	48	7.5	5.0	14	74
GV4-2	--	70	14.3	3.7	20	62
GV4-3	--	46	3.2	11.2	9.1	77
GV4-4 X	--	50	0.0	19.8	0.6	80
GV4-5	--	46	12.5	3.6	19	65
GV4-6	--	--	6.7	6.0	15	72
GV4-7	--	52	3.4	12.5	8.0	76
LEG 5	--	--	--	--	--	--
GV5-1	--	78	3.6	13.1	7.8	76
GV5-2	--	44	36.5	1.3	29	33
GV5-3	--	44	29.1	1.6	25	44
GV5-4	--	46	16.6	4.8	19	60
GV5-5	--	42	18.4	4.3	19	58
GV5-6	--	54	19.5	2.0	22	57
GV5-7	--	60	25.8	0.2	25	49
GV5-8	--	44	8.3	10.4	11	70
GV5-9	--	44	5.9	11.5	10	73

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Mar 24 - Mar 30, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	7	--	19.9	8.0	14	58
EW-2	5	--	1.0	13.7	3.7	69
EW-3	13	--	13.5	0.4	18	67
EW-4	0	--	14.4	2.3	19	39
EW-5	7	--	40.2	0.0	28	42
EW-6	0	--	30.3	0.0	27	43
EW-7	27	--	30.5	0.0	28	47
EW-8	27	--	24.8	0.0	24	47
EW-9	0	--	29.5	0.0	26	46
EW-10	5	--	28.1	2.7	24	73
EW-11	4	--	0.0	18.5	1.1	80
EW-12	4	--	7.0	6.3	11	76
SW1	13	--	31.9	0.0	28	40
SW2	13	--	37.3	0.0	32	31
SW3	--	--	--	--	--	--
NW1	13	--	27.4	0.0	25	48
NW2	13	--	25.4	0.0	25	50
NW3	13	--	35.4	0.0	28	37
NW4	13	--	8.1	0.0	14	78
NW5	13	--	17.5	0.2	23	59
NW6	13	--	32.3	0.0	29	39
NW7	13	--	36.1	0.0	28	36
NW8	13	--	14.8	6.7	12	67
WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--

Week of:	Mar 31 - Apr 06, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	7	--	33.1	3.7	18	45
EW-2	5	--	9.4	8.9	10.0	55
EW-3	13	--	25.9	0.0	19	57
EW-4	0	--	24.2	0.0	25	40
EW-5	7	--	34.8	0.0	18	54
EW-6	0	--	28.2	0.0	26	43
EW-7	27	--	30.6	0.0	27	42
EW-8	27	--	31.5	0.0	27	37
EW-9	0	--	35.9	0.0	30	64
EW-10	5	--	6.2	11.6	10	78
EW-11	4	--	0.2	18.4	1.3	80
EW-12	4	--	11.8	9.2	10	69
SW1	13	--	1.2	20.2	1	78
SW2	13	--	41.1	0.0	35	24
SW3	--	--	--	--	--	--
NW1	13	--	4.6	1.7	17	77
NW2	13	--	25.9	0.0	23	51
NW3	13	--	30.3	0.0	26	44
NW4	13	--	11.5	0.0	15	74
NW5	13	--	6.2	0.1	18	76
NW6	13	--	28.8	0.0	28	43
NW7	13	--	57.5	0.0	30	13
NW8	13	--	18.9	4.5	14	63
WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--

Notes: 1) Underline reading assumed to be aberrent based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413

FAX # 937- 558-5582 MOB # 937-776-5304 email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com> Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 4/18/2008

Subject: LFG Monitoring Summary Week of 04/07/08 - 04/13/08

All CPs remained in compliance this week.
There were nine (9) flare failures due to low methane or other condition.
Flare operating cycles were 240 mins ON and 240 mins OFF.
Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed April 11, 2008 between11:00 AM and 2:30 PM with temperatures of 60 to 58°F with mostly cloudy conditions.
Vacuum reading were taken April 11, 2008 between 5:00 and 5:30 PM.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5
Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

	AM				PM				
Date	on	off	on	off	on	off	on	off	"ON" Hours
4/7/2008	0:00#	--	7:30	10:00	2:00	6:00	10:00	10:30#	7.0
4/8/2008	--	--	8:30	10:00	2:00	3:00#	--	--	2.5
4/9/2008	--	--	8:00#	--	--	--	10:00	12:00	2.0
4/10/2008	0:00#	--	--	--	--	--	10:00	12:00	2.0
4/11/2008	0:00	1:00#	--	--	2:00	7:00	11:00#	--	6.0
4/12/2008	--	--	--	--	2:00	6:00	10:00#	--	4.0
4/13/2008	--	--	--	--	--	--	7:00	8:00#	1.0
								Total Hrs. =	24.5

