

CASE DOCUMENTATION COVER SHEET

FEDERAL PROJECT NUMBER: E08423

OSC NAME / PHONE NUMBER: Art Smith / (502) 582-5161

DATE OF SPILL: 02/11/2008

LOCATION: Near Winchester, Clark County, Kentucky

RESPONSIBLE PARTY / ADDRESS / PHONE NUMBER:

Marathon Pipe Line, LLC, a subsidiary of Marathon Petroleum, LLC. The address for Marathon Pipe Line is 539 South Main Street, Findlay, Ohio 45840. The President of Marathon Pipe Line, LLC is Mr. Joe Baker.

Mr. David DiRe, Region Manager, Ohio Valley Region, Marathon Pipe Line, 539 South Main Street, Findlay, Ohio 45840. Office: 419-421-3719; cellular: 419-203-5492.

Mr. Terry Busching, Region Manager, Martinsville Region, Marathon Pipe Line, 5825 E. Cumberland Road, Martinsville, IL 62442. Office: 217-382-2225; cellular 419-348-7022

SUBSTANCE SPILLED:

Crude Oil (unrefined)

AMOUNT SPILLED:

69.7 barrels (approximately 3,000 gallons)

BODY OF WATER AFFECTED:

The bodies of water affected include one unnamed pond and two unnamed tributaries discharging into Two Mile Creek and Lower Howard's Creek.

A complete documentation package will consist of the following, where applicable. Check off items included.

1. Case Documentation Cover Sheet
2. Incident Report Form for the Spill
3. Completed Oil Response Checklist with applicable attachments
4. Any Notices of Federal Interest or Assumption, or any Clean Water Act (CWA) Section 311 (c) or (e) Orders
5. On-Scene Coordinator (OSC) Logbook
6. Photographs
7. Analytical Data
8. Incident Summary Report
9. A completed CWA § 308 questionnaire from the responsible party

10. A copy of the Spill Prevention and Control Countermeasures (SPCC) Plan
11. A copy of the Facility Response Plan (FRP)
12. Any Letters of Deficiency, Administrative Orders, or Administrative Complaints related to the incident
13. Copies of any Agency correspondence concerning the incident
14. Maps and drawings showing the source of the spill and the extent of damage
15. A penalty calculation matrix
16. Any Reports by local, state, or other federal agency documenting damages caused by the spill
17. Reports by EPA, local, or state, or other federal agency documenting prior deficiencies or violations by the facility
18. ERNS search of facility spill history
19. Table of Witnesses
20. Individual Well Packets

OIL SPILL RESPONSE CHECKLIST

FPN: E08423

INCIDENT NAME: Tangle Ridge Oil Spill

LOCATION: 327 Tangle Ridge Lane, Winchester, KY 40391

USCG DISTRICT: No. 8

OSC: Art Smith

All blanks should be dated and initialed by the individual performing the task. If an item is not applicable, enter "N/A" and initial.

INITIATING THE RESPONSE

_____ Contact appropriate USCG District office to obtain Federal Project Number (FPN) and obtain approval for project ceiling (Complete Project Ceiling Request Form, Attachment I).

_____ Complete Data Sheet for Oil Spills (Attachment II) and distribute [RRC Coordinator].

_____ Obtain site specific reimbursable and recoverable account numbers from EPA Financial Management Center, Cincinnati (Natalie Koch, (513)366-2062 or Connie Ely (513) 366-2075).

_____ If sending START, prepare TDD.

_____ Notify affected state(s) and natural resource trustees. See Blue Book for details.

_____ Send Initial POLREP (Attachment III) to:

ERRB Chief (cc: Mail)

OERR Regional Coordinator (cc: Mail)

NPFC Case Officer (Fax: 703/235-4837)

USCG District

Project File

[Response OSC and RRC Coordinator]

Note: A FPN will be established for any response at which EPA travel costs are expected to exceed \$200 or for any START response.

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INITIATING A CLEANUP [OSC]

_____ Determine Responsible Party and issue Notice of Federal Interest (Attachment IV), CWA Section 311 (c) Order (Attachment VI), or CWA 311 (e) Order (Attachment VII), as appropriate

_____ If Responsible Party is unwilling or unable to perform response, issue a Notice of Federal Assumption (Attachment V)

_____ If response becomes Fund lead, contact District office to request a ceiling increase, if necessary, and complete Project Ceiling Request form (Attachment I). Provide a copy of completed Data Sheet for Oil Spills to Budget Office (Attachment II).

