



de maximis, inc.

450 Montbrook Lane
Knoxville, TN 37919
(865) 691-5052
(865) 691-6485 FAX
(865) 691-9835 ACCT. FAX

Via Electronic and Certified Mail

July 10, 2008

Mr. Dion Novak
Remedial Project Manager
United States EPA
77 W. Jackson Blvd.
Mail Stop SR-6J
Chicago, Illinois 60604

Mr. Steve Renninger
On-Scene Coordinator
United States EPA – Region V
26 West Martin Luther King Drive, G-41
Cincinnati, Ohio 45268

Re: Removal Action – June 2008 Monthly Progress Report
North Sanitary Landfill
Dayton, Montgomery County, Ohio

Dear Mr. Novak and Mr. Renninger:

In accordance with Section V, Subsection 2.5, of the Administrative Order by Consent for the North Sanitary Landfill, please find enclosed a summary of site-related activities for June 2008.

Should you have any questions or comments please do not hesitate to contact the undersigned at (865) 691-5052.

Sincerely,
de maximis, inc.

Michael H. Samples
Alternate Project Coordinator

MHS:car
Attachments

cc: (w/attachment; via U.S. Mail)
H. Cole
S. Glum
T. Hut
C. Kawakami
C. Smith
J. Weatherington-Rice

(w/attachments; via e-mail)
VLSG Steering Committee
VLSG Technical Committee
M. Miller
I. Richardson
V. Stamp

F:\PROJECTS\3098\2008 Coorespondence\MPR161 (June '08) - AOC.doc

Allentown, PA • Clinton, NJ • Greensboro, GA • Knoxville, TN • Farmington Hills, MI • Riverside, CA
Cortland, NY • Wheaton, IL • Sarasota, FL • Houston, TX • Windsor, CT • Waltham, MA



**Monthly Progress Report
Removal Action
Report Number 161 – June 2008
North Sanitary Landfill
Dayton, Montgomery County, Ohio**

A. Actions Taken Toward Compliance with the Order

- The following field work, related to the operation of the landfill gas abatement system (LGAS), was performed during the reporting period:
 - Operation of the LGAS was continued and select probes were monitored during the reporting period (see attached Weekly LFG Monitoring Summaries);
 - On June 4, 2008, the Valleycrest Removal Action Coalition (VRAC) received three invoices from the United States Environmental Protection Agency (U.S. EPA). The invoices were associated with U.S. EPA's oversight of activities performed under the Administrative Order by Consent. Of the three invoices, two were revised bills for the 2004 and 2005 calendar years and one was a new bill for the 2007 calendar year. A letter from the VRAC transmitting a check in the amount of \$10,508.95 was issued to U.S. EPA on June 19, 2008. The letter also notified U.S. EPA that the remaining unpaid balance of \$68,354.56 was being formally disputed consistent with past agreements. Another letter dated June 19, 2008 transmitted a separate check in the amount of \$12,519.07 for the balance due toward the 2004 calendar year bill. There was no remaining balance due towards the 2005 calendar year bill; and,
 - The second quarter 2008 combustible gas indicator checks were successfully performed on June 25, 2008.
- The following activities associated with the Removal Action occurred during the reporting period:
 - Complete

B/C. Problems Encountered/Actions to Rectify Problems

- None.

D. Changes in Removal Action Activities

- None.

E. Site Data

- Weekly LGAS compliance data summaries for the month of June 2008 are presented as Attachment A of this report.

Monthly Progress Report #161 – FF&O’s
 July 10, 2008
 Page 2 of 3

F. Planned Activities for the Next Reporting Period (July 2008)

- Develop Monthly Progress Report #161 summarizing activities in June 2008 for submission to the U.S. EPA; and,
- Continue LGAS operation and performance monitoring.

G. Schedule of Significant Activities and Deliverables (July 2008)

- July 10 - Anticipated submittal of June 2008 MPR to U.S. EPA.

H. Changes in Personnel During Reporting Period

- None.

I. Significant Correspondence, Telephone Conversations, or Discussions

<u>Communication</u>	<u>Date</u>	<u>Recipient(s)</u>	<u>Subject</u>
U.S. EPA transmittal	06/04	dmi/VRAC	Revised Agency Oversight Bills for the 2004 and 2005 Calendar Years and Original Bill for the 2007 Year;
dmi transmittal	06/09	U.S. EPA, et al.	Monthly Progress Report for the Month of May 2008;
dmi transmittal	06/19	U.S. EPA	Payment Transmittal and Dispute Notification re: the 2007 Oversight Bill;
dmi transmittal	06/19	U.S. EPA	Supplemental Payment towards the Revised 2004 Oversight Bill; and,
dmi transmittal	06/19	U.S. EPA	Business Information Confidentiality Agreement.

dmi = de maximis, Inc.
 U.S. EPA = United States Environmental Protection Agency
 SCS = SCS Engineers
 VRAC = Valleycrest Removal Action Coalition



ATTACHMENT A

(WEEKLY LGAS SUMMARIES)

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413

FAX # 937- 558-5582

MOB # 937-776-5304

email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 6/5/2008

Subject: LFG Monitoring Summary Week of 5/26/08 - 6/01/08

All CPs remained in compliance this week.

There were six (6) flare flame failures due to low methane.

Flare operating cycles were 180 to 240 mins ON and 240 to 300 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed May 30, 2008 between 10:00 AM and 2:00 PM with temperatures of 70°F to 81°F with mostly cloudy conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
5/26/2008	2:00	5:00#	--	--	--	--	5:00	8:00#	6.0
5/27/2008	--	--	--	--	--	--	10:30#	--	0.0
5/28/2008	--	--	7:30	10:30	2:30	6:30	10:30	12:00	8.5
5/29/2008	0:00	2:30	6:30#	--	12:30	4:30	8:30	12:00	10.0
5/30/2008	0:00	0:30	4:30	8:30	12:30	4:30	8:30	12:00#	12.0
5/31/2008	--	--	--	--	12:30	4:30	8:30	12:00#	7.5
6/1/2008	7:30	8:00	11:00	--	--	3:00	7:00	10:00#	7.5
Note: # = Flare shut down during operation. Total Hrs. =									51.5

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 15 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
5/26/2008	--	--	--	--	--
5/27/2008	--	--	--	--	--
5/28/2008	--	--	--	--	--
5/29/2008	--	--	--	--	--
5/30/2008	GVs, S&EW	10:00A - 2:00P	--	30.07 - 29.97	F
5/31/2008	CPs 1-5, TGP/GP	10:00A - 3:30P	0.0	29.82 - 29.83	R
6/1/2008	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	26-May	27-May	28-May	29-May	30-May	31-May	1-Jun
CP1-1R	--	--	--	--	--	0.0	--
CP1-2	--	--	--	--	--	0.0	--
CP1-3	--	--	--	--	--	0.0	--
CP1-4	--	--	--	--	--	0.0	--
CP1-5	--	--	--	--	--	0.0	--
CP1-7	--	--	--	--	--	0.0	--
CP1-9	--	--	--	--	--	0.0	--
CP1-11	--	--	--	--	--	0.0	--
CP1-13	--	--	--	--	--	0.0	--
GP-01 (for CP1-14)	--	--	--	--	--	0.0	--
GP-02 (for CP1b-1R)	--	--	--	--	--	0.0	--
CP1b-2R	--	--	--	--	--	0.0	--
CP1b-4R	--	--	--	--	--	0.0	--
CP1b-6R	--	--	--	--	--	0.0	--
TGP1b-E	--	--	--	--	--	0.0	--
TGP1b-A	--	--	--	--	--	0.0	--
TGP1b-F	--	--	--	--	--	0.0	--
TGP1b-B	--	--	--	--	--	0.0	--
TGP1b-G	--	--	--	--	--	0.0	--
TGP1b-C	--	--	--	--	--	0.0	--
TGP1b-H	--	--	--	--	--	0.0	--
TGP1b-D	--	--	--	--	--	0.0	--
GP-03	--	--	--	--	--	0.0	--
TGP-82	--	--	--	--	--	0.0	--
GP-04	--	--	--	--	--	0.0	--
TGP-83	--	--	--	--	--	0.0	--
CP2-1	--	--	--	--	--	0.0	--
CP2-2	--	--	--	--	--	0.0	--
CP2-4R	--	--	--	--	--	0.0	--
CP2-5R	--	--	--	--	--	0.0	--
CP-6R	--	--	--	--	--	0.0	--
CP2-7	--	--	--	--	--	0.0	--
CP2-9	--	--	--	--	--	0.0	--
TGP-06	--	--	--	--	--	0.0	--
TGP-East	--	--	--	--	--	0.0	--
TGP-Dads	--	--	--	--	--	0.0	--
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