Note: # = Flare shut down during operation. ## = Manual Flare operation.
* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason
Times represent Flare Clock which is set to EST minus 30 minutes.
Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
4/7/2008	--	--	--	--	--
4/8/2008	--	--	--	--	--
4/9/2008	--	--	--	--	--
4/10/2008	--	--	--	--	--
4/11/2008	GVs, S&EW	11:00A - 2:30P	--	29.66 - 29.62	F
4/12/2008	CPs 1-5, TGP/GP	9:30A - 1:00P	--	29.68 - 29.74	R
4/13/2008	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.
Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%
Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	7-Apr	8-Apr	9-Apr	10-Apr	11-Apr	12-Apr	13-Apr
CP1-1R	--	--	--	--	--	0.0	--
CP1-2	--	--	--	--	--	0.0	--
CP1-3	--	--	--	--	--	0.0	--
CP1-4	--	--	--	--	--	0.0	--
CP1-5	--	--	--	--	--	0.0	--
CP1-7	--	--	--	--	--	0.0	--
CP1-9	--	--	--	--	--	0.0	--
CP1-11	--	--	--	--	--	0.0	--
CP1-13	--	--	--	--	--	0.0	--
GP-01 (for CP1-14)	--	--	--	--	--	0.0	--
GP-02 (for CP1b-1R)	--	--	--	--	--	0.0	--
CP1b-2R	--	--	--	--	--	0.0	--
CP1b-4R	--	--	--	--	--	0.0	--
CP1b-6R	--	--	--	--	--	0.0	--
TGP1b-E	--	--	--	--	--	0.0	--
TGP1b-A	--	--	--	--	--	0.0	--
TGP1b-F	--	--	--	--	--	0.0	--
TGP1b-B	--	--	--	--	--	0.0	--
TGP1b-G	--	--	--	--	--	0.0	--
TGP1b-C	--	--	--	--	--	0.0	--
TGP1b-H	--	--	--	--	--	0.0	--
TGP1b-D	--	--	--	--	--	0.0	--
GP-03	--	--	--	--	--	0.0	--
TGP-82	--	--	--	--	--	0.0	--
GP-04	--	--	--	--	--	0.0	--
TGP-83	--	--	--	--	--	0.0	--
CP2-1	--	--	--	--	--	0.0	--
CP2-2	--	--	--	--	--	0.0	--
CP2-4R	--	--	--	--	--	0.0	--
CP2-5R	--	--	--	--	--	0.0	--
CP-6R	--	--	--	--	--	0.0	--
CP2-7	--	--	--	--	--	0.0	--
CP2-9	--	--	--	--	--	0.0	--
TGP-06	--	--	--	--	--	0.0	--
TGP-East	--	--	--	--	--	0.0	--
TGP-Dads	--	--	--	--	--	0.0	--
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	7-Apr	8-Apr	9-Apr	10-Apr	11-Apr	12-Apr	13-Apr
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	0.0	--
TGP-90	--	--	--	--	--	0.0	--
GP-17	--	--	--	--	--	0.0	--
TGP-91	--	--	--	--	--	0.0	--
GP-18	--	--	--	--	--	0.0	--
TGP-73	--	--	--	--	--	0.0	--
TGP-74	--	--	--	--	--	0.0	--
TGP-84	--	--	--	--	--	0.0	--
TGP-75	--	--	--	--	--	0.0	--
TGP-85	--	--	--	--	--	0.0	--
TGP-72	--	--	--	--	--	0.0	--
TGP-86	--	--	--	--	--	0.0	--
TGP-32	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Mar 31 - Apr 06, 2008						Week of:	Apr 07 - Apr 13, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	-1.60	--	--	--	--	--
GV1-1	--	42	0.5	15.2	4.6	80	GV1-1	--	60	34.6	0.0	28	37
GV1-2	--	40	0.1	19.9	0.2	80	GV1-2	--	50	36.4	0.0	30	34
GV1-3	--	42	0.0	20.3	0.2	80	GV1-3	--	64	30.2	0.0	29	41
GV1-4	--	46	0.0	20.2	0.5	79	GV1-4	--	58	30.8	0.0	28	41
GV1-5	--	48	4.9	4.3	16	75	GV1-5	--	66	35.8	0.0	28	36
GV1-6	--	54	0.7	6.0	14	79	GV1-6	--	68	33.2	0.0	28	39
GV1-7	--	44	4.6	5.6	14	76	GV1-7	--	62	32.8	0.0	27	40
GV1-8	--	46	7.5	0.6	18	74	GV1-8	--	64	12.8	0.0	24	63
GV1-9	--	44	1.5	5.3	16	77	GV1-9	--	60	19.1	0.0	23	58
GV1-10X	--	52	0.6	18.4	2.0	79	**GV1-10X**	--	68	13.0	6.7	15	65
GV1-11	--	42	5.3	0.2	16	79	GV1-11	--	64	7.8	0.0	16	76
GV1-12	--	48	16.9	2.8	20	60	GV1-12	--	64	16.3	3.8	18	62
GV1-13	--	52	10.7	0.6	17	72	GV1-13	--	58	18.2	0.7	21	60
LEG 1b	--	--	--	--	--	--	LEG 1b	-0.80	--	--	--	--	--
GV1b-1	--	--	0.6	17.6	2.2	80	GV1b-1	--	--	48.5	0.3	29	22
GV1b-2	--	52	0.8	18.7	1.3	79	GV1b-2	--	70	9.3	13.6	8.1	69
GV1b-3	--	44	0.9	18.0	2.3	79	GV1b-3	--	62	39.3	1.6	26	33
GV1b-4	--	50	0.3	19.9	0.6	79	GV1b-4	--	70	47.3	0.0	30	23
	--	52	5.6	1.8	13	80	GV1b-5	--	68	48.4	0.0	30	22
LEG 2	--	--	--	--	--	--	LEG 2	-0.10	--	--	--	--	--
GV2-1	--	56	3.6	11.5	5.1	80	GV2-1	--	60	34.8	0.0	35	30
GV2-2	--	52	3.5	12.2	10	75	GV2-2	--	60	33.1	0.0	33	34
GV2-3	--	54	3.3	13.0	8.9	75	GV2-3	--	60	32.7	0.0	33	34
GV2-4	--	78	3.0	13.8	7.8	75	GV2-4	--	62	27.3	0.0	27	46
LEG 3	--	--	--	--	--	--	LEG 3	-0.10	--	--	--	--	--
GV3-1	--	--	0.2	13.8	6.7	79	GV3-1	--	--	47.4	0.0	27	26
GV3-2	--	42	4.0	15.4	6.2	74	GV3-2	--	60	52.5	0.0	27	21
GV3-3	--	48	0.0	20.9	0.6	79	GV3-3	--	62	44.7	0.0	26	29
GV3-4	--	44	0.1	20.3	1.8	78	GV3-4	--	60	44.1	0.0	26	30
GV3-5	--	44	0.3	19.0	2.7	78	GV3-5	--	62	43.7	0.2	26	30
GV3-6	--	--	0.8	12.0	8.1	79	GV3-6	--	--	25.0	0.4	19	56
GV3-7	--	48	1.0	11.6	8.2	79	GV3-7	--	64	32.9	3.1	20	44
GV3-8	--	48	0.6	15.2	5.7	79	GV3-8	--	60	32.9	2.9	21	43
GV3-9	--	78	0.0	20.8	0.2	79	GV3-9	--	78	34.2	0.8	22	43
GV3-10 X	--	50	0.8	17.8	3.0	78	**GV3-10 X**	--	66	39.3	0.8	23	37
GV3-11	--	50	7.4	8.3	10	74	GV3-11	--	60	23.5	4.9	18	54
GV3-12	--	46	2.5	16.3	4.5	77	GV3-12	--	60	22.4	6.1	16	56
GV3-13	--	48	6.6	12.6	9.2	72	GV3-13	--	64	24.2	3.1	19	54
GV3-14	--	44	17.1	5.3	17	61	GV3-14	--	60	25.3	3.3	19	52
LEG 3	--	--	--	--	--	--	LEG 3	-0.10	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	-0.10	--	--	--	--	--
GV4-C	--	52	0.5	15.4	5.1	79	GV4-C	--	64	45.1	0.0	27	28
GV4-B	--	62	2.6	9.5	9.3	79	GV4-B	--	66	43.7	0.0	26	30
GV4-A	--	50	1.4	13.0	6.9	79	GV4-A	--	70	45.5	0.0	27	28
GV4-1	--	48	7.5	5.0	14	74	GV4-1	--	60	44.6	0.0	27	28
GV4-2	--	70	14.3	3.7	20	62	GV4-2	--	74	45.1	0.0	27	28
GV4-3	--	46	3.2	11.2	9.1	77	GV4-3	--	60	42.7	0.0	26	31
GV4-4 X	--	50	0.0	19.8	0.6	80	**GV4-4 X**	--	62	0.1	16.5	1.2	82
GV4-5	--	46	12.5	3.6	19	65	GV4-5	--	60	47.6	0.0	26	26
GV4-6	--	--	6.7	6.0	15	72	GV4-6	--	--	40.9	0.0	26	33
GV4-7	--	52	3.4	12.5	8.0	76	GV4-7	--		49.4	0.0	28	23
LEG 5	--	--	--	--	--	--	LEG 5	-0.20	--	--	--	--	--
GV5-1	--	78	3.6	13.1	7.8	76	GV5-1	--	78	44.6	0.0	25	30
GV5-2	--	44	36.5	1.3	29	33	GV5-2	--	54	39.1	0.0	22	39
GV5-3	--	44	29.1	1.6	25	44	GV5-3	--	64	36.5	0.0	24	40
GV5-4	--	46	16.6	4.8	19	60	GV5-4	--	62	33.4	0.0	23	44
GV5-5	--	42	18.4	4.3	19	58	GV5-5	--	62	32.3	1.0	21	46
GV5-6	--	54	19.5	2.0	22	57	GV5-6	--	64	29.0	0.8	20	50
GV5-7	--	60	25.8	0.2	25	49	GV5-7	--	70	29.5	0.9	21	49
GV5-8	--	44	8.3	10.4	11	70	GV5-8	--	62	25.8	0.0	23	51
GV5-9	--	44	5.9	11.5	10	73	GV5-9	--	60	28.3	0.0	24	48

