de maximis, inc.

450 Montbrook Lane
Knoxville, TN 37919
(865) 691-5052
(865) 691-6485 FAX
(865) 691-9835 ACCT. FAX

Via Electronic and Certified Mail

November 10, 2008

Mr. Dion Novak
Remedial Project Manager
United States EPA
77 W. Jackson Blvd.
Mail Stop SR-6J
Chicago, Illinois 60604

Mr. Steve Renninger
On-Scene Coordinator
United States EPA – Region V
26 West Martin Luther King Drive, G-41
Cincinnati, Ohio 45268

Re: Removal Action – October 2008 Monthly Progress Report
North Sanitary Landfill
Dayton, Montgomery County, Ohio

Dear Mr. Novak and Mr. Renninger:

In accordance with Section V, Subsection 2.5, of the Administrative Order by Consent for the North Sanitary Landfill, please find enclosed a summary of site-related activities for October 2008.

Should you have any questions or comments please do not hesitate to contact the undersigned at (865) 691-5052.

Sincerely,
de maximis, inc.

For Michael H. Samples
Alternate Project Coordinator

MHS:car
Attachments

cc: (w/attachment; via U.S. Mail)
H. Cole
S. Glum
T. Hut
C. Kawakami
C. Smith
J. Weatherington-Rice

(w/attachments; via e-mail)
VLSG Steering Committee
VLSG Technical Committee
V. Stamp

F:\PROJECTS\3098\2008 correspondence\MPR165 (Oct '08) - AOC.doc

Monthly Progress Report
Removal Action
Report Number 165 – October 2008
North Sanitary Landfill
Dayton, Montgomery County, Ohio

A. Actions Taken Toward Compliance with the Order

- The following work, related to the operation of the landfill gas abatement system (LGAS), was performed during the reporting period:

  - Operation of the LGAS was continued and select probes were monitored during the reporting period (see attached Weekly LFG Monitoring Summaries).

- The following activities associated with the Removal Action occurred during the reporting period:

  - Complete.

B/C. Problems Encountered/Actions to Rectify Problems

- In an e-mail, dated October 28, 2008, U.S. EPA was informed that the site was experiencing a power outage. The local power company (DP&L) was notified and power was restored. Upon attempting to restart the landfill gas abatement system (LGAS) it was determined that a power surge had blown one of the surge protectors, which prohibited the systems operation. An electrician was able to temporarily by-pass the damaged surge protector so that the system could be manually operated until a new surge protector was installed. The new surge protector was installed on November 1, 2008 and the system is functioning properly.

D. Changes in Removal Action Activities

- None.

E. Site Data

- Weekly LGAS compliance data summaries for the month of October 2008 are presented as Attachment A of this report.

F. Planned Activities for the Next Reporting Period (November 2008)

- Develop Monthly Progress Report #165 summarizing activities in October 2008 for submission to the U.S. EPA; and,

- Continue LGAS operation and performance monitoring.

G. Schedule of Significant Activities and Deliverables (November 2008)

- November 10 - Anticipated submittal of the October 2008 MPR to U.S. EPA.

H. Changes in Personnel During Reporting Period

- None.

I. Significant Correspondence, Telephone Conversations, or Discussions

Communication	Date	Recipient(s)	Subject
dmi transmittal	10/10	U.S. EPA, et al.	Monthly Progress Report for the Month of September 2008; and,
dmi e-mail	10/28	U.S. EPA, et al.	Power Outage.

dmi = de maximis, Inc.
U.S. EPA = United States Environmental Protection Agency
SCS = SCS Engineers
VRAC = Valleycrest Removal Action Coalition

ATTACHMENT A

(WEEKLY LGAS SUMMARIES)

R. M. BROYLES COMPANY, L. L. C.
P.O. Box 13154, Dayton, OH 45413
FAX # 937- 558-5582 MOB # 937-776-5304 email: rmbcom@woh.rr.com

REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com> Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 10/7/2008

Subject: LFG Monitoring Summary Week of 9/29/08- 10/5/08

All CPs remained in compliance this week.
There were five (5) flare flame failures due to low methane.
Flare operating cycles were 120 to 180 mins ON and 240 to 300 mins OFF.
Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed October 2, 2008 between 10:30 AM and 3:30 PM with temperatures of 60°F to 80°F with mostly cloudy conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5
Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