_____ Secure cleanup contractor services. Select an ERCS contractor, prepare Delivery Order and Procurement Request. **Note: If you do not wish to use an ERCS contractor, contact EPA Region IV Contracts Office to assist in procuring alternate services. Do not contact the USCG Maintenance and Logistics Command for assistance.**

If necessary, contact USCG Gulf Strike Team (GST) for equipment support or assistance with contractor monitoring and cost documentation (205)639-6601. GST will need the FPN to initiate actions.

Per National Contingency Plan (NCP) Section 300.320 (a)(2), officially classify size and/or type of spill:

_____ Minor: less than 1,000 gallons in inland waters

_____ Medium: 1,000 to 10,000 gallons in inland waters

_____ Major: more than 10,000 gallons in inland waters

_____ Substantial Threat to the Public Health or Welfare of the United States
(see NCP Section 300.322)

_____ Worst Case Discharge (see NCP Section 300.324)

_____ If appropriate, contact Regional Response Team (RRT) Chair or Executive Secretary to activate RRT.

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DOCUMENTING FIELD ACTIVITIES (OSC)

_____ Maintain Daily Logbook

_____ Send Progress POLREPS (frequency to be determined by OSC)

_____ Track Daily Project Costs (RCMS)

_____ If necessary, contact District office to request a ceiling increase and complete Project Ceiling Request Form (Attachment I).

_____ If applicable, conduct and document SPCC inspection
Prepare 311 (b) (3) Case (Attachment IX)

_____ Responsible Party Search and Documentation for any Responsible Party not readily identified (Attachment X)

_____ Per NCP Section 300.320.(b), note in logbook and POLREP that incident is complete.

Note: When maintaining timesheets and vouchers, the following rules should apply:

- **All travel is charged to the site-specific reimbursable account number.**
- **For people with an Oil Fixed Account Number (FAN):**
Straight time will be charged to the site-specific RECOVERABLE account number.
Overtime will be charged to the site-specific REIMBURSABLE account number.
- **For persons with a Superfund FAN:**
All time will be charged to the site-specific REIMBURSABLE account number.

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CLOSING OUT PROJECT

_____ Send Final POLREP, and WITHIN 90 DAYS conduct the following:

_____ Prepare Cost Documentation Package (Attachment XI) consisting of:

Incident Report

Project Cost Summary Sheet

OSC Certification of Costs

EPA Personnel Costs

Summary Sheet

Timesheets

RCB3A Payroll Report (from Budget)

EPA Personnel Travel Costs

Summary Sheet

Travel Authorizations

Vouchers

EPA Equipment Costs (if applicable)

START Costs (if applicable)

Summary Sheet

TDD(s)

AOC

Letter Report

Contractor Invoice

Strike Team Costs

Include package submitted by Strike team at completion

Cleanup Contractor Costs

Delivery Order

Procurement Request(s)

Daily Cost Forms

Contractor Invoices

Other Government Agency Costs

IAG or PRFA

Summary Report of Agency Activities

_____ Send Package containing EPA personnel, travel, and equipment costs along with supporting documentation (See attached Transmittal Memo, Attachment XIV) to EPA Financial Management Center, Cincinnati).

The following questions will help you to document the discharge and write an accurate report.

1. *Provide the time and date of oil or hazardous substance discharge, and the time and date of discovery that the discharge was reaching or threatening a waterway.*

Actual Date and time of discharge unknown, estimate prior to 0825 hours on February 11, 2008. Date and time of discovery of discharge reaching waterway: 0825 hours on February 11, 2008 (NRC Report No. 862058).

2. *The time and date of the response to the discharge by EPA, START, and the PRP if applicable. Provide the name(s) of any contractor(s) employed.*
 - EPA - Art Smith responded at 1200 hours, and arrived on site at 1430 hours on February 11, 2008.
 - START - Stacey DeLaReintrie responded at 1530 hours, and arrived on site at 1800 hours on February 11, 2008.
 - PRP employee - Jason Underhill was onsite on February 11, 2008.
 - PRP contractors - Clean Harbors, First Response, Summit Environmental, and CJ Hughes arrived on site at various times throughout the day on February 11, 2008.
3. *The type of discharge (oil or hazardous substance), the type of oil or the chemical name and formula, the total amount of discharge in gallons, barrels, pounds, or kilograms; and the total number of days of discharge. If the solution discharged was a mixture, please give the percentages of substances in the mixture or solution.*

The type of discharge was crude oil. The responsible party's name for the crude oil was the "Winchester Blend", which was a blend of two different crude oils. The estimated total amount of discharge was less than 70 barrels. The actual amount of the discharge was calculated to be 69.7 barrels. The total number of days of discharge is unknown.