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Mar 31 - Apr 06, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	7	--	33.1	3.7	18	45
EW-2	5	--	9.4	8.9	10.0	55
EW-3	13	--	25.9	0.0	19	57
EW-4	0	--	24.2	0.0	25	40
EW-5	7	--	34.8	0.0	18	54
EW-6	0	--	28.2	0.0	26	43
EW-7	27	--	30.6	0.0	27	42
EW-8	27	--	31.5	0.0	27	37
EW-9	0	--	35.9	0.0	30	64
EW-10	5	--	6.2	11.6	10	78
EW-11	4	--	0.2	18.4	1.3	80
EW-12	4	--	11.8	9.2	10	69
SW1	13	--	1.2	20.2	1	78
SW2	13	--	41.1	0.0	35	24
SW3	--	--	--	--	--	--
NW1	13	--	4.6	1.7	17	77
NW2	13	--	25.9	0.0	23	51
NW3	13	--	30.3	0.0	26	44
NW4	13	--	11.5	0.0	15	74
NW5	13	--	6.2	0.1	18	76
NW6	13	--	28.8	0.0	28	43
NW7	13	--	57.5	0.0	30	13
NW8	13	--	18.9	4.5	14	63
WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--

Week of:	Apr 07 - Apr 13, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	7	-0.60	40.2	0.0	23	37
EW-2	5	-0.40	27.0	2.4	20	46
EW-3	13	-0.20	31.7	0.0	18	41
EW-4	0	0.00	41.1	0.0	28	30
EW-5	7	0.00	41.9	0.0	28	32
EW-6	0	0.00	39.9	0.0	30	30
EW-7	27	0.00	39.9	0.0	29	32
EW-8	27	0.00	39.3	0.0	28	34
EW-9	0	0.00	38.4	0.0	28	45
EW-10	5	-0.20	27.1	0.2	22	28
EW-11	4	-0.50	50.1	0.7	30	19
EW-12	4	-0.30	22.5	3.5	15	59
SW1	13	0.00	36.0	0.3	27	37
SW2	13	0.00	38.1	0.0	28	34
SW3	--	--	--	--	--	--
NW1	13	0.00	47.7	0.0	30	22
NW2	13	0.00	45.0	0.0	31	24
NW3	13	0.00	53.2	0.0	34	13
NW4	13	0.00	31.4	0.0	22	47
NW5	13	0.00	55.5	0.0	33	12
NW6	13	0.00	53.7	0.0	35	11
NW7	13	0.00	60.5	0.0	32	8
NW8	13	0.00	22.0	3.7	15	59
WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--

Notes: 1) Underline reading assumed to be aberrent based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413
FAX # 937- 558-5582 MOB # 937-776-5304 email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com> Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 4/22/2008

Subject: LFG Monitoring Summary Week of 04/14/08 - 04/20/08

All CPs remained in compliance this week.
There were five (5) flare failures due to low methane or other condition.
Flare operating cycles were 180 to 240 mins ON and 240 to 300 mins OFF.
Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed April 19, 2008 between 10:00 AM and 1:30 PM with temperatures of 55 to 62°F with overcast conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5
Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