	AM				PM				
Date	on	off	on	off	on	off	on	off	"ON" Hours
9/29/2008	1:00	3:00	7:00	9:00	1:00	3:00	7:00	8:30#	7.5
9/30/2008	--	--	6:30	9:30	2:30	5:30	10:30	12:00	7.5
10/1/2008	0:00	1:30	6:30	8:30#	1:30	3:30	7:30	8:00#	6.0
10/2/2008	--	--	6:00	8:00	1:00	3:00	8:00	9:30#	5.5
10/3/2008	--	--	--	--	--	--	--	--	0.0
10/4/2008	--	--	--	--	1:00	3:00	8:00	9:00#	3.0
10/5/2008	--	--	--	--	--	--	--	--	0.0
								Total Hrs. =	29.5

Note: # = Flare shut down during operation.
* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason
Times represent Flare Clock which is set to EST minus 45 minutes.
Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
9/29/2008	--	--	--	--	--
9/30/2008	--	--	--	--	--
10/1/2008	--	--	--	--	--
10/2/2008	CP 1-5, TGP/GP, GV 1-5, S&EW	9:30A - 4:00P	0.0	29.90 - 29.88	F
10/3/2008	--	--	--	--	--
10/4/2008	--	--	--	--	--
10/5/2008	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.
Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%
Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	29-Sep	30-Sep	1-Oct	2-Oct	3-Oct	4-Oct	5-Oct
CP1-1R	--	--	--	0.0	--	--	--
CP1-2	--	--	--	0.0	--	--	--
CP1-3	--	--	--	0.0	--	--	--
CP1-4	--	--	--	0.0	--	--	--
CP1-5	--	--	--	0.0	--	--	--
CP1-7	--	--	--	0.0	--	--	--
CP1-9	--	--	--	0.0	--	--	--
CP1-11	--	--	--	0.0	--	--	--
CP1-13	--	--	--	0.0	--	--	--
GP-01 (for CP1-14)	--	--	--	0.0	--	--	--
GP-02 (for CP1b-1R)	--	--	--	0.0	--	--	--
CP1b-2R	--	--	--	0.0	--	--	--
CP1b-4R	--	--	--	0.0	--	--	--
CP1b-6R	--	--	--	0.0	--	--	--
TGP1b-E	--	--	--	0.0	--	--	--
TGP1b-A	--	--	--	0.0	--	--	--
TGP1b-F	--	--	--	0.0	--	--	--
TGP1b-B	--	--	--	0.0	--	--	--
TGP1b-G	--	--	--	0.0	--	--	--
TGP1b-C	--	--	--	0.0	--	--	--
TGP1b-H	--	--	--	0.0	--	--	--
TGP1b-D	--	--	--	0.0	--	--	--
GP-03	--	--	--	0.0	--	--	--
TGP-82	--	--	--	0.0	--	--	--
GP-04	--	--	--	0.0	--	--	--
TGP-83	--	--	--	0.0	--	--	--
CP2-1	--	--	--	0.0	--	--	--
CP2-2	--	--	--	0.0	--	--	--
CP2-4R	--	--	--	0.0	--	--	--
CP2-5R	--	--	--	0.0	--	--	--
CP-6R	--	--	--	0.0	--	--	--
CP2-7	--	--	--	0.0	--	--	--
CP2-9	--	--	--	0.0	--	--	--
TGP-06	--	--	--	0.0	--	--	--
TGP-East	--	--	--	0.0	--	--	--
TGP-Dads	--	--	--	0.0	--	--	--
CP3-1RR	--	--	--	0.0	--	--	--
CP3-2R	--	--	--	0.0	--	--	--
CP3-4R	--	--	--	0.0	--	--	--
CP3-5R	--	--	--	0.0	--	--	--
CP3-7R	--	--	--	0.0	--	--	--
CP3-8R	--	--	--	0.0	--	--	--
CP3-9	--	--	--	0.0	--	--	--
CP3-10R	--	--	--	0.0	--	--	--
CP3-12R	--	--	--	0.0	--	--	--
CP3-13R	--	--	--	0.0	--	--	--
CP3-14R	--	--	--	0.0	--	--	--