The characteristics for the Winchester Blend crude oil are as follows:

API Gravity = 32.72 API

Specific Gravity (at 60 degrees Fahrenheit) = 0.8616

Reid Vapor Pressure = 5.1 pounds per square inch (psi)

Sulfur = 2.08 WT%

Mercaptan Sulfur = 116.9 parts per million (ppm)

Total H₂S dissolved = 0 ppm

Nitrogen = 875.8 ppm

Basic Nitrogen = 432.4 ppm

Pour Point = -70.0 degrees Fahrenheit

Neut or TAN number = 0.13 mgKOH/g

Iron = 0.700 ppm

Nickel = 5.175 ppm

Vanadium = 17.423 ppm

Ethane = 0.003 percent volume

Propane = 0.258 percent volume

I-Butane = 0.207 percent volume

N-Butane = 1.142 percent volume

I-Pentane= 1.073 percent volume
N-Pentane= 1.948 percent volume

4. *The location of the discharge including street address, city, county, and state.*

The point of release (POR) was a pin-hole leak in the pipeline located on a private property at 325 Tangle Ridge Lane, Winchester, Clark County, Kentucky. Tangle Ridge Lane is located off of Boonesboro Road (State Route 627), about three miles south of Winchester. The latitude and longitude of the point of release is N 37°57'04.081" and W 84°12'42.236" degrees. The POR was located at a geographical high-point; the elevation of the location is 877.264 feet AMSL.

5. *The description of the facility or vessel from which the material was discharged (i.e. pipeline, tank, well, ship, container, etc.).*

The material was discharged from a 24-inch diameter pipeline. The pipeline transfers crude oil from Owensboro, Kentucky to a refinery in Catlettsburg, Kentucky.

6. *The total storage capacity (gallons, barrels, pounds, kilograms, etc.) Of the facility or vessel responsible for the discharge.*

Unknown.

7. *Did the oil or hazardous substance discharge into water?*

Yes, the oil discharged into water.

- A. *Please indicate the location, in relation to the facility or vessel responsible for the discharge, of the first water reached.*

The crude oil first appeared at a spring, approximately 400 feet east from the point of release (POR) on the pipeline. The first body of water reached was an unnamed tributary a few feet from the spring. The unnamed tributary flows into an unnamed pond about 400 feet south (downstream) of the spring location. The latitude and longitude for the POR is N 37°57'04.081" and W 84°12'42.236" degrees. The latitude and longitude for the spring is N 37°57'05.497" and W 84°12'37.983" degrees; and the elevation is 836.61 feet AMSL. The latitude and longitude at the pond outlet is N 37°56'548" and W 84°12'38.231" degrees; the elevation is 822.64 feet AMSL.

The POR was located on a geographical high-point. Crude oil was also observed emanating from a spring on an adjacent property located at 3670 New Boonesboro Road, Winchester, KY 40391. This spring is approximately 950 feet west of the POR. The latitude and longitude for this spring is N 37°57'04.742" and W 84°12'56.148"; and the elevation is 797.34 feet AMSL.

- B. *If not already in water, what is the distance between the source of discharge and the nearest water body?*

The distance between the POR on the pipeline and the primary spring on the Tangle Ridge Lane property is approximately 375 feet; between the POR and the unnamed pond is approximately 535 feet.

The distance between the POR and the secondary spring located on the Boonesboro Road property is approximately 960 feet.

- C. *Give the quantity of oil or hazardous substances reaching the water.*

The estimated total amount of discharge was 69.7 barrels. The actual amount of oil reaching the water is also estimated at less than 70 barrels.

- D. *Give the quantity of oil or hazardous substances that did not reach the water.*

Unknown.