- Notes: 1) Underline reading assumed to be abbertent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	26-May	27-May	28-May	29-May	30-May	31-May	1-Jun
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	0.0	--
TGP-90	--	--	--	--	--	0.0	--
GP-17	--	--	--	--	--	0.0	--
TGP-91	--	--	--	--	--	0.0	--
GP-18	--	--	--	--	--	0.0	--
TGP-73	--	--	--	--	--	0.0	--
TGP-74	--	--	--	--	--	0.0	--
TGP-84	--	--	--	--	--	0.0	--
TGP-75	--	--	--	--	--	0.0	--
TGP-85	--	--	--	--	--	0.0	--
TGP-72	--	--	--	--	--	0.0	--
TGP-86	--	--	--	--	--	0.0	--
TGP-32	--	--	--	--	--	0.0	--

- Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH₄, 15% CO₂ & 4% O₂ by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:		May 19 - May 25, 2008						Week of:		May 26 - Jun 01, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal		
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--		
GV1-1	--	60	5.2	0.7	20	74	GV1-1	--	74	1.3	18.3	1.7	79		
GV1-2	--	52	19.3	0.2	24	57	GV1-2	--	64	2.4	17.7	2.7	77		
GV1-3	--	58	14.2	5.1	17	64	GV1-3	--	70	20.1	0.4	24	56		
GV1-4	--	60	10.6	0.6	21	68	GV1-4	--	78	22.6	0.4	26	51		
GV1-5	--	64	10.8	0.3	20	69	GV1-5	--	78	24.0	0.0	25	51		
GV1-6	--	62	10.3	0.2	21	69	GV1-6	--	76	20.7	0.1	23	56		
GV1-7	--	60	12.4	0.0	22	66	GV1-7	--	72	22.3	0.0	24	54		
GV1-8	--	62	10.5	0.0	22	68	GV1-8	--	78	21.3	0.1	23	56		
GV1-9	--	62	8.2	0.0	21	71	GV1-9	--	70	9.5	6.0	15	70		
GV1-10X	--	70	5.4	7.7	11	76	GV1-10X	--	82	5.2	13.6	6.6	75		
GV1-11	--	64	7.3	0.0	19	74	GV1-11	--	76	5.3	0.5	18	76		
GV1-12	--	66	14.3	3.6	19	63	GV1-12	--	80	12.0	0.5	19	69		
GV1-13	--	58	11.7	0.3	17	71	GV1-13	--	58	10.5	0.4	18	71		
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--		
GV1b-1	--	--	0.8	14.2	4.3	81	GV1b-1	--	--	3.7	12.6	7	77		
GV1b-2	--	84	4.2	10.1	10	76	GV1b-2	--	88	2.4	13.8	5.5	78		
GV1b-3	--	54	8.2	7.6	12	72	GV1b-3	--	70	8.7	5.2	15	72		
GV1b-4	--	76	0.0	17.4	2.2	80	GV1b-4	--	86	1.5	15.2	4.0	79		
GV1b-5	--	62	4.0	0.3	16	80	GV1b-5	--	82	2.9	6.1	11	80		
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--		
GV2-1	--	80	3.9	13.2	6.8	76	GV2-1	--	88	3.1	12.0	6.7	78		
GV2-2	--	72	3.5	6.5	10	80	GV2-2	--	80	3.5	11.5	7.5	78		
GV2-3	--	82	8.5	0.8	16	75	GV2-3	--	80	6.4	6.6	11	76		
GV2-4	--	72	1.5	5.2	11	82	GV2-4	--	82	6.6	5.9	12	76		
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--		
GV3-1	--	--	55.6	0.0	29	15	GV3-1	--	--	52.6	0.0	28	20		
GV3-2	--	90	36.4	3.2	21	39	GV3-2	--	98	47.6	0.0	26	27		
GV3-3	--	90	0.0	17.0	3.3	80	GV3-3	--	100	34.2	3.3	20	43		
GV3-4	--	80	0.8	13.8	5.0	80	GV3-4	--	96	12.7	8.8	10	69		
GV3-5	--	80	0.5	6.9	8.1	85	GV3-5	--	80	37.0	2.8	22	38		
GV3-6	--	--	5.0	0.0	14	81	GV3-6	--	--	10.2	0.0	14	76		
GV3-7	--	80	0.0	3.7	11	85	GV3-7	--	82	17.4	6.3	14	62		
GV3-8	--	84	4.8	2.0	13	80	GV3-8	--	84	18.2	5.0	15	62		
GV3-9	--	80	7.4	0.1	13	80	GV3-9	--	78	15.3	0.0	14	71		
GV3-10 X	--	84	0.1	7.6	8.7	84	GV3-10 X	--	84	35.3	1.7	21	42		
GV3-11	--	96	7.9	0.0	15	77	GV3-11	--	90	6.7	9.8	8.4	75		
GV3-12	--	90	4.7	3.5	12	80	GV3-12	--	94	6.3	10.0	8.2	76		
GV3-13	--	90	6.0	6.0	14	74	GV3-13	--	86	5.9	10.2	8.1	76		
GV3-14	--	90	25.4	2.7	17	55	GV3-14	--	86	13.7	7.4	11	68		
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--		
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--		
GV4-C	--	74	0.6	6.4	9.3	84	GV4-C	--	82	3.8	10.4	7.8	78		
GV4-B	--	70	2.7	0.6	13	84	GV4-B	--	66	3.5	9.8	8.6	78		
GV4-A	--	80	1.0	10.2	6.3	83	GV4-A	--	80	7.4	8.5	11	73		
GV4-1	--	72	13.0	1.9	16	69	GV4-1	--	80	19.3	4.8	18	58		
GV4-2	--	74	4.5	3.5	16	76	GV4-2	--	76	19.6	4.2	18	58		
GV4-3	--	68	2.4	7.8	10	80	GV4-3	--	76	21.7	3.2	19	56		
GV4-4 X	--	80	0.0	18.8	0.3	81	GV4-4 X	--	86	0.0	18.7	0.1	81		
GV4-5	--	84	18.5	0.0	21	61	GV4-5	--	88	20.9	3.9	19	56		
GV4-6	--	--	3.2	8.9	10	78	GV4-6	--	--	21.4	3.6	19	56		
GV4-7	--	72	23.3	0.3	23	53	GV4-7	--	80	29.0	1.2	23	47		
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--		
GV5-1	--	74	12.5	2.6	18	67	GV5-1	--	78	12.3	0.5	18	69		
GV5-2	--	90	22.5	0.6	20	57	GV5-2	--	86	28.3	0.4	21	50		
GV5-3	--	90	25.8	0.0	25	49	GV5-3	--	86	29.5	0.0	23	48		
GV5-4	--	92	1.8	9.1	8.1	81	GV5-4	--	96	22.2	1.7	20	56		
GV5-5	--	90	12.6	0.4	23	64	GV5-5	--	96	22.0	2.6	19	56		
GV5-6	--	72	0.0	8.9	10	81	GV5-6	--	84	22.6	1.8	19	57		
GV5-7	--	88	14.0	0.0	13	73	GV5-7	--	86	22.4	2.0	19	57		
GV5-8	--	74	6.2	3.1	15	76	GV5-8	--	80	21.9	2.5	20	56		
GV5-9	--	74	20.0	0.0	23	57	GV5-9	--	82	22.7	2.3	20	55		

- Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with **X** have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:		May 19 - May 25, 2008					Week of:		May 26 - Jun 01, 2008				
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	23.3	4.0	20	53	EW-1	5	--	25.1	0.4	23	52
EW-2	5	--	18.7	4.2	16	61	EW-2	5	--	3.8	13.8	4.0	78
EW-3	13	--	24.0	0.0	20	56	EW-3	13	--	19.9	0.1	19	61
EW-4	7	--	30.0	0.0	23	47	EW-4	7	--	36.9	0.0	27	36
EW-5	0	--	41.1	0.0	28	31	EW-5	0	--	41.9	0.0	28	30
EW-6	0	--	25.7	0.0	22	52	EW-6	0	--	26.6	0.0	23	50
EW-7	27	--	27.0	0.0	22	51	EW-7	27	--	28.3	0.0	23	49
EW-8	27	--	32.3	0.0	26	42	EW-8	27	--	35.8	0.0	28	36
EW-9	0	--	25.3	0.0	26	49	EW-9	0	--	34.3	0.0	26	40
EW-10	5	--	2.7	1.3	12	84	EW-10	5	--	20.3	2.6	19	58
EW-11	4	--	1.4	15.8	4.1	79	EW-11	4	--	4.4	12.0	7.2	76
EW-12	4	--	6.8	6.7	11	76	EW-12	4	--	5.3	9.6	9.0	76
SW1	13	--	31.7	0.0	26	42	SW1	13	--	29.3	0.0	24	47
SW2	13	--	31.8	0.0	25	43	SW2	13	--	30.6	0.0	25	44
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	8.5	0.0	20	72	NW1	13	--	4.6	1.1	19	75
NW2	13	--	35.1	0.0	27	38	NW2	13	--	29.5	0.5	25	45
NW3	13	--	34.0	0.0	28	38	NW3	13	--	32.7	0.0	28	39
NW4	13	--	14.7	2.4	17	66	NW4	13	--	15.1	0.0	19	66
NW5	13	--	10.2	0.0	21	69	NW5	13	--	7.0	11.7	7.9	73
NW6	13	--	34.4	0.0	31	35	NW6	13	--	55.1	0.0	32	13
NW7	13	--	58.8	0.0	32	9	NW7	13	--	20.4	0.0	27	53
NW8	13	--	3.4	16.1	3.9	77	NW8	13	--	27.3	0.4	24	48
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--	FLARE 90	--	-2.80	--	--	--	--

- Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413

FAX # 937- 558-5582

MOB # 937-776-5304

email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 6/11/2008

Subject: LFG Monitoring Summary Week of 6/02/08 - 6/08/08

All CPs remained in compliance this week.

There was one (1) flare flame failure due to low methane.

Flare operating cycles were 180 to 240 mins ON and 240 to 300 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed June 6, 2008 between 10:00 AM and 2:00 PM with temperatures of 82°F to 88°F with mostly cloudy conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
6/2/2008	--	--	10:30	--	--	2:30	6:30	10:30	8.0
6/3/2008	2:30	6:30	10:30	--	--	2:30	6:30	10:00#	11.5
6/4/2008	--	--	--	--	--	--	9:30	12:00	2.5
6/5/2008	0:00	1:30	5:30	9:30	1:30	5:30	9:30	12:00	12.0
6/6/2008	0:00	1:30	5:30	9:30	1:30	5:30	9:30	12:00	12.0
6/7/2008	0:00	1:30	5:30	9:30	1:00	5:00	9:00	12:00	12.5
6/8/2008	0:00	1:00	5:00	9:00	1:00	5:00	9:00	12:00	12.0
Note: # = Flare shut down during operation. Total Hrs. =									70.5

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 15 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
6/2/2008	--	--	--	--	--
6/3/2008	--	--	--	--	--
6/4/2008	--	--	--	--	--
6/5/2008	--	--	--	--	--
6/6/2008	GVs, S&EW	10:00A - 2:00P	--	30.06 - 30.02	F
6/7/2008	CPs 1-5, TGP/GP	1:00 - 5:30P	0.0	30.06 - 29.99	F
6/8/2008	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	2-Jun	3-Jun	4-Jun	5-Jun	6-Jun	7-Jun	8-Jun
CP1-1R	--	--	--	--	--	0.0	--
CP1-2	--	--	--	--	--	0.0	--
CP1-3	--	--	--	--	--	0.0	--
CP1-4	--	--	--	--	--	0.0	--
CP1-5	--	--	--	--	--	0.0	--
CP1-7	--	--	--	--	--	0.0	--
CP1-9	--	--	--	--	--	0.0	--
CP1-11	--	--	--	--	--	0.0	--
CP1-13	--	--	--	--	--	0.0	--
GP-01 (for CP1-14)	--	--	--	--	--	0.0	--
GP-02 (for CP1b-1R)	--	--	--	--	--	0.0	--
CP1b-2R	--	--	--	--	--	0.0	--
CP1b-4R	--	--	--	--	--	0.0	--
CP1b-6R	--	--	--	--	--	0.0	--
TGP1b-E	--	--	--	--	--	0.0	--
TGP1b-A	--	--	--	--	--	0.0	--
TGP1b-F	--	--	--	--	--	0.0	--
TGP1b-B	--	--	--	--	--	0.0	--
TGP1b-G	--	--	--	--	--	0.0	--
TGP1b-C	--	--	--	--	--	0.0	--
TGP1b-H	--	--	--	--	--	0.0	--
TGP1b-D	--	--	--	--	--	0.0	--
GP-03	--	--	--	--	--	0.0	--
TGP-82	--	--	--	--	--	0.0	--
GP-04	--	--	--	--	--	0.0	--
TGP-83	--	--	--	--	--	0.0	--
CP2-1	--	--	--	--	--	0.0	--
CP2-2	--	--	--	--	--	0.0	--
CP2-4R	--	--	--	--	--	0.0	--
CP2-5R	--	--	--	--	--	0.0	--
CP-6R	--	--	--	--	--	0.0	--
CP2-7	--	--	--	--	--	0.0	--
CP2-9	--	--	--	--	--	0.0	--
TGP-06	--	--	--	--	--	0.0	--
TGP-East	--	--	--	--	--	0.0	--
TGP-Dads	--	--	--	--	--	0.0	--
CP3-1RR	--	--	--	--	--	0.0	--
CP3-2R	--	--	--	--	--	0.0	--
CP3-4R	--	--	--	--	--	0.0	--
CP3-5R	--	--	--	--	--	0.0	--
CP3-7R	--	--	--	--	--	0.0	--
CP3-8R	--	--	--	--	--	0.0	--
CP3-9	--	--	--	--	--	0.0	--
CP3-10R	--	--	--	--	--	0.0	--
CP3-12R	--	--	--	--	--	0.0	--
CP3-13R	--	--	--	--	--	0.0	--
CP3-14R	--	--	--	--	--	0.0	--
CP3-15R	--	--	--	--	--	0.0	--
TGP-89	--	--	--	--	--	0.0	--
CP4-A	--	--	--	--	--	0.0	--
CP4-B	--	--	--	--	--	0.0	--
CP4-C	--	--	--	--	--	0.0	--
CP4-1	--	--	--	--	--	0.0	--
CP4-2	--	--	--	--	--	0.0	--
CP4-3	--	--	--	--	--	0.0	--
CP4-4	--	--	--	--	--	0.0	--
CP4-6	--	--	--	--	--	0.0	--
CP5-1R	--	--	--	--	--	0.0	--
CP5-3R	--	--	--	--	--	0.0	--
CP5-4R	--	--	--	--	--	0.0	--
CP5-6	--	--	--	--	--	0.0	--
CP5-8	--	--	--	--	--	0.0	--

- Notes: 1) Underline reading assumed to be abbartent based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	2-Jun	3-Jun	4-Jun	5-Jun	6-Jun	7-Jun	8-Jun
TGP-76	--	--	--	--	--	0.0	--
TGP-63	--	--	--	--	--	0.0	--
TGP-57	--	--	--	--	--	0.0	--
TGP-62	--	--	--	--	--	0.0	--
GP-12	--	--	--	--	--	0.0	--
TGP-60	--	--	--	--	--	0.0	--
TGP-65	--	--	--	--	--	0.0	--
TGP-66	--	--	--	--	--	0.0	--
TGP-67	--	--	--	--	--	0.0	--
TGP-68	--	--	--	--	--	0.0	--
TGP-53	--	--	--	--	--	0.0	--
TGP-59	--	--	--	--	--	0.0	--
TGP-58	--	--	--	--	--	0.0	--
GP-14	--	--	--	--	--	0.0	--
TGP-87	--	--	--	--	--	0.0	--
TGP-88	--	--	--	--	--	0.0	--
TGP-69	--	--	--	--	--	0.0	--
TGP-90	--	--	--	--	--	0.0	--
GP-17	--	--	--	--	--	0.0	--
TGP-91	--	--	--	--	--	0.0	--
GP-18	--	--	--	--	--	0.0	--
TGP-73	--	--	--	--	--	0.0	--
TGP-74	--	--	--	--	--	0.0	--
TGP-84	--	--	--	--	--	0.0	--
TGP-75	--	--	--	--	--	0.0	--
TGP-85	--	--	--	--	--	0.0	--
TGP-72	--	--	--	--	--	0.0	--
TGP-86	--	--	--	--	--	0.0	--
TGP-32	--	--	--	--	--	0.0	--

- Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	May 26 - Jun 01, 2008						Week of:	Jun 02 - Jun 08, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	74	1.3	18.3	1.7	79	GV1-1	--	80	2.7	14.6	15	68
GV1-2	--	64	2.4	17.7	2.7	77	GV1-2	--	70	2.5	14.1	14	69
GV1-3	--	70	20.1	0.4	24	56	GV1-3	--	76	2.3	14.3	14	69
GV1-4	--	78	22.6	0.4	26	51	GV1-4	--	84	2.3	14.5	15	68
GV1-5	--	78	24.0	0.0	25	51	GV1-5	--	86	3.0	14.7	15	67
GV1-6	--	76	20.7	0.1	23	56	GV1-6	--	82	2.4	15.5	16	66
GV1-7	--	72	22.3	0.0	24	54	GV1-7	--	80	2.4	16.1	16	66
GV1-8	--	78	21.3	0.1	23	56	GV1-8	--	84	1.5	12.9	13	73
GV1-9	--	70	9.5	6.0	15	70	GV1-9	--	80	0.2	17.6	18	64
GV1-10X	--	82	5.2	13.6	6.6	75	GV1-10X	--	90	6.0	17.9	18	58
GV1-11	--	76	5.3	0.5	18	76	GV1-11	--	82	9.5	17.6	18	55
GV1-12	--	80	12.0	0.5	19	69	GV1-12	--	84	7.2	17.6	18	57
GV1-13	--	58	10.5	0.4	18	71	GV1-13	--	56	1.1	15.4	15	69
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	3.7	12.6	7	77	GV1b-1	--	--	0.3	18.6	2.3	79
GV1b-2	--	88	2.4	13.8	5.5	78	GV1b-2	--	100	4.6	10.3	10	75
GV1b-3	--	70	8.7	5.2	15	72	GV1b-3	--	80	6.4	6.6	11	76
GV1b-4	--	86	1.5	15.2	4.0	79	GV1b-4	--	92	0.0	18.2	0.7	81
GV1b-5	--	82	2.9	6.1	11	80	GV1b-5	--	80	2.3	1.2	14	83
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	88	3.1	12.0	6.7	78	GV2-1	--	82	4.8	13.6	4.8	77
GV2-2	--	80	3.5	11.5	7.5	78	GV2-2	--	80	2.5	10.3	7.4	80
GV2-3	--	80	6.4	6.6	11	76	GV2-3	--	80	9.2	2.8	15	73
GV2-4	--	82	6.6	5.9	12	76	GV2-4	--	90	3.4	10.7	7.1	79
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	52.6	0.0	28	20	GV3-1	--	--	50.6	0.0	27	22
GV3-2	--	98	47.6	0.0	26	27	GV3-2	--	108	42.7	0.3	24	33
GV3-3	--	100	34.2	3.3	20	43	GV3-3	--	108	10.9	10.8	8.9	69
GV3-4	--	96	12.7	8.8	10	69	GV3-4	--	100	19.4	5.3	17	58
GV3-5	--	80	37.0	2.8	22	38	GV3-5	--	90	19.7	7.4	13	60
GV3-6	--	--	10.2	0.0	14	76	GV3-6	--	--	9.6	10.6	13	67
GV3-7	--	82	17.4	6.3	14	62	GV3-7	--	90	1.1	7.1	7.0	85
GV3-8	--	84	18.2	5.0	15	62	GV3-8	--	90	1.0	9.4	6.3	83
GV3-9	--	78	15.3	0.0	14	71	GV3-9	--	78	19.8	0.0	13	67
GV3-10 X	--	84	35.3	1.7	21	42	GV3-10 X	--	96	5.2	5.9	8.4	81
GV3-11	--	90	6.7	9.8	8.4	75	GV3-11	--	98	5.7	6.5	8.3	80
GV3-12	--	94	6.3	10.0	8.2	76	GV3-12	--	102	2.9	10.7	5.0	81
GV3-13	--	86	5.9	10.2	8.1	76	GV3-13	--	92	5.2	8.4	7.3	79
GV3-14	--	86	13.7	7.4	11	68	GV3-14	--	96	14.2	16.5	11	58
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	82	3.8	10.4	7.8	78	GV4-C	--	84	5.8	10.3	7.7	76
GV4-B	--	66	3.5	9.8	8.6	78	GV4-B	--	68	4.9	5.9	8.4	81
GV4-A	--	80	7.4	8.5	11	73	GV4-A	--	84	4.1	8.8	10	77
GV4-1	--	80	19.3	4.8	18	58	GV4-1	--	84	5.7	8.0	10	76
GV4-2	--	76	19.6	4.2	18	58	GV4-2	--	72	5.0	7.6	10	77
GV4-3	--	76	21.7	3.2	19	56	GV4-3	--	82	5.0	7.2	12	76
GV4-4 X	--	86	0.0	18.7	0.1	81	GV4-4 X	--	90	0.0	18.4	0.1	82
GV4-5	--	88	20.9	3.9	19	56	GV4-5	--	94	16.2	5.6	15	63
GV4-6	--	--	21.4	3.6	19	56	GV4-6	--	--	16.3	5.6	15	63
GV4-7	--	80	29.0	1.2	23	47	GV4-7	--	88	34.2	0.0	26	40
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	78	12.3	0.5	18	69	GV5-1	--	78	15.9	0.0	20	64
GV5-2	--	86	28.3	0.4	21	50	GV5-2	--	90	27.0	0.3	21	52
GV5-3	--	86	29.5	0.0	23	48	GV5-3	--	90	27.9	0.0	23	49
GV5-4	--	96	22.2	1.7	20	56	GV5-4	--	100	21.1	1.6	19	58
GV5-5	--	96	22.0	2.6	19	56	GV5-5	--	100	16.9	5.5	15	63
GV5-6	--	84	22.6	1.8	19	57	GV5-6	--	90	22.2	0.4	21	56
GV5-7	--	86	22.4	2.0	19	57	GV5-7	--	90	20.2	2.3	19	59
GV5-8	--	80	21.9	2.5	20	56	GV5-8	--	82	12.7	5.0	15	67
GV5-9	--	82	22.7	2.3	20	55	GV5-9	--	90	7.9	7.4	11	74

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD with X** have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	May 26 - Jun 01, 2008						Week of:	Jun 02 - Jun 08, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	25.1	0.4	23	52	EW-1	5	--	17.6	4.4	17	61
EW-2	5	--	3.8	13.8	4.0	78	EW-2	5	--	6.5	10.7	6.3	77
EW-3	13	--	19.9	0.1	19	61	EW-3	13	--	20.0	0.9	18	61
EW-4	7	--	36.9	0.0	27	36	EW-4	7	--	28.2	0.0	24	48
EW-5	0	--	41.9	0.0	28	30	EW-5	0	--	29.1	0.0	24	47
EW-6	0	--	26.6	0.0	23	50	EW-6	0	--	26.1	0.0	21	53
EW-7	27	--	28.3	0.0	23	49	EW-7	27	--	28.1	0.0	23	49
EW-8	27	--	35.8	0.0	28	36	EW-8	27	--	36.0	0.0	29	35
EW-9	0	--	34.3	0.0	26	40	EW-9	0	--	34.7	0.0	26	39
EW-10	5	--	20.3	2.6	19	58	EW-10	5	--	6.7	6.3	11	76
EW-11	4	--	4.4	12.0	7.2	76	EW-11	4	--	1.5	15.7	3.4	79
EW-12	4	--	5.3	9.6	9.0	76	EW-12	4	--	8.8	6.4	12	73
SW1	13	--	29.3	0.0	24	47	SW1	13	--	35.2	0.0	26	39
SW2	13	--	30.6	0.0	25	44	SW2	13	--	25.1	0.0	22	53
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	4.6	1.1	19	75	NW1	13	--	4.4	1.3	18	76
NW2	13	--	29.5	0.5	25	45	NW2	13	--	29.0	0.0	26	45
NW3	13	--	32.7	0.0	28	39	NW3	13	--	28.4	0.0	26	46
NW4	13	--	15.1	0.0	19	66	NW4	13	--	14.6	1.4	15	69
NW5	13	--	7.0	11.7	7.9	73	NW5	13	--	13.0	6.8	12	68
NW6	13	--	55.1	0.0	32	13	NW6	13	--	54.6	0.0	30	15
NW7	13	--	20.4	0.0	27	53	NW7	13	--	18.7	0.0	25	56
NW8	13	--	27.3	0.4	24	48	NW8	13	--	6.4	0.0	19	75
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--	FLARE 90	--	-2.80	--	--	--	--

- Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with **X** have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413

FAX # 937- 558-5582

MOB # 937-776-5304

email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 6/18/2008

Subject: LFG Monitoring Summary Week of 6/09/08 - 6/15/08

All CPs remained in compliance this week.