	AM				PM				
Date	on	off	on	off	on	off	on	off	"ON" Hours
4/14/2008	0:00#	--	9:30	11:00	3:00	7:00#	--	--	5.5
4/15/2008	--	--	8:30	10:00	3:00	6:00	11:00	12:00	5.5
4/16/2008	0:00	2:00#	--	--	5:00	6:00	11:00	12:00	4.0
4/17/2008	0:00	2:00	7:00#	--	--	--	11:00	12:00	3.0
4/18/2008	0:00	2:00	7:00	10:00	3:00	6:00	11:00	12:00	9.0
4/19/2008	0:00	2:00	7:00	10:00	3:00	4:30#	--	--	6.5
4/20/2008	--	--	--	--	5:30	7:00	11:00	12:00	2.5
								Total Hrs. =	36.0

Note: # = Flare shut down during operation. ## = Manual Flare operation.
* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason
Times represent Flare Clock which is set to EST minus 30 minutes.
Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
4/14/2008	--	--	--	--	--
4/15/2008	--	--	--	--	--
4/16/2008	--	--	--	--	--
4/17/2008	--	--	--	--	--
4/18/2008		--	--	--	--
4/19/2008	CPs 1-5, TGP/GP, GVs, S&EW	9:00A - 3:30P	0.0	29.85 - 29.82	F
4/20/2008	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.
Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%
Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	14-Apr	15-Apr	16-Apr	17-Apr	18-Apr	19-Apr	20-Apr
CP1-1R	--	--	--	--	--	0.0	--
CP1-2	--	--	--	--	--	0.0	--
CP1-3	--	--	--	--	--	0.0	--
CP1-4	--	--	--	--	--	0.0	--
CP1-5	--	--	--	--	--	0.0	--
CP1-7	--	--	--	--	--	0.0	--
CP1-9	--	--	--	--	--	0.0	--
CP1-11	--	--	--	--	--	0.0	--
CP1-13	--	--	--	--	--	0.0	--
GP-01 (for CP1-14)	--	--	--	--	--	0.0	--
GP-02 (for CP1b-1R)	--	--	--	--	--	0.0	--
CP1b-2R	--	--	--	--	--	0.0	--
CP1b-4R	--	--	--	--	--	0.0	--
CP1b-6R	--	--	--	--	--	0.0	--
TGP1b-E	--	--	--	--	--	0.0	--
TGP1b-A	--	--	--	--	--	0.0	--
TGP1b-F	--	--	--	--	--	0.0	--
TGP1b-B	--	--	--	--	--	0.0	--
TGP1b-G	--	--	--	--	--	0.0	--
TGP1b-C	--	--	--	--	--	0.0	--
TGP1b-H	--	--	--	--	--	0.0	--
TGP1b-D	--	--	--	--	--	0.0	--
GP-03	--	--	--	--	--	0.0	--
TGP-82	--	--	--	--	--	0.0	--
GP-04	--	--	--	--	--	0.0	--
TGP-83	--	--	--	--	--	0.0	--
CP2-1	--	--	--	--	--	0.0	--
CP2-2	--	--	--	--	--	0.0	--
CP2-4R	--	--	--	--	--	0.0	--
CP2-5R	--	--	--	--	--	0.0	--
CP-6R	--	--	--	--	--	0.0	--
CP2-7	--	--	--	--	--	0.0	--
CP2-9	--	--	--	--	--	0.0	--
TGP-06	--	--	--	--	--	0.0	--
TGP-East	--	--	--	--	--	0.0	--
TGP-Dads	--	--	--	--	--	0.0	--
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	14-Apr	15-Apr	16-Apr	17-Apr	18-Apr	19-Apr	20-Apr
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	0.0	--
TGP-90	--	--	--	--	--	0.0	--
GP-17	--	--	--	--	--	0.0	--
TGP-91	--	--	--	--	--	0.0	--
GP-18	--	--	--	--	--	0.0	--
TGP-73	--	--	--	--	--	0.0	--
TGP-74	--	--	--	--	--	0.0	--
TGP-84	--	--	--	--	--	0.0	--
TGP-75	--	--	--	--	--	0.0	--
TGP-85	--	--	--	--	--	0.0	--
TGP-72	--	--	--	--	--	0.0	--
TGP-86	--	--	--	--	--	0.0	--
TGP-32	--	--	--	--	--	0.0	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Apr 07 - Apr 13, 2008						Week of:	Apr 14 - Apr 20, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	-1.60	--	--	--	--	--	LEG 1	-	--	--	--	--	--
GV1-1	--	60	34.6	0.0	28	37	GV1-1	--	60	3.7	16.5	4.7	75
GV1-2	--	50	36.4	0.0	30	34	GV1-2	--	60	26.7	3.2	25	45
GV1-3	--	64	30.2	0.0	29	41	GV1-3	--	62	23.0	1.9	23	52
GV1-4	--	58	30.8	0.0	28	41	GV1-4	--	62	21.2	1.6	22	55
GV1-5	--	66	35.8	0.0	28	36	GV1-5	--	64	32.7	1.0	26	40
GV1-6	--	68	33.2	0.0	28	39	GV1-6	--	62	12.2	2.2	18	68
GV1-7	--	62	32.8	0.0	27	40	GV1-7	--	64	15.0	1.7	20	63
GV1-8	--	64	12.8	0.0	24	63	GV1-8	--	64	12.9	2.0	18	67
GV1-9	--	60	19.1	0.0	23	58	GV1-9	--	62	7.7	1.2	19	72
GV1-10X	--	68	13.0	6.7	15	65	GV1-10X	--	68	1.9	8.8	10	79
GV1-11	--	64	7.8	0.0	16	76	GV1-11	--	66	8.1	2.1	16	74
GV1-12	--	64	16.3	3.8	18	62	GV1-12	--	64	7.7	2.0	15	75
GV1-13	--	58	18.2	0.7	21	60	GV1-13	--	58	3.3	1.4	13	82
LEG 1b	-0.80	--	--	--	--	--	LEG 1b	-	--	--	--	--	--
GV1b-1	--	--	48.5	0.3	29	22	GV1b-1	--	--	0.1	20.1	0	80
GV1b-2	--	70	9.3	13.6	8.1	69	GV1b-2	--	66	0.1	20.3	0.1	80
GV1b-3	--	62	39.3	1.6	26	33	GV1b-3	--	64	0.1	20.3	0	80
GV1b-4	--	70	47.3	0.0	30	23	GV1b-4	--	68	0.1	20.3	0	80
	--	68	48.4	0.0	30	22	GV1b-5	--	68	0.0	20.3	0	80
LEG 2	-0.10	--	--	--	--	--	LEG 2	-	--	--	--	--	--
GV2-1	--	60	34.8	0.0	35	30	GV2-1	--	70	7.6	12.0	7.9	73
GV2-2	--	60	33.1	0.0	33	34	GV2-2	--	68	6.6	7.3	11	75
GV2-3	--	60	32.7	0.0	33	34	GV2-3	--	68	2.7	11.1	7.8	78
GV2-4	--	62	27.3	0.0	27	46	GV2-4	--	80	1.9	12.1	7.1	79
LEG 3	-0.10	--	--	--	--	--	LEG 3	-	--	--	--	--	--
GV3-1	--	--	47.4	0.0	27	26	GV3-1	--	--	46.5	5.2	22	26
GV3-2	--	60	52.5	0.0	27	21	GV3-2	--	70	39.5	2.8	22	36
GV3-3	--	62	44.7	0.0	26	29	GV3-3	--	74	24.1	6.6	16	53
GV3-4	--	60	44.1	0.0	26	30	GV3-4	--	68	20.4	8.0	14	58
GV3-5	--	62	43.7	0.2	26	30	GV3-5	--	66	17.0	9.0	12	62
GV3-6	--	--	25.0	0.4	19	56	GV3-6	--	--	9.1	11.4	8.4	71
GV3-7	--	64	32.9	3.1	20	44	GV3-7	--	70	3.6	15.1	4.9	76
GV3-8	--	60	32.9	2.9	21	43	GV3-8	--	70	1.2	12.2	6.7	80
GV3-9	--	78	34.2	0.8	22	43	GV3-9	--	76	1.1	16.9	2.7	79
GV3-10 X	--	66	39.3	0.8	23	37	GV3-10 X	--	68	0.8	15.1	4.3	80
GV3-11	--	60	23.5	4.9	18	54	GV3-11	--	68	5.8	12.1	7.0	75
GV3-12	--	60	22.4	6.1	16	56	GV3-12	--	70	5.8	13.8	6.0	74
GV3-13	--	64	24.2	3.1	19	54	GV3-13	--	74	5.8	13.0	6.7	75
GV3-14	--	60	25.3	3.3	19	52	GV3-14	--	70	13.6	6.9	13	67
LEG 3	-0.10	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	-0.10	--	--	--	--	--	LEG 4	-	--	--	--	--	--
GV4-C	--	64	45.1	0.0	27	28	GV4-C	--	74	6.5	6.5	13	74
GV4-B	--	66	43.7	0.0	26	30	GV4-B	--	66	6.9	4.5	14	75
GV4-A	--	70	45.5	0.0	27	28	GV4-A	--	66	6.8	4.9	13	75
GV4-1	--	60	44.6	0.0	27	28	GV4-1	--	70	11.3	7.2	14	68
GV4-2	--	74	45.1	0.0	27	28	GV4-2	--	68	11.1	6.8	14	68
GV4-3	--	60	42.7	0.0	26	31	GV4-3	--	66	12.0	5.0	15	68
GV4-4 X	--	62	0.1	16.5	1.2	82	GV4-4 X	--	68	20.8	6.2	17	56
GV4-5	--	60	47.6	0.0	26	26	GV4-5	--	70	0.1	18.9	0.4	81
GV4-6	--	--	40.9	0.0	26	33	GV4-6	--	70	25.7	3.8	21	50
GV4-7	--		49.4	0.0	28	23	GV4-7	--	68	36.3	0.0	26	38
LEG 5	-0.20	--	--	--	--	--	LEG 5	-	--	--	--	--	--
GV5-1	--	78	44.6	0.0	25	30	GV5-1	--	74	24.5	0.9	22	53
GV5-2	--	54	39.1	0.0	22	39	GV5-2	--	68	33.9	0.5	22	44
GV5-3	--	64	36.5	0.0	24	40	GV5-3	--	70	30.6	0.2	26	43
GV5-4	--	62	33.4	0.0	23	44	GV5-4	--	72	22.4	1.6	20	56
GV5-5	--	62	32.3	1.0	21	46	GV5-5	--	70	26.2	2.4	20	51
GV5-6	--	64	29.0	0.8	20	50	GV5-6	--	74	26.4	1.7	21	51
GV5-7	--	70	29.5	0.9	21	49	GV5-7	--	70	22.2	1.8	20	56
GV5-8	--	62	25.8	0.0	23	51	GV5-8	--	70	21.1	3.6	20	55
GV5-9	--	60	28.3	0.0	24	48	GV5-9	--	68	19.1	4.5	18	58