- E. *Describe the type of waterway affected (i.e. mudflat, sandflat, wetland, ditch, creek, bayou, tributary, stream, river, lake, etc.). Give the name of the waterway and bodies of water to which it connects.*

The primary spring is located on a privately-owned property on Tangle Ridge Lane. The spring feeds an unnamed ephemeral stream, which flows into an unnamed pond about 400 feet downstream of the spring. The property owner used the unnamed pond to provide water for his livestock. Surface water flows south from the unnamed pond in an unnamed ephemeral stream which disappears in a sinkhole about 100 feet downstream of the pond. The surface water reemerges about 0.5 mile downstream of the sinkhole in an unnamed tributary leading to Two Mile Creek. The unnamed tributary is a mixed gravel and clay bed intermittent stream. Two Mile Creek is a perennial stream with a mixed gravel and clay bed. Two Mile Creek ultimately discharges into the Kentucky River, a navigable waterway of the United States. The oil spill was contained in the pond and the unnamed tributary with no impacts observed in Two Mile Creek or any point downstream.

The secondary spring is located on a privately-owned property located on New Boonesboro Road. The spring feeds an unnamed, intermittent tributary of Lower Howard's Creek. Lower Howard's Creek is a perennial stream with a mixed gravel and clay bed. Lower Howard's Creek ultimately discharges into the Kentucky River, a navigable waterway of the United States. The oil spill was contained to the unnamed tributary with no impacts observed in Lower Howard's Creek or any point downstream.

- F. *Provide a physical description of the receiving waters, including depth, width, and flow rate.*

The unnamed creek leading from the primary spring to the unnamed pond is an ephemeral stream, which generally only flows after rain events. It is less than 3

feet wide and less than 2 feet depth, depending on the rain event. The unnamed pond covers approximately 17,000 square feet with varying depths. The unnamed ephemeral stream, flowing from the pond is less than 3 feet wide and less than 2 feet deep. The unnamed tributary leading to Two Mile Creek is an intermittent stream generally less than 10 feet wide, less than 2 feet in depth, and slow moving. Two Mile Creek is a perennial stream that is generally 30 to 50 feet in width, less than 2 feet in depth with some deeper pools, and has a varied flow depending on rainfall. The Kentucky River is a meandering navigable river that is varied in depth and width.

The unnamed stream leading from the secondary spring to the unnamed tributary leading to Lower Howard's Creek is an ephemeral stream, which generally only flows after rain events. It is less than 3 feet wide and less than 2 feet depth, depending on the rain event. The unnamed tributary leading to Lower Howard's Creek is an intermittent stream generally less than 10 feet wide, less than 2 feet in depth, and slow moving. Lower Howard's Creek is a perennial stream that is generally 30 to 50 feet in width, less than 2 feet in depth with some deeper pools, and has a varied flow depending on rainfall. The Kentucky River is a meandering navigable river that is varied in depth and width.

- G. *Indicate if any of the water bodies of connecting water bodies, as described above, are used for commerce, recreation, agriculture, etc.*

The unnamed pond and unnamed tributaries are used on a limited basis for agricultural purposes. Two Mile Creek and Lower Howard's Creek are used for agriculture and recreation. The Kentucky River is used for commerce, recreation, and agriculture. No impacts of the oil spill were observed in Two Mile Creek, Lower Howard's Creek, or the Kentucky River.

- H. *List any sensitive environments (i.e. wetlands), endangered species, water wells, and/or drinking water intakes impacted or potentially impacted by the discharge.*

No sensitive environments (i.e. wetlands), endangered species, or water wells are known to be present in the area impacted or potentially impacted by the discharge. The City of Winchester has drinking water intakes on Lower Howard's Creek; however, no impacts from the oil spill were observed in Lower Howard's Creek. A groundwater well was located on the property at 327 Tangle Ridge Lane; however, the well was not used as a drinking water well.

8. *Document how this spill violated the Clean Water Act.*

An unpermitted discharge occurred from a point source that would have ultimately reached a navigable waterway had it not been contained (SEC. 301. (a) "Except as in compliance with this section and sections 302, 306, 307, 318, 402, and 404 of this Act, the discharge of any pollutant by any person shall be unlawful.").

9. *Describe in detail what actually caused the discharge.*

It appears that a sleeve used to repair the pipeline in the mid 1980's failed and developed a small leak.

10. *Describe the damage to public health and the environment as a result of the spill. How many feet, miles, etc., of land and water were affected by the discharge? Was there observed damage to the terrestrial and aquatic biota and vegetation? Were any drinking water intakes forced to close? Were any persons required to evacuate? If yes, describe the damage.*

The oil impacted area consists of approximately 1.5 miles of stream. No damage to public health was observed. Minor damage to terrestrial vegetation and the environment was observed as a result of the spill. Little damage to the terrestrial and aquatic biota and vegetation was observed. No drinking water intakes were forced to close. No evacuations were required.