CP3-15R	--	--	--	0.0	--	--	--
TGP-89	--	--	--	0.0	--	--	--
CP4-A	--	--	--	0.0	--	--	--
CP4-B	--	--	--	0.0	--	--	--
CP4-C	--	--	--	0.0	--	--	--
CP4-1	--	--	--	0.0	--	--	--
CP4-2	--	--	--	0.0	--	--	--
CP4-3	--	--	--	0.0	--	--	--
CP4-4	--	--	--	0.0	--	--	--
CP4-6	--	--	--	0.0	--	--	--
CP5-1R	--	--	--	0.0	--	--	--
CP5-3R	--	--	--	0.0	--	--	--
CP5-4R	--	--	--	0.0	--	--	--
CP5-6	--	--	--	0.0	--	--	--
CP5-8	--	--	--	0.0	--	--	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH_4, 15% CO_2 & 4% O_2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	29-Sep	30-Sep	1-Oct	2-Oct	3-Oct	4-Oct	5-Oct
TGP-76	--	--	--	0.0	--	--	--
TGP-63	--	--	--	0.0	--	--	--
TGP-57	--	--	--	0.0	--	--	--
TGP-62	--	--	--	0.0	--	--	--
GP-12	--	--	--	0.0	--	--	--
TGP-60	--	--	--	0.0	--	--	--
TGP-65	--	--	--	0.0	--	--	--
TGP-66	--	--	--	0.0	--	--	--
TGP-67	--	--	--	0.0	--	--	--
TGP-68	--	--	--	0.0	--	--	--
TGP-53	--	--	--	0.0	--	--	--
TGP-59	--	--	--	0.0	--	--	--
TGP-58	--	--	--	0.0	--	--	--
GP-14	--	--	--	0.0	--	--	--
TGP-87	--	--	--	0.0	--	--	--
TGP-88	--	--	--	0.0	--	--	--
TGP-69	--	--	--	0.0	--	--	--
TGP-90	--	--	--	0.0	--	--	--
GP-17	--	--	--	0.0	--	--	--
TGP-91	--	--	--	0.0	--	--	--
GP-18	--	--	--	0.0	--	--	--
TGP-73	--	--	--	0.0	--	--	--
TGP-74	--	--	--	0.0	--	--	--
TGP-84	--	--	--	0.0	--	--	--
TGP-75	--	--	--	0.0	--	--	--
TGP-85	--	--	--	0.0	--	--	--
TGP-72	--	--	--	0.0	--	--	--
TGP-86	--	--	--	0.0	--	--	--
TGP-32	--	--	--	0.0	--	--	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH4, 15% CO2 & 4% O2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Sep 22 - Sep 28, 2008						Week of:	Sep 29 - Oct 5, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	50	36.1	0.3	33	31	GV1-1	--	50	25.8	6.1	26	42
GV1-2	--	40	37.0	0.0	33	30	GV1-2	--	42	35.8	0.5	36	28
GV1-3	--	54	35.1	0.3	32	33	GV1-3	--	52	36.7	0.2	37	26
GV1-4	--	60	39.4	0.0	33	28	GV1-4	--	58	38.5	0.2	37	25
GV1-5	--	60	33.9	0.0	32	34	GV1-5	--	56	31.3	0.2	34	34
GV1-6	--	60	32.3	0.0	31	37	GV1-6	--	52	29.7	0.1	34	36
GV1-7	--	62	36.4	0.0	33	31	GV1-7	--	58	31.3	0.3	34	34
GV1-8	--	60	35.7	0.0	32	32	GV1-8	--	56	33.8	0.2	35	31
GV1-9	--	54	34.5	0.0	32	34	GV1-9	--	52	34.2	0.2	36	30
GV1-10X	--	64	4.4	0.6	31	64	GV1-10X	--	52	24.6	5.5	26	44
GV1-11	--	60	16.7	0.1	27	56	GV1-11	--	56	20.8	0.3	32	47
GV1-12	--	58	36.6	0.3	32	31	GV1-12	--	60	29.7	0.3	34	36
GV1-13	--	56	35.2	0.0	32	33	GV1-13	--	58	31.3	0.3	34	34
LEG 1b	--	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	0.4	13.5	6.6	80	GV1b-1	--	--	0.3	13.6	6.8	79