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Apr 07 - Apr 13, 2008						Week of:	Apr 14 - Apr 20, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	7	-0.60	40.2	0.0	23	37	EW-1	7	–	28.6	1.6	18	52
EW-2	5	-0.40	27.0	2.4	20	46	EW-2	5	--	8.6	10.2	8.0	56
EW-3	13	-0.20	31.7	0.0	18	41	EW-3	13	–	25.6	0.5	19	52
EW-4	0	0.00	41.1	0.0	28	30	EW-4	0	--	28.8	0.0	22	34
EW-5	7	0.00	41.9	0.0	26	32	EW-5	7	–	43.8	0.0	28	48
EW-6	0	0.00	39.9	0.0	30	30	EW-6	0	--	24.3	1.2	21	51
EW-7	27	0.00	39.9	0.0	29	32	EW-7	27	--	26.8	0.0	21	48
EW-8	27	0.00	39.3	0.0	28	34	EW-8	27	–	31.1	0.0	23	41
EW-9	0	0.00	38.4	0.0	28	45	EW-9	0	–	36.1	0.0	26	54
EW-10	5	-0.20	27.1	0.2	22	28	EW-10	5	–	19.9	4.5	18	77
EW-11	4	-0.50	50.1	0.7	30	19	EW-11	4	–	0.4	19.9	0.7	79
EW-12	4	-0.30	22.5	3.5	15	59	EW-12	4	–	9.8	10.7	8.9	71
SW1	13	0.00	36.0	0.3	27	37	SW1	13	–	31.3	0.0	26	43
SW2	13	0.00	38.1	0.0	28	34	SW2	13	–	33.4	0.0	26	41
SW3	–	–	–	--	--	–	SW3	–	--	–	--	--	–
NW1	13	0.00	47.7	0.0	30	22	NW1	13	--	4.7	7.0	12	76
NW2	13	0.00	45.0	0.0	31	24	NW2	13	–	23.1	6.1	18	53
NW3	13	0.00	53.2	0.0	34	13	NW3	13	–	23.8	6.7	18	52
NW4	13	0.00	31.4	0.0	22	47	NW4	13	–	12.6	4.2	13	70
NW5	13	0.00	55.5	0.0	33	12	NW5	13	--	4.2	10.0	10	76
NW6	13	0.00	53.7	0.0	35	11	NW6	13	--	21.6	6.5	20	52
NW7	13	0.00	60.5	0.0	32	8	NW7	13	–	47.1	4.0	24	25
NW8	13	0.00	22.0	3.7	15	59	NW8	13	–	13.1	9.5	11	66
WC1	–	–	–	–	--	–	WC1	–	--	–	–	--	--
WC4	--	--	--	--	–	–	WC4	–	–	–	--	–	–
FLARE 90	--	-2.80	--	–	–	–	FLARE 90	--	-2.50	–	--	–	–

Notes: 1) Underline reading assumed to be aberrent based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413
FAX # 937- 558-5582 MOB # 937-776-5304 email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com> Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 4/29/2008

Subject: LFG Monitoring Summary Week of 04/21/08 - 04/27/08

All CPs remained in compliance this week.
There were seven (7) flare failures due to low methane or other condition.
Flare operating cycles were 180 to 240 mins ON and 240 to 300 mins OFF.
Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed April 26, 2008 between 9:00 AM and 2:30 PM with temperatures of 46 to 63°F with clear conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5
Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

	AM				PM				
Date	on	off	on	off	on	off	on	off	"ON" Hours
4/21/2008	0:00#	--	9:30	--	--	12:30	5:30	7:00#	4.5
4/22/2008	--	--	9:30	--	--	12:30	5:30	7:00#	4.5
4/23/2008	--	--	--	--	3:30	7:30	11:30	12:00	4.5
4/24/2008	0:00#	--	--	--	3:00	7:00	11:00	12:00	5.0
4/25/2008	0:00	3:00	7:00	10:30#	--	--	8:00	12:00	10.5
4/26/2008	4:00	6:00#	--	--	12:30	1:00#	--	--	2.5
4/27/2008	--	--	--	--	12:00	4:00	8:00	12:00	8.0
								Total Hrs. =	39.5

Note: # = Flare shut down during operation. ## = Manual Flare operation.
* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason
Times represent Flare Clock which is set to EST minus 30 minutes.
Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
4/21/2008	--	--	--	--	--
4/22/2008	--	--	--	--	--
4/23/2008	--	--	--	--	--
4/24/2008	--	--	--	--	--
4/25/2008		--	--	--	--
4/26/2008	GVs, S&EW, Area 2 TGP/GP	9:00A - 3:00P	0.0	29.01 - 29.09	R
4/27/2008	CPs 1-5, TGP/GP	8:00 - 11:30A	0.0	29.19 - 29.07	F