11. *Describe the procedures taken to clean up the discharge and to mitigate the environmental damage and public health threats. Include dates and times for the individual procedures.*

Mr. Gary Epperson, Director of the Clark County Emergency Management Agency contacted the PRP and the Kentucky ERT at 0830 hours on February 11, 2008. The Clark County Fire Department, the Clark County Road Department, and the Clark County Emergency Management Agency placed hay bales along the surface water pathway upstream of the pond, attempting to dike the oil and keep it from entering the pond. However, oil covered approximately one-quarter of the pond surface. By 0930 hours, the pipeline was shut down and several PRP responders had arrived on site. By 1200 hours, oil booms had been placed at several locations in the surface water pathways, upstream of the pond; the pond discharge pipe was also covered with plastic to contain the spill within the pond area. This was effective in containing the free product to the pond area and keeping it from entering a sinkhole, approximately 100 feet downstream of the pond. By 1500 hours, siphon dams had been constructed upstream and downstream of the pond; and vacuum trucks were on site skimming free product from the pond surface. Operations continued throughout the evening and nighttime hours which included continuing product recovery and excavation activities to located pipeline leak location.

On February 12, an oily sheen was observed on the water surface downstream of the pond. The siphon dams constructed upstream of the pond were highly effective at mitigating downstream impacts. However, precipitation events on February 11 and 12 caused surface water runoff which threatened to overwhelm the containment of the oil spill which had reached the farm pond. The PRP's contractors attempted to close the pond outfall, but water continued to seep through along the bottom of the existing outlet pipe. An oily sheen was observed on surface water downstream of the pond. Removal of free product on the pond surface, and lowering the water surface elevation in the pond mitigated the oil discharge from the pond. As a precaution, two additional underflow dams were constructed downstream of the pond to prevent oil product from entering the sinkhole.

On February 12, excavation along the pipeline continued and the leak location was identified. The leak consisted of a small drip at a weld, allowing for product to accumulate in the subsurface and flow through the limestone rock formation to the spring where the crude oil was first detected. On February 13, repairs were made, allowing the pipeline to resume normal operations the following day.

On February 14, visual examination of the repaired section revealed a minor leak, requiring the pipeline to shutdown again on February 15. The affected section was cut out and replaced, prior to resumption of pipeline operations. The US DOT Pipeline Safety and Hazardous Materials Administration (PHSMA) monitored the effectiveness of the repairs and were responsible for issuing approval to resume operations.

On February 13, evidence of oil sheening at an offsite location was reported to EPA and KDEP by an adjacent property owner. Further investigation revealed that this discharge may have been ongoing for an extended period, based on reports from the property owner. Pockets of crude oil were observed in a marshy area at this location. The intermittent surface water feature emanating from a spring mostly exhibited a heavy sheen with some weathered crude oil. The downstream impacts of this release were unnoticeable at the confluence of the intermittent stream and Lower Howard Creek. The PRP's contractors used absorbent booms and pads to collect oil at this location. The contractors also installed two siphon dams at this location.

The PRP conducted water sampling at the impacted spring and pond locations throughout the incident. On February 14, the PRP completed a survey of the local area for any seeps or springs at elevations below the affected section of pipeline where additional oil seeps may occur. During the survey, additional seeps and springs were identified; however, analytical results indicated these locations were not impacted by the oil spill. Surface water samples were also collected from Two Mile Creek and Lower Howard's Creek; analytical results indicated there were no impacts to these streams from the oil spill.

Following the response, the PRP also constructed permanent siphon dam structures at the spring and pond locations on the Tangle Ridge property; and at the spring location on the New Boonesboro Road property.

12. *List the federal and state agencies contacted by the owner or operator at the time of the discharge. Also include the agency's location (mailing address, city, county, state), the date and time of notification, and the name of the official contacted.*

The Kentucky Department for Environmental Protection, Environmental Response Team (ERT) hotline was contacted by the PRP and the Clark County Emergency Management Agency at 0830 hours on February 11, 2008. The mailing address and phone number for ERT is listed below. The PRP also contacted the National Spill Response Center 1120 hours on February 11, 2008 (NRC Report No. 862058).

Kentucky ERT:
Address: 643 Teton Trail, Frankfort, KY 40601
Telephone number: 502-564-3358

13. *State whether an SPCC inspection was conducted and describe any findings.*

Not Applicable.