GV1b-2	--	70	5.6	10.3	12	72	GV1b-2	--	62	5.3	11.3	13	70
GV1b-3	--	56	7.3	3.1	20	70	GV1b-3	--	54	6.7	5.3	21	67
GV1b-4	--	68	0.1	12.7	7.6	80	GV1b-4	--	64	0.2	13.0	7.9	79
GV1b-5	--	64	1.8	2.1	20	76	GV1b-5	--	60	1.4	2.7	21	75
LEG 2	--	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	80	4.2	11.2	11	74	GV2-1	--	70	2.6	15.1	6.7	76
GV2-2	--	82	0.7	7.3	14	78	GV2-2	--	78	0.0	13.1	8.5	78
GV2-3	--	82	5.5	3.1	17	74	GV2-3	--	72	0.4	12.2	10	78
GV2-4	--	92	6.7	2.0	19	72	GV2-4	--	80	2.6	6.5	16	75
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	57.7	0.1	35	7	GV3-1	--	--	54.6	0.6	35	10
GV3-2	--	84	43.9	0.2	31	25	GV3-2	--	68	45.2	0.3	33	22
GV3-3	--	86	1.1	6.1	14	79	GV3-3	--	70	27.3	4.0	28	41
GV3-4	--	84	4.1	1.9	17	77	GV3-4	--	72	44.7	1.6	32	22
GV3-5	--	84	4.0	4.8	16	75	GV3-5	--	62	35.8	5.0	26	33
GV3-6	--	88	6.4	0.3	19	74	GV3-6	--	88	34.5	5.2	26	34
GV3-7	--	70	0.7	6.6	13	80	GV3-7	--	64	8.4	13.6	8.8	69
GV3-8	--	60	1.2	8.1	11	80	GV3-8	--	62	3.1	14.1	6.9	76
GV3-9	--	76	4.5	5.4	15	75	GV3-9	--	66	0.8	17.0	3.3	79
GV3-10 X	--	78	0.0	8.5	11	81	GV3-10 X	--	60	0.6	18.1	2.5	79
GV3-11	--	76	6.3	12.8	8.1	73	GV3-11	--	68	3.1	17.5	4.0	75
GV3-12	--	90	0.2	14.3	5.1	80	GV3-12	--	68	0.2	19.4	1.1	79
GV3-13	--	76	9.7	1.6	22	67	GV3-13	--	66	2.0	17.1	4.2	77
GV3-14	--	70	34.5	0.3	27	38	GV3-14	--	60	29.0	2.5	26	43
LEG 3	--	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	96	2.4	9.1	11	78	GV4-C	--	82	6.0	11.1	10	73
GV4-B	--	66	3.2	7.0	14	76	GV4-B	--	66	5.8	12.7	8.6	73
GV4-A	--	76	2.4	6.9	14	77	GV4-A	--	64	3.5	12.2	10	75
GV4-1	--	72	3.5	8.5	12	76	GV4-1	--	64	3.5	8.6	14	74
GV4-2	--	72	12.1	5.9	19	63	GV4-2	--	70	16.5	6.8	16	61
GV4-3	--	76	4.4	8.1	13	75	GV4-3	--	62	22.0	4.4	24	50
GV4-4 X	--	80	0.0	13.2	0.8	86	GV4-4 X	--	62	0.0	17.7	1.9	80
GV4-5	--	76	13.2	4.6	20	62	GV4-5	--	60	25.0	3.9	26	45
GV4-6	--	--	7.4	10.2	11	71	GV4-6	--	--	28.8	2.1	28	41
GV4-7	--	74	25.4	3.9	25	46	GV4-7	--	70	35.1	0.4	32	33
LEG 5	--	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	76	11.5	9.6	15	64	GV5-1	--	76	5.7	9.1	14	71
GV5-2	--	80	41.7	0.3	33	25	GV5-2	--	66	39.8	0.3	34	26
GV5-3	--	80	37.8	0.2	32	30	GV5-3	--	68	39.8	0.3	34	26
GV5-4	--	90	10.5	10.4	13	66	GV5-4	--	68	27.6	3.8	26	43
	--	94	18.8	7.6	19	55	GV5-5	--	68	34.1	2.2	30	34
GV5-6	--	76	23.5	3.2	24	49	GV5-6	--	60	23.0	5.9	23	48
GV5-7	--	76	23.1	5.8	21	50	GV5-7	--	66	29.8	3.3	27	40
GV5-8	--	82	1.2	3.4	17	78	GV5-8	--	64	7.1	8.2	14	71
GV5-9	--	74	7.0	6.9	15	71	GV5-9	--	66	7.1	8.4	14	71