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.
Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%
Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	21-Apr	22-Apr	23-Apr	24-Apr	25-Apr	26-Apr	27-Apr
CP1-1R	--	--	--	--	--	--	0.0
CP1-2	--	--	--	--	--	--	0.0
CP1-3	--	--	--	--	--	--	0.0
CP1-4	--	--	--	--	--	--	0.0
CP1-5	--	--	--	--	--	--	0.0
CP1-7	--	--	--	--	--	--	0.0
CP1-9	--	--	--	--	--	--	0.0
CP1-11	--	--	--	--	--	--	0.0
CP1-13	--	--	--	--	--	--	0.0
GP-01 (for CP1-14)	--	--	--	--	--	--	0.0
GP-02 (for CP1b-1R)	--	--	--	--	--	--	0.0
CP1b-2R	--	--	--	--	--	--	0.0
CP1b-4R	--	--	--	--	--	--	0.0
CP1b-6R	--	--	--	--	--	--	0.0
TGP1b-E	--	--	--	--	--	--	0.0
TGP1b-A	--	--	--	--	--	--	0.0
TGP1b-F	--	--	--	--	--	--	0.0
TGP1b-B	--	--	--	--	--	--	0.0
TGP1b-G	--	--	--	--	--	--	0.0
TGP1b-C	--	--	--	--	--	--	0.0
TGP1b-H	--	--	--	--	--	--	0.0
TGP1b-D	--	--	--	--	--	--	0.0
GP-03	--	--	--	--	--	--	0.0
TGP-82	--	--	--	--	--	--	0.0
GP-04	--	--	--	--	--	--	0.0
TGP-83	--	--	--	--	--	--	0.0
CP2-1	--	--	--	--	--	--	0.0
CP2-2	--	--	--	--	--	--	0.0
CP2-4R	--	--	--	--	--	--	0.0
CP2-5R	--	--	--	--	--	--	0.0
CP-6R	--	--	--	--	--	--	0.0
CP2-7	--	--	--	--	--	--	0.0
CP2-9	--	--	--	--	--	--	0.0
TGP-06	--	--	--	--	--	--	0.0
TGP-East	--	--	--	--	--	--	0.0
TGP-Dads	--	--	--	--	--	--	0.0
CP3-1RR	--	--	--	--	--	--	0.0
CP3-2R	--	--	--	--	--	--	0.0
CP3-4R	--	--	--	--	--	--	0.0
CP3-5R	--	--	--	--	--	--	0.0
CP3-7R	--	--	--	--	--	--	0.0
CP3-8R	--	--	--	--	--	--	0.0
CP3-9	--	--	--	--	--	--	0.0
CP3-10R	--	--	--	--	--	--	0.0
CP3-12R	--	--	--	--	--	--	0.0
CP3-13R	--	--	--	--	--	--	0.0
CP3-14R	--	--	--	--	--	--	0.0
CP3-15R	--	--	--	--	--	--	0.0
TGP-89	--	--	--	--	--	--	0.0
CP4-A	--	--	--	--	--	--	0.0
CP4-B	--	--	--	--	--	--	0.0
CP4-C	--	--	--	--	--	--	0.0
CP4-1	--	--	--	--	--	--	0.0
CP4-2	--	--	--	--	--	--	0.0
CP4-3	--	--	--	--	--	--	0.0
CP4-4	--	--	--	--	--	--	0.0
CP4-6	--	--	--	--	--	--	0.0
CP5-1R	--	--	--	--	--	--	0.0
CP5-3R	--	--	--	--	--	--	0.0
CP5-4R	--	--	--	--	--	--	0.0
CP5-6	--	--	--	--	--	--	0.0
CP5-8	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH_4, 15% CO_2 & 4% O_2 by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	21-Apr	22-Apr	23-Apr	24-Apr	25-Apr	26-Apr	27-Apr
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	--	0.0
TGP-90	--	--	--	--	--	--	0.0
GP-17	--	--	--	--	--	--	0.0
TGP-91	--	--	--	--	--	--	0.0
GP-18	--	--	--	--	--	--	0.0
TGP-73	--	--	--	--	--	--	0.0
TGP-74	--	--	--	--	--	--	0.0
TGP-84	--	--	--	--	--	--	0.0
TGP-75	--	--	--	--	--	--	0.0
TGP-85	--	--	--	--	--	--	0.0
TGP-72	--	--	--	--	--	--	0.0
TGP-86	--	--	--	--	--	--	0.0
TGP-32	--	--	--	--	--	--	0.0

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Apr 14 - Apr 20, 2008						Week of:	Apr 21 - Apr 27, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	-	--	--	--	--	--	LEG 1	-	--	--	--	--	--
GV1-1	--	60	3.7	16.5	4.7	75	GV1-1	--	60	26.6	0.1	27	46
GV1-2	--	60	26.7	3.2	25	45	GV1-2	--	54	27.8	0.0	26	46
GV1-3	--	62	23.0	1.9	23	52	GV1-3	--	60	27.6	0.8	26	46
GV1-4	--	62	21.2	1.6	22	55	GV1-4	--	62	28.5	0.0	27	45
GV1-5	--	64	32.7	1.0	26	40	GV1-5	--	64	29.0	0.0	27	44