There were four (4) flare flame failures due to low methane.

Flare operating cycles were 180 to 360 mins ON and 180 to 240 mins OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed June 6, 2008 between 10:30 AM and 4:00 PM with temperatures of 81°F to 77°F with cloudy conditions and thunder storms.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours	
	on	off	on	off	on	off	on	off		
6/9/2008	0:00	1:00	5:00	9:00	1:00	5:00	9:00	12:00	12.0	
6/10/2008	0:00#	--	--	--	--	--	9:00	12:00	3.0	
6/11/2008	0:00#	--	--	--	--	--	8:00	12:00	4.0	
6/12/2008	0:00#	--	7:00	11:00	2:30	--	--	8:30	10.0	
6/13/2008	0:30	6:30	10:30	--	--	1:30#	--	--	9.0	
6/14/2008	--	--	--	--	--	--	10:00	10:30	0.5	
6/15/2008	2:30	8:30	11:30	--	--	5:30	8:30	12:00	15.5	
Note:	# = Flare shut down during operation.								Total Hrs. =	54.0

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 15 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
6/9/2008	--	--	--	--	--
6/10/2008	--	--	--	--	--
6/11/2008	--	--	--	--	--
6/12/2008	--	--	--	--	--
6/13/2008	CPs 1-5, TGP/GP ,GVs, S&EW	9:30A - 4:30P	0.0	30.09 - 30.05	F
6/14/2008	--	--	--	--	--
6/15/2008	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	9-Jun	10-Jun	11-Jun	12-Jun	13-Jun	14-Jun	15-Jun
CP1-1R	--	--	--	--	0.0	--	--
CP1-2	--	--	--	--	0.0	--	--
CP1-3	--	--	--	--	0.0	--	--
CP1-4	--	--	--	--	0.0	--	--
CP1-5	--	--	--	--	0.0	--	--
CP1-7	--	--	--	--	0.0	--	--
CP1-9	--	--	--	--	0.0	--	--
CP1-11	--	--	--	--	0.0	--	--
CP1-13	--	--	--	--	0.0	--	--
GP-01 (for CP1-14)	--	--	--	--	0.0	--	--
GP-02 (for CP1b-1R)	--	--	--	--	0.0	--	--
CP1b-2R	--	--	--	--	0.0	--	--
CP1b-4R	--	--	--	--	0.0	--	--
CP1b-6R	--	--	--	--	0.0	--	--
TGP1b-E	--	--	--	--	0.0	--	--
TGP1b-A	--	--	--	--	0.0	--	--
TGP1b-F	--	--	--	--	0.0	--	--
TGP1b-B	--	--	--	--	0.0	--	--
TGP1b-G	--	--	--	--	0.0	--	--
TGP1b-C	--	--	--	--	0.0	--	--
TGP1b-H	--	--	--	--	0.0	--	--
TGP1b-D	--	--	--	--	0.0	--	--
GP-03	--	--	--	--	0.0	--	--
TGP-82	--	--	--	--	0.0	--	--
GP-04	--	--	--	--	0.0	--	--
TGP-83	--	--	--	--	0.0	--	--
CP2-1	--	--	--	--	0.0	--	--
CP2-2	--	--	--	--	0.0	--	--
CP2-4R	--	--	--	--	0.0	--	--
CP2-5R	--	--	--	--	0.0	--	--
CP-6R	--	--	--	--	0.0	--	--
CP2-7	--	--	--	--	0.0	--	--
CP2-9	--	--	--	--	0.0	--	--
TGP-06	--	--	--	--	0.0	--	--
TGP-East	--	--	--	--	0.0	--	--
TGP-Dads	--	--	--	--	0.0	--	--
CP3-1RR	--	--	--	--	0.0	--	--
CP3-2R	--	--	--	--	0.0	--	--
CP3-4R	--	--	--	--	0.0	--	--
CP3-5R	--	--	--	--	0.0	--	--
CP3-7R	--	--	--	--	0.0	--	--
CP3-8R	--	--	--	--	0.0	--	--
CP3-9	--	--	--	--	0.0	--	--
CP3-10R	--	--	--	--	0.0	--	--
CP3-12R	--	--	--	--	0.0	--	--
CP3-13R	--	--	--	--	0.0	--	--
CP3-14R	--	--	--	--	0.0	--	--
CP3-15R	--	--	--	--	0.0	--	--
TGP-89	--	--	--	--	0.0	--	--
CP4-A	--	--	--	--	0.0	--	--
CP4-B	--	--	--	--	0.0	--	--
CP4-C	--	--	--	--	0.0	--	--
CP4-1	--	--	--	--	0.0	--	--
CP4-2	--	--	--	--	0.0	--	--
CP4-3	--	--	--	--	0.0	--	--
CP4-4	--	--	--	--	0.0	--	--
CP4-6	--	--	--	--	0.0	--	--
CP5-1R	--	--	--	--	0.0	--	--
CP5-3R	--	--	--	--	0.0	--	--
CP5-4R	--	--	--	--	0.0	--	--
CP5-6	--	--	--	--	0.0	--	--
CP5-8	--	--	--	--	0.0	--	--

- Notes: 1) Underline reading assumed to be abbartent based on historical behavior of the monitoring location. 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	9-Jun	10-Jun	11-Jun	12-Jun	13-Jun	14-Jun	15-Jun
TGP-76	--	--	--	--	0.0	--	--
TGP-63	--	--	--	--	0.0	--	--
TGP-57	--	--	--	--	0.0	--	--
TGP-62	--	--	--	--	0.0	--	--
GP-12	--	--	--	--	0.0	--	--
TGP-60	--	--	--	--	0.0	--	--
TGP-65	--	--	--	--	0.0	--	--
TGP-66	--	--	--	--	0.0	--	--
TGP-67	--	--	--	--	0.0	--	--
TGP-68	--	--	--	--	0.0	--	--
TGP-53	--	--	--	--	0.0	--	--
TGP-59	--	--	--	--	0.0	--	--
TGP-58	--	--	--	--	0.0	--	--
GP-14	--	--	--	--	0.0	--	--
TGP-87	--	--	--	--	0.0	--	--
TGP-88	--	--	--	--	0.0	--	--
TGP-69	--	--	--	--	0.0	--	--
TGP-90	--	--	--	--	0.0	--	--
GP-17	--	--	--	--	0.0	--	--
TGP-91	--	--	--	--	0.0	--	--
GP-18	--	--	--	--	0.0	--	--
TGP-73	--	--	--	--	0.0	--	--
TGP-74	--	--	--	--	0.0	--	--
TGP-84	--	--	--	--	0.0	--	--
TGP-75	--	--	--	--	0.0	--	--
TGP-85	--	--	--	--	0.0	--	--
TGP-72	--	--	--	--	0.0	--	--
TGP-86	--	--	--	--	0.0	--	--
TGP-32	--	--	--	--	0.0	--	--

- Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Jun 02 - Jun 08, 2008						Week of:	Jun 09 - Jun 15, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	80	2.7	14.6	15	68	GV1-1	--	84	25.6	0.0	24	50
GV1-2	--	70	2.5	14.1	14	69	GV1-2	--	78	25.8	0.0	25	49
GV1-3	--	76	2.3	14.3	14	69	GV1-3	--	82	26.4	0.0	25	49
GV1-4	--	84	2.3	14.5	15	68	GV1-4	--	86	22.0	0.0	23	55
GV1-5	--	86	3.0	14.7	15	67	GV1-5	--	86	22.9	0.0	25	52
GV1-6	--	82	2.4	15.5	16	66	GV1-6	--	82	22.2	0.0	23	55
GV1-7	--	80	2.4	16.1	16	66	GV1-7	--	84	23.0	0.0	24	53
GV1-8	--	84	1.5	12.9	13	73	GV1-8	--	88	22.7	0.0	24	53
GV1-9	--	80	0.2	17.6	18	64	GV1-9	--	84	21.4	0.0	23	56
GV1-10X	--	90	6.0	17.9	18	58	GV1-10X	--	86	19.2	0.0	22	59
GV1-11	--	82	9.5	17.6	18	55	GV1-11	--	86	4.7	1.1	17	77
GV1-12	--	84	7.2	17.6	18	57	GV1-12	--	86	7.7	9.8	10	73
GV1-13	--	56	1.1	15.4	15	69	GV1-13	--	88	11.7	2.2	17	69
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	0.3	18.6	2.3	79	GV1b-1	--	--	4.7	10.6	7.9	77
GV1b-2	--	100	4.6	10.3	10	75	GV1b-2	--	94	2.2	12.7	5.8	79
GV1b-3	--	80	6.4	6.6	11	76	GV1b-3	--	86	4.7	10.7	8.0	77
GV1b-4	--	92	0.0	18.2	0.7	81	GV1b-4	--	96	4.4	10.9	7.7	77
GV1b-5	--	80	2.3	1.2	14	83	GV1b-5	--	84	4.3	10.9	7.6	77
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	82	4.8	13.6	4.8	77	GV2-1	--	90	13.8	1.8	14	70
GV2-2	--	80	2.5	10.3	7.4	80	GV2-2	--	90	11.7	3.0	13	72
GV2-3	--	80	9.2	2.8	15	73	GV2-3	--	94	8.7	6.7	10	75
GV2-4	--	90	3.4	10.7	7.1	79	GV2-4	--	90	1.2	7.4	9.2	82
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	50.6	0.0	27	22	GV3-1	--	--	55.3	0.0	29	16
GV3-2	--	108	42.7	0.3	24	33	GV3-2	--	100	38.1	0.0	26	36
GV3-3	--	108	10.9	10.8	8.9	69	GV3-3	--	102	49.4	0.4	26	24
GV3-4	--	100	19.4	5.3	17	58	GV3-4	--	100	48.1	0.4	26	26
GV3-5	--	90	19.7	7.4	13	60	GV3-5	--	90	51.1	0.0	28	21
GV3-6	--	--	9.6	10.6	13	67	GV3-6	--	--	31.1	0.6	28	40
GV3-7	--	90	1.1	7.1	7.0	85	GV3-7	--	90	22.1	5.9	15	57
GV3-8	--	90	1.0	9.4	6.3	83	GV3-8	--	92	31.4	0.6	28	40
GV3-9	--	78	19.8	0.0	13	67	GV3-9	--	88	12.9	0.0	13	74
GV3-10 X	--	96	5.2	5.9	8.4	81	GV3-10 X	--	92	36.3	1.4	22	40
GV3-11	--	98	5.7	6.5	8.3	80	GV3-11	--	96	16.4	8.2	13	62
GV3-12	--	102	2.9	10.7	5.0	81	GV3-12	--	98	7.9	10.6	8.3	73
GV3-13	--	92	5.2	8.4	7.3	79	GV3-13	--	98	6.7	11.0	7.8	75
GV3-14	--	96	14.2	16.5	11	58	GV3-14	--	96	16.2	11.6	7.3	65
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	84	5.8	10.3	7.7	76	GV4-C	--	88	14.3	6.7	14	65
GV4-B	--	68	4.9	5.9	8.4	81	GV4-B	--	86	16.1	5.5	16	62
GV4-A	--	84	4.1	8.8	10	77	GV4-A	--	86	16.6	5.3	17	61
GV4-1	--	84	5.7	8.0	10	76	GV4-1	--	84	21.4	3.4	21	54
GV4-2	--	72	5.0	7.6	10	77	GV4-2	--	84	22.4	2.7	22	53
GV4-3	--	82	5.0	7.2	12	76	GV4-3	--	88	19.7	3.6	20	57
GV4-4 X	--	90	0.0	18.4	0.1	82	GV4-4 X	--	88	0.0	18.6	0.0	81
GV4-5	--	94	16.2	5.6	15	63	GV4-5	--	94	22.4	3.2	22	52
GV4-6	--	--	16.3	5.6	15	63	GV4-6	--	--	20.2	4.0	20	56
GV4-7	--	88	34.2	0.0	26	40	GV4-7	--	92	29.7	0.0	30	40
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	78	15.9	0.0	20	64	GV5-1	--	98	10.1	0.0	19	71
GV5-2	--	90	27.0	0.3	21	52	GV5-2	--	98	20.2	0.0	19	61
GV5-3	--	90	27.9	0.0	23	49	GV5-3	--	94	22.3	0.0	20	58
GV5-4	--	100	21.1	1.6	19	58	GV5-4	--	100	23.1	0.1	23	54
GV5-5	--	100	16.9	5.5	15	63	GV5-5	--	98	19.3	2.7	19	59
GV5-6	--	90	22.2	0.4	21	56	GV5-6	--	90	19.3	2.0	19	60
GV5-7	--	90	20.2	2.3	19	59	GV5-7	--	92	16.0	0.0	22	62
GV5-8	--	82	12.7	5.0	15	67	GV5-8	--	92	11.5	0.8	18	70
GV5-9	--	90	7.9	7.4	11	74	GV5-9	--	90	21.1	0.0	23	56

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC184 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers; 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD** with **X** have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:		Jun 02 - Jun 08, 2008					Week of:		Jun 09 - Jun 15, 2008				
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	17.6	4.4	17	61	EW-1	5	--	18.4	0.7	22	59
EW-2	5	--	6.5	10.7	6.3	77	EW-2	5	--	3.8	14.4	4.4	77
EW-3	13	--	20.0	0.9	18	61	EW-3	13	--	18.3	0.0	19	63
EW-4	7	--	28.2	0.0	24	48	EW-4	7	--	23.3	0.0	20	57
EW-5	0	--	29.1	0.0	24	47	EW-5	0	--	26.8	0.0	23	50
EW-6	0	--	26.1	0.0	21	53	EW-6	0	--	24.4	0.0	20	56
EW-7	27	--	28.1	0.0	23	49	EW-7	27	--	26.6	0.1	21	52
EW-8	27	--	36.0	0.0	29	35	EW-8	27	--	25.7	0.0	24	50
EW-9	0	--	34.7	0.0	26	39	EW-9	0	--	28.8	0.0	26	45
EW-10	5	--	6.7	6.3	11	76	EW-10	5	--	1.4	0.0	12	87
EW-11	4	--	1.5	15.7	3.4	79	EW-11	4	--	5.1	10.6	8.2	76
EW-12	4	--	8.8	6.4	12	73	EW-12	4	--	5.7	6.9	9.2	78
SW1	13	--	35.2	0.0	26	39	SW1	13	--	34.8	0.0	29	36
SW2	13	--	25.1	0.0	22	53	SW2	13	--	38.6	0.0	30	31
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	4.4	1.3	18	76	NW1	13	--	48.3	0.0	30	22
NW2	13	--	29.0	0.0	26	45	NW2	13	--	47.8	0.0	30	22
NW3	13	--	28.4	0.0	26	46	NW3	13	--	39.3	0.0	29	32
NW4	13	--	14.6	1.4	15	69	NW4	13	--	16.7	0.0	18	65
NW5	13	--	13.0	6.8	12	68	NW5	13	--	48.9	0.0	31	20
NW6	13	--	54.6	0.0	30	15	NW6	13	--	29.1	0.0	27	44
NW7	13	--	18.7	0.0	25	56	NW7	13	--	53.4	0.0	32	15
NW8	13	--	6.4	0.0	19	75	NW8	13	--	38.6	0.0	27	34
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--	FLARE 90	--	-2.80	--	--	--	--

- Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

P.O. Box 13154, Dayton, OH 45413

FX # 937- 558-5582

MOB # 937-776-5304

email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com>

Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 6/26/2008

Subject: LFG Monitoring Summary Week of 6/16/08 - 6/22/08

All CPs remained in compliance this week.