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Sep 22 - Sep 28, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	15.8	3.0	26	55
EW-2	5	--	0.0	2.3	20	78
EW-3	13	--	24.2	0.2	27	49
EW-4	7	--	30.3	0.2	27	43
EW-5	0	--	42.0	0.1	33	25
EW-6	0	--	31.7	0.2	28	40
EW-7	27	--	32.9	0.1	28	39
EW-8	27	--	39.6	0.0	33	27
EW-9	0	--	42.7	0.0	33	24
EW-10	5	--	0.4	5.5	11	83
EW-11	4	--	0.0	19.3	0.7	80
EW-12	4	--	0.1	17.7	2.2	80
SW1	13	--	36.7	0.0	31	32
SW2	13	--	39.8	0.0	33	27
SW3	0	--	--	--	--	--
NW1	13	--	9.0	0.4	25	66
NW2	13	--	34.7	0.1	33	32
NW3	13	--	41.9	0.0	37	21
NW4	13	--	24.4	0.4	28	47
NW5	13	--	23.0	2.7	22	52
NW6	13	--	42.1	1.0	36	21
NW7	13	--	58.5	0.0	41	1
NW8	13	--	14.4	0.0	26	60
WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--

Week of:	Sep 29 - Oct 5, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	15.5	2.1	28	54
EW-2	5	--	0.0	4.4	20	76
EW-3	13	--	21.9	0.5	29	49
EW-4	7	--	29.4	0.3	28	42
EW-5	0	--	30.3	0.1	28	42
EW-6	0	--	31.1	0.1	30	39
EW-7	27	--	32.8	0.0	31	36
EW-8	27	--	34.1	0.1	28	38
EW-9	0	--	40.2	0.0	34	26
EW-10	5	--	0.1	9.6	7	83
EW-11	4	--	0.1	19.5	0.6	80
EW-12	4	--	0.1	18.8	1.9	79
SW1	13	--	33.6	0.2	31	35
SW2	13	--	30.8	0.0	30	39
SW3	0	--	--	--	--	--
NW1	13	--	9.3	0.2	28	63
NW2	13	--	35.6	0.3	40	24
NW3	13	--	40.8	1.3	40	18
NW4	13	--	24.5	1.6	32	42
NW5	13	--	10.9	11.6	12	66
NW6	13	--	36.8	3.0	34	26
NW7	13	--	61.7	0.3	46	0
NW8	13	--	14.3	2.0	31	53
WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--

Notes: 1) Underline reading assumed to be aberrent based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

R. M. BROYLES COMPANY, L. L. C.

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com> Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 10/16/2008

Subject: LFG Monitoring Summary Week of 10/06/08- 10/12/08

All CPs remained in compliance this week.
There were four (4) flare flame failures due to low methane.
Flare operating cycles were 180 mins ON and 180 mins OFF.
Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed October 9, 2008 between 11:00 AM and 4:00 PM with temperatures of 66°F to 82°F with mostly cloudy conditions.
Vacuum readings were taken September 21, 2008.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5
Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

	AM				PM				
Date	on	off	on	off	on	off	on	off	"ON" Hours
10/6/2008	--	--	--	--	--	--	--	--	0.0
10/7/2008	--	--	10:30	1:30P	4:30	7:30	10:30	12:00	7.5
10/8/2008	0:00	1:30	4:30	7:30	10:30A	1:30	4:30	5:00#	8.0
10/9/2008	--	--	10:30	--	--	1:30	4:30	5:30#	4.0
10/10/2008	--	--	--	--	--	--	--	--	0.0
10/11/2008	--	--	--	--	1:00	4:00#	--	--	3.0
10/12/2008	--	--	10:00#	--	--	--	--	--	0.0
								Total Hrs. =	22.5