GV1-6	--	62	12.2	2.2	18	68	GV1-6	--	66	25.8	0.0	26	48
GV1-7	--	64	15.0	1.7	20	63	GV1-7	--	64	19.6	0.3	24	56
GV1-8	--	64	12.9	2.0	18	67	GV1-8	--	62	11.3	3.7	19	66
GV1-9	--	62	7.7	1.2	19	72	GV1-9	--	60	2.5	15.1	5.8	77
GV1-10X	--	68	1.9	8.8	10	79	GV1-10X	--	64	0.7	19.4	1.5	78
GV1-11	--	66	8.1	2.1	16	74	GV1-11	--	60	8.8	1.6	18	72
GV1-12	--	64	7.7	2.0	15	75	GV1-12	--	60	12.7	3.2	18	66
GV1-13	--	58	3.3	1.4	13	82	GV1-13	--	60	11.1	1.1	19	69
LEG 1b	-	--	--	--	--	--	LEG 1b	-	--	--	--	--	--
GV1b-1	--	--	0.1	20.1	0	80	GV1b-1	--	--	2.3	15.1	5.2	77
GV1b-2	--	66	0.1	20.3	0.1	80	GV1b-2	--	68	1.6	16.3	4.2	78
GV1b-3	--	64	0.1	20.3	0	80	GV1b-3	--	62	4.2	11.5	8.8	76
GV1b-4	--	68	0.1	20.3	0	80	GV1b-4	--	64	3.7	13.8	7.3	75
	--	68	0.0	20.3	0	80	GV1b-5	--	62	5.8	8.5	12	74
LEG 2	-	--	--	--	--	--	LEG 2	-	--	--	--	--	--
GV2-1	--	70	7.6	12.0	7.9	73	GV2-1	--	64	4.3	12.6	8.3	75
GV2-2	--	68	6.6	7.3	11	75	GV2-2	--	62	0.6	17.0	4.9	78
GV2-3	--	68	2.7	11.1	7.8	78	GV2-3	--	60	1.3	10.8	9.3	79
GV2-4	--	80	1.9	12.1	7.1	79	GV2-4	--	82	2.7	11.8	8.4	77
LEG 3	-	--	--	--	--	--	LEG 3	-	--	--	--	--	--
GV3-1	--	--	46.5	5.2	22	26	GV3-1	--	--	2.7	12.8	7.9	77
GV3-2	--	70	39.5	2.8	22	36	GV3-2	--	66	6.3	9.4	10	74
GV3-3	--	74	24.1	6.6	16	53	GV3-3	--	78	2.5	12.5	8.0	77
GV3-4	--	68	20.4	8.0	14	58	GV3-4	--	80	2.5	12.5	7.9	77
GV3-5	--	66	17.0	9.0	12	62	GV3-5	--	72	2.5	12.1	7.1	78
GV3-6	--	--	9.1	11.4	8.4	71	GV3-6	--	--	2.6	11.9	8.2	77
GV3-7	--	70	3.6	15.1	4.9	76	GV3-7	--	78	0.4	19.4	1.6	79
GV3-8	--	70	1.2	12.2	6.7	80	GV3-8	--	80	0.1	20.7	0.5	79
GV3-9	--	76	1.1	16.9	2.7	79	GV3-9	--	80	0.0	20.9	0.2	79
GV3-10 X	--	68	0.8	15.1	4.3	80	GV3-10 X	--	78	0.0	20.8	0.2	79
GV3-11	--	68	5.8	12.1	7.0	75	GV3-11	--	82	0.0	20.9	0.1	79
GV3-12	--	70	5.8	13.8	6.0	74	GV3-12	--	80	0.0	20.9	0.1	79
GV3-13	--	74	5.8	13.0	6.7	75	GV3-13	--	80	0.1	20.6	0.4	79
GV3-14	--	70	13.6	6.9	13	67	GV3-14	--	72	0.7	18.5	2.4	78
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	-	--	--	--	--	--	LEG 4	-	--	--	--	--	--
GV4-C	--	74	6.5	6.5	13	74	GV4-C	--	72	2.1	14.2	6.4	77
GV4-B	--	66	6.9	4.5	14	75	GV4-B	--	68	1.9	15.0	5.6	78
GV4-A	--	66	6.8	4.9	13	75	GV4-A	--	80	1.9	14.7	6.0	77
GV4-1	--	70	11.3	7.2	14	68	GV4-1	--	68	1.7	15.0	5.3	78
GV4-2	--	68	11.1	6.8	14	68	GV4-2	--	72	1.8	15.0	5.5	78
GV4-3	--	66	12.0	5.0	15	68	GV4-3	--	68	1.6	15.5	5.2	78
GV4-4 X	--	68	20.8	6.2	17	56	**GV4-4 X**	--	72	0.0	8.8	1.1	90
GV4-5	--	70	0.1	18.9	0.4	81	GV4-5	--	72	1.9	14.6	6.1	77
GV4-6	--	70	25.7	3.8	21	50	GV4-6	--	70	2.3	14.0	6.6	77
GV4-7	--	68	36.3	0.0	26	38	GV4-7	--	80	2.3	14.2	6.3	77
LEG 5	-	--	--	--	--	--	LEG 5	-	--	--	--	--	--
GV5-1	--	74	24.5	0.9	22	53	GV5-1	--	96	18.2	3.1	20	59
GV5-2	--	68	33.9	0.5	22	44	GV5-2	--	78	31.8	0.3	24	44
GV5-3	--	70	30.6	0.2	26	43	GV5-3	--	80	27.0	0.3	26	47
GV5-4	--	72	22.4	1.6	20	56	GV5-4	--	80	18.0	6.1	17	59
GV5-5	--	70	26.2	2.4	20	51	GV5-5	--	78	18.3	5.6	17	59
GV5-6	--	74	26.4	1.7	21	51	GV5-6	--	80	15.6	7.0	14	63
GV5-7	--	70	22.2	1.8	20	56	GV5-7	--	88	17.0	5.8	16	61
GV5-8	--	70	21.1	3.6	20	55	GV5-8	--	80	0.8	11.5	7.8	80
GV5-9	--	68	19.1	4.5	18	58	GV5-9	--	74	2.6	9.2	10	78