There were five (5) flare flame failures due to low methane.

Flare operating cycles were 180 to 360 mins ON and 180 OFF.

Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed June 6, 2008 between 10:30 AM and 4:00 PM with temperatures of 66°F to 75°F with mostly cloudy conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5

Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

Date	AM				PM				"ON" Hours
	on	off	on	off	on	off	on	off	
6/16/2008	0:00	2:30	5:30	11:30	2:30	7:00#	--	--	13.0
6/17/2008	--	--	10:30	2:30	5:30	--	--	11:30	10.0
6/18/2008	2:30	8:30	11:30	--	--	5:30	8:30	9:30#	13.0
6/19/2008	--	--	--	--	12:00	6:00	9:00#	--	6.0
6/20/2008	--	--	8:00	12:00	3:00#	--	--	--	4.0
6/21/2008	--	--	10:30	--	--	4:30	7:30	12:00	10.5
6/22/2008	0:00	1:30	4:30	6:00#	1:30	7:30	10:30	12:00	10.5
Note: # = Flare shut down during operation. Total Hrs. =									67.0

* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason

Times represent Flare Clock which is set to EST minus 15 minutes.

Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
6/16/2008	--	--	--	--	--
6/17/2008	--	--	--	--	--
6/18/2008	--	--	--	--	--
6/19/2008	--	--	--	--	--
6/20/2008	GVs, S&EW	7:30 - 11:30A	--	29.99 - 30.01	R
6/21/2008	CPs 1-5, TGP/GP	12:30 - 4:30P	0.0	30.03 - 29.97	F
6/22/2008	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.

Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%

Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

CONFIDENTIALITY NOTE: THIS MESSAGE IS INTENDED ONLY FOR THE INDIVIDUAL/S OR ENTITY/IES TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT/S, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT/S, YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY R. M. BROYLES COMPANY, L. L. C. IMMEDIATELY BY TELEPHONE AT (937) 890-6985, AND RETURN THE ORIGINAL MESSAGE TO R. M. BROYLES COMPANY, L. L. C. AT THE ABOVE ADDRESS VIA THE U. S. POSTAL SERVICE.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	16-Jun	17-Jun	18-Jun	19-Jun	20-Jun	21-Jun	22-Jun
CP1-1R	--	--	--	--	0.0	--	--
CP1-2	--	--	--	--	0.0	--	--
CP1-3	--	--	--	--	0.0	--	--
CP1-4	--	--	--	--	0.0	--	--
CP1-5	--	--	--	--	0.0	--	--
CP1-7	--	--	--	--	0.0	--	--
CP1-9	--	--	--	--	0.0	--	--
CP1-11	--	--	--	--	0.0	--	--
CP1-13	--	--	--	--	0.0	--	--
GP-01 (for CP1-14)	--	--	--	--	0.0	--	--
GP-02 (for CP1b-1R)	--	--	--	--	0.0	--	--
CP1b-2R	--	--	--	--	0.0	--	--
CP1b-4R	--	--	--	--	0.0	--	--
CP1b-6R	--	--	--	--	0.0	--	--
TGP1b-E	--	--	--	--	0.0	--	--
TGP1b-A	--	--	--	--	0.0	--	--
TGP1b-F	--	--	--	--	0.0	--	--
TGP1b-B	--	--	--	--	0.0	--	--
TGP1b-G	--	--	--	--	0.0	--	--
TGP1b-C	--	--	--	--	0.0	--	--
TGP1b-H	--	--	--	--	0.0	--	--
TGP1b-D	--	--	--	--	0.0	--	--
GP-03	--	--	--	--	0.0	--	--
TGP-82	--	--	--	--	0.0	--	--
GP-04	--	--	--	--	0.0	--	--
TGP-83	--	--	--	--	0.0	--	--
CP2-1	--	--	--	--	0.0	--	--
CP2-2	--	--	--	--	0.0	--	--
CP2-4R	--	--	--	--	0.0	--	--
CP2-5R	--	--	--	--	0.0	--	--
CP-6R	--	--	--	--	0.0	--	--
CP2-7	--	--	--	--	0.0	--	--
CP2-9	--	--	--	--	0.0	--	--
TGP-06	--	--	--	--	0.0	--	--
TGP-East	--	--	--	--	0.0	--	--
TGP-Dads	--	--	--	--	0.0	--	--
CP3-1RR	--	--	--	--	0.0	--	--
CP3-2R	--	--	--	--	0.0	--	--
CP3-4R	--	--	--	--	0.0	--	--
CP3-5R	--	--	--	--	0.0	--	--
CP3-7R	--	--	--	--	0.0	--	--
CP3-8R	--	--	--	--	0.0	--	--
CP3-9	--	--	--	--	0.0	--	--
CP3-10R	--	--	--	--	0.0	--	--
CP3-12R	--	--	--	--	0.0	--	--
CP3-13R	--	--	--	--	0.0	--	--
CP3-14R	--	--	--	--	0.0	--	--
CP3-15R	--	--	--	--	0.0	--	--
TGP-89	--	--	--	--	0.0	--	--
CP4-A	--	--	--	--	0.0	--	--
CP4-B	--	--	--	--	0.0	--	--
CP4-C	--	--	--	--	0.0	--	--
CP4-1	--	--	--	--	0.0	--	--
CP4-2	--	--	--	--	0.0	--	--
CP4-3	--	--	--	--	0.0	--	--
CP4-4	--	--	--	--	0.0	--	--
CP4-6	--	--	--	--	0.0	--	--
CP5-1R	--	--	--	--	0.0	--	--
CP5-3R	--	--	--	--	0.0	--	--
CP5-4R	--	--	--	--	0.0	--	--
CP5-6	--	--	--	--	0.0	--	--
CP5-8	--	--	--	--	0.0	--	--

- Notes: 1) Underline reading assumed to be abbartent based on historical behavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	16-Jun	17-Jun	18-Jun	19-Jun	20-Jun	21-Jun	22-Jun
TGP-76	--	--	--	--	0.0	--	--
TGP-63	--	--	--	--	0.0	--	--
TGP-57	--	--	--	--	0.0	--	--
TGP-62	--	--	--	--	0.0	--	--
GP-12	--	--	--	--	0.0	--	--
TGP-60	--	--	--	--	0.0	--	--
TGP-65	--	--	--	--	0.0	--	--
TGP-66	--	--	--	--	0.0	--	--
TGP-67	--	--	--	--	0.0	--	--
TGP-68	--	--	--	--	0.0	--	--
TGP-53	--	--	--	--	0.0	--	--
TGP-59	--	--	--	--	0.0	--	--
TGP-58	--	--	--	--	0.0	--	--
GP-14	--	--	--	--	0.0	--	--
TGP-87	--	--	--	--	0.0	--	--
TGP-88	--	--	--	--	0.0	--	--
TGP-69	--	--	--	--	0.0	--	--
TGP-90	--	--	--	--	0.0	--	--
GP-17	--	--	--	--	0.0	--	--
TGP-91	--	--	--	--	0.0	--	--
GP-18	--	--	--	--	0.0	--	--
TGP-73	--	--	--	--	0.0	--	--
TGP-74	--	--	--	--	0.0	--	--
TGP-84	--	--	--	--	0.0	--	--
TGP-75	--	--	--	--	0.0	--	--
TGP-85	--	--	--	--	0.0	--	--
TGP-72	--	--	--	--	0.0	--	--
TGP-86	--	--	--	--	0.0	--	--
TGP-32	--	--	--	--	0.0	--	--