Note: # = Flare shut down during operation.
* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason
Times represent Flare Clock which is set to EST minus 45 minutes.
Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
10/6/2008	--	--	--	--	--
10/7/2008	--	--	--	--	--
10/8/2008	--	--	--	--	--
10/9/2008	CP 1-5, TGP/GP, GV 1-5, S&EW	10:00A - 4:30P	0.0	29.89 - 29.85	F
10/10/2008	--	--	--	--	--
10/11/2008	--	--	--	--	--
10/12/2008	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.
Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%
Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	6-Oct	7-Oct	8-Oct	9-Oct	10-Oct	11-Oct	12-Oct
CP1-1R	--	--	--	--	0.0	--	--
CP1-2	--	--	--	--	0.0	--	--
CP1-3	--	--	--	--	0.0	--	--
CP1-4	--	--	--	--	0.0	--	--
CP1-5	--	--	--	--	0.0	--	--
CP1-7	--	--	--	--	0.0	--	--
CP1-9	--	--	--	--	0.0	--	--
CP1-11	--	--	--	--	0.0	--	--
CP1-13	--	--	--	--	0.0	--	--
GP-01 (for CP1-14)	--	--	--	--	0.0	--	--
GP-02 (for CP1b-1R)	--	--	--	--	0.0	--	--
CP1b-2R	--	--	--	--	0.0	--	--
CP1b-4R	--	--	--	--	0.0	--	--
CP1b-6R	--	--	--	--	0.0	--	--
TGP1b-E	--	--	--	--	0.0	--	--
TGP1b-A	--	--	--	--	0.0	--	--
TGP1b-F	--	--	--	--	0.0	--	--
TGP1b-B	--	--	--	--	0.0	--	--
TGP1b-G	--	--	--	--	0.0	--	--
TGP1b-C	--	--	--	--	0.0	--	--
TGP1b-H	--	--	--	--	0.0	--	--
TGP1b-D	--	--	--	--	0.0	--	--
GP-03	--	--	--	--	0.0	--	--
TGP-82	--	--	--	--	0.0	--	--
GP-04	--	--	--	--	0.0	--	--
TGP-83	--	--	--	--	0.0	--	--
CP2-1	--	--	--	--	0.0	--	--
CP2-2	--	--	--	--	0.0	--	--
CP2-4R	--	--	--	--	0.0	--	--
CP2-5R	--	--	--	--	0.0	--	--
CP-6R	--	--	--	--	0.0	--	--
CP2-7	--	--	--	--	0.0	--	--
CP2-9	--	--	--	--	0.0	--	--
TGP-06	--	--	--	--	0.0	--	--
TGP-East	--	--	--	--	0.0	--	--
TGP-Dads	--	--	--	--	0.0	--	--
CP3-1RR	--	--	--	--	0.0	--	--
CP3-2R	--	--	--	--	0.0	--	--
CP3-4R	--	--	--	--	0.0	--	--
CP3-5R	--	--	--	--	0.0	--	--
CP3-7R	--	--	--	--	0.0	--	--
CP3-8R	--	--	--	--	0.0	--	--
CP3-9	--	--	--	--	0.0	--	--
CP3-10R	--	--	--	--	0.0	--	--
CP3-12R	--	--	--	--	0.0	--	--
CP3-13R	--	--	--	--	0.0	--	--
CP3-14R	--	--	--	--	0.0	--	--
CP3-15R	--	--	--	--	0.0	--	--
TGP-89	--	--	--	--	0.0	--	--
CP4-A	--	--	--	--	0.0	--	--
CP4-B	--	--	--	--	0.0	--	--
CP4-C	--	--	--	--	0.0	--	--
CP4-1	--	--	--	--	0.0	--	--
CP4-2	--	--	--	--	0.0	--	--
CP4-3	--	--	--	--	0.0	--	--
CP4-4	--	--	--	--	0.0	--	--
CP4-6	--	--	--	--	0.0	--	--
CP5-1R	--	--	--	--	0.0	--	--
CP5-3R	--	--	--	--	0.0	--	--
CP5-4R	--	--	--	--	0.0	--	--
CP5-6	--	--	--	--	0.0	--	--
CP5-8	--	--	--	--	0.0	--	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH_4, 15% CO_2 & 4% O_2 by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	6-Oct	7-Oct	8-Oct	9-Oct	10-Oct	11-Oct	12-Oct
TGP-76	--	--	--	--	0.0	--	--
TGP-63	--	--	--	--	0.0	--	--
TGP-57	--	--	--	--	0.0	--	--
TGP-62	--	--	--	--	0.0	--	--
GP-12	--	--	--	--	0.0	--	--
TGP-60	--	--	--	--	0.0	--	--
TGP-65	--	--	--	--	0.0	--	--
TGP-66	--	--	--	--	0.0	--	--
TGP-67	--	--	--	--	0.0	--	--
TGP-68	--	--	--	--	0.0	--	--
TGP-53	--	--	--	--	0.0	--	--
TGP-59	--	--	--	--	0.0	--	--
TGP-58	--	--	--	--	0.0	--	--
GP-14	--	--	--	--	0.0	--	--
TGP-87	--	--	--	--	0.0	--	--
TGP-88	--	--	--	--	0.0	--	--
TGP-69	--	--	--	--	0.0	--	--
TGP-90	--	--	--	--	0.0	--	--
GP-17	--	--	--	--	0.0	--	--
TGP-91	--	--	--	--	0.0	--	--
GP-18	--	--	--	--	0.0	--	--
TGP-73	--	--	--	--	0.0	--	--
TGP-74	--	--	--	--	0.0	--	--
TGP-84	--	--	--	--	0.0	--	--
TGP-75	--	--	--	--	0.0	--	--
TGP-85	--	--	--	--	0.0	--	--
TGP-72	--	--	--	--	0.0	--	--
TGP-86	--	--	--	--	0.0	--	--