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Apr 14 - Apr 20, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	7	-	28.6	1.6	18	52
EW-2	5	--	8.6	10.2	8.0	56
EW-3	13	--	25.6	0.5	19	52
EW-4	0	--	28.8	0.0	22	34
EW-5	7	--	43.8	0.0	28	48
EW-6	0	--	24.3	1.2	21	51
EW-7	27	--	26.8	0.0	21	48
EW-8	27	--	31.1	0.0	23	41
EW-9	0	--	36.1	0.0	26	54
EW-10	5	--	19.9	4.5	18	77
EW-11	4	--	0.4	19.9	0.7	79
EW-12	4	--	9.8	10.7	8.9	71
SW1	13	--	31.3	0.0	26	43
SW2	13	--	33.4	0.0	26	41
SW3	--	--	--	--	--	--
NW1	13	--	4.7	7.0	12	76
NW2	13	--	23.1	6.1	18	53
NW3	13	--	23.8	6.7	18	52
NW4	13	--	12.6	4.2	13	70
NW5	13	--	4.2	10.0	10	76
NW6	13	--	21.6	6.5	20	52
NW7	13	--	47.1	4.0	24	25
NW8	13	--	13.1	9.5	11	66
WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--
FLARE 90	--	-2.50	--	--	--	--

Week of:	Apr 21 - Apr 27, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	7	-	25.4	0.7	22	52
EW-2	5	--	6.5	8.9	8.5	61
EW-3	13	--	21.2	0.2	19	59
EW-4	0	--	21.8	0.0	22	39
EW-5	7	--	39.2	0.0	27	49
EW-6	0	--	24.3	0.0	22	51
EW-7	27	--	27.1	0.0	24	53
EW-8	27	--	23.5	0.0	22	45
EW-9	0	--	33.4	0.0	25	74
EW-10	5	--	1.5	14.0	5.1	75
EW-11	4	--	5.5	12.9	8.2	73
EW-12	4	--	6.9	11.0	10	72
SW1	13	--	28.1	0.0	23	49
SW2	13	--	28.5	0.0	24	48
SW3	--	--	--	--	--	--
NW1	13	--	19.7	0.0	24	56
NW2	13	--	39.0	0.0	29	32
NW3	13	--	38.3	0.0	30	32
NW4	13	--	13.9	0.0	17	69
NW5	13	--	27.8	1.6	25	46
NW6	13	--	34.7	0.0	32	33
NW7	13	--	30.3	0.0	26	44
NW8	13	--	13.1	9.1	11	67
WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--
FLARE 90	--	-2.50	--	--	--	--

Notes: 1) Underline reading assumed to be aberrent based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).