- Notes: 1) Underline reading assumed to be abartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold Face Type** exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Jun 09 - Jun 15, 2008						Week of:	Jun 16 - Jun 22, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	84	25.6	0.0	24	50	GV1-1	--	56	30.7	0.0	28	41
GV1-2	--	78	25.8	0.0	25	49	GV1-2	--	48	29.6	0.0	28	42
GV1-3	--	82	26.4	0.0	25	49	GV1-3	--	54	28.1	0.0	27	45
GV1-4	--	86	22.0	0.0	23	55	GV1-4	--	60	31.1	0.3	26	43
GV1-5	--	86	22.9	0.0	25	52	GV1-5	--	60	32.3	0.0	27	41
GV1-6	--	82	22.2	0.0	23	55	GV1-6	--	70	30.0	0.0	29	41
GV1-7	--	84	23.0	0.0	24	53	GV1-7	--	60	32.1	0.0	28	40
GV1-8	--	88	22.7	0.0	24	53	GV1-8	--	60	31.9	0.0	28	40
GV1-9	--	84	21.4	0.0	23	56	GV1-9	--	58	31.4	0.0	27	42
GV1-10X	--	86	19.2	0.0	22	59	GV1-10X	--	62	30.3	0.0	26	44
GV1-11	--	86	4.7	1.1	17	77	GV1-11	--	60	9.2	0.0	21	70
GV1-12	--	86	7.7	9.8	10	73	GV1-12	--	60	32.4	0.0	27	41
GV1-13	--	88	11.7	2.2	17	69	GV1-13	--	56	31.6	0.0	27	41
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	4.7	10.6	7.9	77	GV1b-1	--	--	17.4	1.2	19	62
GV1b-2	--	94	2.2	12.7	5.8	79	GV1b-2	--	62	5.7	7.4	11	76
GV1b-3	--	86	4.7	10.7	8.0	77	GV1b-3	--	56	5.7	8.0	11	75
GV1b-4	--	96	4.4	10.9	7.7	77	GV1b-4	--	60	5.1	8.6	10	76
GV1b-5	--	84	4.3	10.9	7.6	77	GV1b-5	--	60	2.5	11.3	7.8	78
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	90	13.8	1.8	14	70	GV2-1	--	90	15.2	0.0	17	68
GV2-2	--	90	11.7	3.0	13	72	GV2-2	--	62	17.0	0.0	19	64
GV2-3	--	94	8.7	6.7	10	75	GV2-3	--	82	23.9	0.0	20	56
GV2-4	--	90	1.2	7.4	9.2	82	GV2-4	--	66	19.7	0.0	19	61
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	55.3	0.0	29	16	GV3-1	--	84	57.2	0.0	30	13
GV3-2	--	100	38.1	0.0	26	36	GV3-2	--	90	52.2	0.0	29	19
GV3-3	--	102	49.4	0.4	26	24	GV3-3	--	70	51.4	0.4	28	20
GV3-4	--	100	48.1	0.4	26	26	GV3-4	--	62	41.2	0.0	25	34
GV3-5	--	90	51.1	0.0	28	21	GV3-5	--	62	50.6	0.0	28	21
GV3-6	--	--	31.1	0.6	28	40	GV3-6	--	70	29.2	0.0	21	50
GV3-7	--	90	22.1	5.9	15	57	GV3-7	--	70	18.7	10.6	12	59
GV3-8	--	92	31.4	0.6	28	40	GV3-8	--	70	28.7	6.6	18	47
GV3-9	--	88	12.9	0.0	13	74	GV3-9	--	62	28.1	2.7	19	50
GV3-10 X	--	92	36.3	1.4	22	40	GV3-10 X	--	66	27.5	7.0	17	49
GV3-11	--	96	16.4	8.2	13	62	GV3-11	--	68	9.6	8.3	12	70
GV3-12	--	98	7.9	10.6	8.3	73	GV3-12	--	64	9.9	7.5	12	71
GV3-13	--	98	6.7	11.0	7.8	75	GV3-13	--	70	9.4	7.4	13	70
GV3-14	--	96	16.2	11.6	7.3	65	GV3-14	--	66	17.7	5.7	15	62
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	88	14.3	6.7	14	65	GV4-C	--	70	12.7	6.3	14	67
GV4-B	--	86	16.1	5.5	16	62	GV4-B	--	66	21.4	2.7	21	55
GV4-A	--	86	16.6	5.3	17	61	GV4-A	--	74	27.5	0.7	25	47
GV4-1	--	84	21.4	3.4	21	54	GV4-1	--	68	29.1	0.4	25	46
GV4-2	--	84	22.4	2.7	22	53	GV4-2	--	74	29.9	0.0	26	44
GV4-3	--	88	19.7	3.6	20	57	GV4-3	--	68	31.0	0.0	26	43
GV4-4 X	--	88	0.0	18.6	0.0	81	GV4-4 X	--	70	0.0	18.1	0.7	81
GV4-5	--	94	22.4	3.2	22	52	GV4-5	--	70	26.8	0.7	24	49
GV4-6	--	--	20.2	4.0	20	56	GV4-6	--	--	27.0	0.4	24	49
GV4-7	--	92	29.7	0.0	30	40	GV4-7	--	70	31.4	0.0	26	43
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	98	10.1	0.0	19	71	GV5-1	--	76	14.7	3.6	15	67
GV5-2	--	98	20.2	0.0	19	61	GV5-2	--	62	27.9	0.0	23	49
GV5-3	--	94	22.3	0.0	20	58	GV5-3	--	70	23.6	0.0	25	51
GV5-4	--	100	23.1	0.1	23	54	GV5-4	--	78	18.4	2.1	19	61
GV5-5	--	98	19.3	2.7	19	59	GV5-5	--	72	12.6	9.7	11	67
GV5-6	--	90	19.3	2.0	19	60	GV5-6	--	70	18.5	4.8	17	60
GV5-7	--	92	16.0	0.0	22	62	GV5-7	--	76	23.2	2.5	20	54
GV5-8	--	92	11.5	0.8	18	70	GV5-8	--	66	26.3	0.7	24	49
GV5-9	--	90	21.1	0.0	23	56	GV5-9	--	64	24.3	1.2	23	52

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in **BOLD with X** have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:		Jun 09 - Jun 15, 2008					Week of:		Jun 16 - Jun 22, 2008				
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	18.4	0.7	22	59	EW-1	5	--	17.5	0.6	23	59
EW-2	5	--	3.8	14.4	4.4	77	EW-2	5	--	5.5	12.8	5.5	76
EW-3	13	--	18.3	0.0	19	63	EW-3	13	--	19.7	0.0	22	58
EW-4	7	--	23.3	0.0	20	57	EW-4	7	--	41.6	0.0	30	28
EW-5	0	--	26.8	0.0	23	50	EW-5	0	--	41.5	0.0	29	30
EW-6	0	--	24.4	0.0	20	56	EW-6	0	--	38.6	0.0	29	32
EW-7	27	--	26.6	0.1	21	52	EW-7	27	--	38.1	0.0	28	34
EW-8	27	--	25.7	0.0	24	50	EW-8	27	--	40.5	0.0	31	29
EW-9	0	--	28.8	0.0	26	45	EW-9	0	--	38.2	0.0	30	32
EW-10	5	--	1.4	0.0	12	87	EW-10	5	--	24.6	1.0	23	51
EW-11	4	--	5.1	10.6	8.2	76	EW-11	4	--	9.1	6.5	13	71
EW-12	4	--	5.7	6.9	9.2	78	EW-12	4	--	6.8	6.8	12	74
SW1	13	--	34.8	0.0	29	36	SW1	13	--	41.6	0.0	30	28
SW2	13	--	38.6	0.0	30	31	SW2	13	--	41.3	0.0	29	30
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	48.3	0.0	30	22	NW1	13	--	54.8	0.0	34	11
NW2	13	--	47.8	0.0	30	22	NW2	13	--	50.6	0.4	34	15
NW3	13	--	39.3	0.0	29	32	NW3	13	--	50.1	0.0	34	16
NW4	13	--	16.7	0.0	18	65	NW4	13	--	54.0	0.0	33	13
NW5	13	--	48.9	0.0	31	20	NW5	13	--	47.0	0.0	34	19
NW6	13	--	29.1	0.0	27	44	NW6	13	--	58.0	0.0	34	8
NW7	13	--	53.4	0.0	32	15	NW7	13	--	6.0	2.2	34	58
NW8	13	--	38.6	0.0	27	34	NW8	13	--	18.1	0.0	19	63
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--	FLARE 90	--	-2.80	--	--	--	--

- Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for monitoring; 7) Wellheads in **BOLD** with **X** have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).