TGP-32	--	--	--	--	0.0	--	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH_4, 15% CO_2 & 4% O_2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Sep 29 - Oct 5, 2008						Week of:	Oct 06 - Oct 12, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	--	--	--	--	--	--	LEG 1	-1.68	--	--	--	--	--
GV1-1	--	50	25.8	6.1	26	42	GV1-1	--	52	38.8	0.4	34	27
GV1-2	--	42	35.8	0.5	36	28	GV1-2	--	48	38.1	0.2	36	26
GV1-3	--	52	36.7	0.2	37	26	GV1-3	--	56	36.4	0.2	34	29
GV1-4	--	58	38.5	0.2	37	25	GV1-4	--	66	40.5	0.1	35	24
GV1-5	--	56	31.3	0.2	34	34	GV1-5	--	60	34.7	0.1	33	32
GV1-6	--	52	29.7	0.1	34	36	GV1-6	--	62	35.3	0.1	34	31
GV1-7	--	58	31.3	0.3	34	34	GV1-7	--	60	36.8	0.0	34	29
GV1-8	--	56	33.8	0.2	35	31	GV1-8	--	58	35.9	0.0	34	30
GV1-9	--	52	34.2	0.2	36	30	GV1-9	--	64	0.4	0.1	33	66
GV1-10X	--	52	24.6	5.5	26	44	**GV1-10X**	--	60	32.3	2.1	29	37
GV1-11	--	56	20.8	0.3	32	47	GV1-11	--	62	17.0	0.2	27	56
GV1-12	--	60	29.7	0.3	34	36	GV1-12	--	58	30.3	0.8	31	38
GV1-13	--	58	31.3	0.3	34	34	GV1-13	--	58	30.5	2.0	29	39
LEG 1b	--	--	--	--	--	--	LEG 1b	-0.78	--	--	--	--	--
GV1b-1	--	--	0.3	13.6	6.8	79	GV1b-1	--	--	35.5	1.6	29	34
GV1b-2	--	62	5.3	11.3	13	70	GV1b-2	--	68	31.8	1.0	28	39
GV1b-3	--	54	6.7	5.3	21	67	GV1b-3	--	58	32.3	1.1	29	38
GV1b-4	--	64	0.2	13.0	7.9	79	GV1b-4	--	68	30.9	1.4	27	41
GV1b-5	--	60	1.4	2.7	21	75	GV1b-5	--	70	28.4	1.6	29	41
LEG 2	--	--	--	--	--	--	LEG 2	-0.15	--	--	--	--	--
GV2-1	--	70	2.6	15.1	6.7	76	GV2-1	--	60	22.5	0.6	26	51
GV2-2	--	78	0.0	13.1	8.5	78	GV2-2	--	62	21.7	0.8	26	52
GV2-3	--	72	0.4	12.2	10	78	GV2-3	--	64	23.3	0.9	26	50
GV2-4	--	80	2.6	6.5	16	75	GV2-4	--	76	11.8	0.2	22	66
LEG 3	--	--	--	--	--	--	LEG 3	-0.11	--	--	--	--	--
GV3-1	--	--	54.6	0.6	35	10	GV3-1	--	--	55.6	0.4	35	9
GV3-2	--	68	45.2	0.3	33	22	GV3-2	--	80	60.0	0.2	34	6
GV3-3	--	70	27.3	4.0	28	41	GV3-3	--	82	54.3	0.4	35	10
GV3-4	--	72	44.7	1.6	32	22	GV3-4	--	74	54.3	0.2	34	12
GV3-5	--	62	35.8	5.0	26	33	GV3-5	--	72	53.6	0.4	34	12
GV3-6	--	88	34.5	5.2	26	34	GV3-6	--	88	54.6	0.2	33	12
GV3-7	--	64	8.4	13.6	8.8	69	GV3-7	--	72	44.6	1.4	29	25
GV3-8	--	62	3.1	14.1	6.9	76	GV3-8	--	68	24.1	6.1	19	51
GV3-9	--	66	0.8	17.0	3.3	79	GV3-9	--	78	46.5	0.9	32	21
GV3-10 X	--	60	0.6	18.1	2.5	79	**GV3-10 X**	--	64	40.9	2.5	29	28
GV3-11	--	68	3.1	17.5	4.0	75	GV3-11	--	80	22.7	2.9	22	52
GV3-12	--	68	0.2	19.4	1.1	79	GV3-12	--	80	20.9	2.8	22	54
GV3-13	--	66	2.0	17.1	4.2	77	GV3-13	--	82	21.7	2.8	22	54
GV3-14	--	60	29.0	2.5	26	43	GV3-14	--	64	31.8	0.4	26	42
LEG 3	--	--	--	--	--	--	LEG 3	-0.13	--	--	--	--	--
LEG 4	--	--	--	--	--	--	LEG 4	-0.27	--	--	--	--	--
GV4-C	--	82	6.0	11.1	10	73	GV4-C	--	82	3.7	3.9	16	76
GV4-B	--	66	5.8	12.7	8.6	73	GV4-B	--	68	1.8	2.4	17	79
GV4-A	--	64	3.5	12.2	10	75	GV4-A	--	74	1.7	3.8	15	80
GV4-1	--	64	3.5	8.6	14	74	GV4-1	--	74	7.4	3.0	19	71
GV4-2	--	70	16.5	6.8	16	61	GV4-2	--	82	28.2	0.2	29	43
GV4-3	--	62	22.0	4.4	24	50	GV4-3	--	82	3.2	2.6	14	80
GV4-4 X	--	62	0.0	17.7	1.9	80	**GV4-4 X**	--	70	0.0	15.4	3.3	81
GV4-5	--	60	25.0	3.9	26	45	GV4-5	--	70	20.1	0.3	25	55
GV4-6	--	--	28.8	2.1	28	41	GV4-6	--	--	9.6	2.9	19	69
GV4-7	--	70	35.1	0.4	32	33	GV4-7	--	74	32.0	1.0	31	36
LEG 5	--	--	--	--	--	--	LEG 5	-0.32	--	--	--	--	--
GV5-1	--	76	5.7	9.1	14	71	GV5-1	--	78	27.6	2.7	26	44
GV5-2	--	66	39.8	0.3	34	26	GV5-2	--	80	43.0	0.4	33	24
GV5-3	--	68	39.8	0.3	34	26	GV5-3	--	82	38.6	0.1	32	29
GV5-4	--	68	27.6	3.8	26	43	GV5-4	--	78	10.7	8.7	13	68
	--	68	34.1	2.2	30	34	GV5-5	--	84	16.8	0.3	24	59
GV5-6	--	60	23.0	5.9	23	48	GV5-6	--	72	25.9	3.4	24	47
GV5-7	--	66	29.8	3.3	27	40	GV5-7	--	70	29.7	1.5	27	42
GV5-8	--	64	7.1	8.2	14	71	GV5-8	--	78	9.5	0.2	21	69
GV5-9	--	66	7.1	8.4	14	71	GV5-9	--	74	16.7	0.0	24	59