14. *Document the spill history of the facility and list the discharges which have occurred at this facility within the past five years using the following table:*

DATE	AMOUNT DISCHARGED	AMOUNT IN WATER	SOURCE & CAUSE
January 27, 2000	800,000 gallons	Unknown	Pipeline rupture

15. *Provide the name, title, home address, and home/work telephone number(s) for the owner(s) of the vessel or facility responsible for the discharge.*

Mr. Joe Baker, President; Marathon Pipe Line, LLC. Office address: 539 South Main Street, Findlay, OH 45840.

16. *Provide the name, title, home address, and home/work telephone number(s) of the operator(s) of the vessel or facility responsible for the discharge if different from the owner, and the relationship between the owner and operator (i.e. employee, contractor, subcontractor, lessee, etc.).*

Not Applicable.

17. *Provide the names, titles, home addresses, and home/work telephone number(s) of the persons who have knowledge of the facts concerning the spill as an attachment to the report labeled "Table of Witnesses". Include EPA, State, and local officials, START/Strike Team members, other Federal agencies, the company, and the cleanup contractor in the table.*

Mr. David DiRe, Region Manager, Ohio Valley Region, Marathon Pipe Line, LLC.
Office address: 539 South Main Street, Findlay, OH 45840. Office number: 419-421-3719. Cellular number: 419-203-5492.

Mr. Terry Busching, Region Manager, Martinsville Region, Marathon Pipe Line, LLC.
Office address: 5825 E. Cumberland Road, Martinsville, IL 62442. Office number: 217-382-2225. Cellular number: 419-348-7022.

Art Smith, EPA OSC. Office address: Romano L. Mazzoli Bldg, 600 Dr. MLK Jr. Place, Room 172A, Louisville, KY 40202. Office number: 502-582-5161. Cellular number: 502-905-7559.

Stacey DeLaReintrie, START. Office address: 2350 Payne Street, Louisville, KY 40206. Office number: 678-225-7764. Cellular number: 678-225-7764.

18. *Does the owner or operator have a National Pollutant Discharge Elimination System (NPDES) permit or any other discharge permit provided by the local, state, or federal government? If yes, name and describe the permit.*

No.

19. *Has the facility ever been assessed a fine for this incident or any other discharge by any other government entity (i.e. city, county, state, federal)? If yes, name the agency or agencies that have assessed a fine (s) on the facility or vessel and the date(s) when the fine(s) was assessed.*

Unknown.

20. *Include the Federal Project Number on the title (cover) sheet of the incident summary report.*

The FPN is: E08423.

FPN: E08423

INCIDENT NAME: Tangle Ridge Oil Spill

LOCATION: 327 Tangle Ridge Lane, Winchester, KY 40391

USCG DISTRICT: No. 8

OSC: Art Smith

TABLE OF WITNESSES

Name	Title	Office address	Office number	Cellular number	Email address
Gary Epperson	Director, Clark County Emergency Management Agency	34 S. Main St. Winchester, KY 40391	859-745-7415	859-771-4777	
Rodney Polly	KDEP Emergency Response	KDEP, Division of Waste Management, 643 Teton Trail, Frankfort, KY 40601	502-564-3358	502-330-2190	Rodney.polly@ky.gov
David DiRe	Region Manager, Ohio Valley Region, Marathon Pipeline	Marathon Pipe Line, LLC 539 South Main Street, Findlay, OH 45840	419-421-3719	419-203-5492	DDiRe@MarathonPetroleum.com
Terry Busching	Region Manager, Martinsville Region, Marathon Pipeline	Marathon Pipe Line, LLC 5825 E. Cumberland Road, Martinsville, IL 62442	217-382-2225	419-348-7022	TABusching@MarathonPetroleum.com

Name	Title	Office address	Office number	Cellular number	Email address
Jason Underhill	Site Safety Officer, Marathon Pipeline	Marathon Pipe Line, LLC 539 South Main Street, Findlay, OH 45840		270-925-1215	
Art Smith	EPA OSC	Romano L. Mazzoli Bldg, 600 Dr. MLK Jr. Place, Room 172A, Louisville, KY 40202	502-582-5161	502-905-7559	Smith.Art@epa.gov
Stacey DeLaReintrie	START	2350 Payne Street, Louisville, KY 40206	678-255-7764	678-255-7764	SDeLaReintrie@tnainc.com