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Sep 29 - Oct 5, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	15.5	2.1	28	54
EW-2	5	--	0.0	4.4	20	76
EW-3	13	--	21.9	0.5	29	49
EW-4	7	--	29.4	0.3	28	42
EW-5	0	--	30.3	0.1	28	42
EW-6	0	--	31.1	0.1	30	39
EW-7	27	--	32.8	0.0	31	36
EW-8	27	--	34.1	0.1	28	38
EW-9	0	--	40.2	0.0	34	26
EW-10	5	--	0.1	9.6	7	83
EW-11	4	--	0.1	19.5	0.6	80
EW-12	4	--	0.1	18.8	1.9	79
SW1	13	--	33.6	0.2	31	35
SW2	13	--	30.8	0.0	30	39
SW3	0	--	--	--	--	--
NW1	13	--	9.3	0.2	28	63
NW2	13	--	35.6	0.3	40	24
NW3	13	--	40.8	1.3	40	18
NW4	13	--	24.5	1.6	32	42
NW5	13	--	10.9	11.6	12	66
NW6	13	--	36.8	3.0	34	26
NW7	13	--	61.7	0.3	46	0
NW8	13	--	14.3	2.0	31	53
WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--

Week of:	Oct 06 - Oct 12, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	-0.61	20.6	5.6	21	53
EW-2	5	-0.47	13.5	5.5	20	61
EW-3	13	-0.25	29.0	0.6	30	40
EW-4	7	0.00	28.8	0.1	26	45
EW-5	0	0.00	27.6	0.0	26	46
EW-6	0	0.00	30.6	0.0	28	41
EW-7	27	0.00	29.9	0.0	27	43
EW-8	27	0.00	31.3	0.0	30	39
EW-9	0	0.00	40.8	0.0	33	26
EW-10	5	-0.34	0.2	4.9	11	84
EW-11	4	-0.55	29.1	3.3	26	42
EW-12	4	-0.42	1.9	14.5	6.5	77
SW1	13	0.00	36.3	0.0	35	29
SW2	13	0.00	32.6	0.1	32	35
SW3	0	--	--	--	--	--
NW1	13	0.00	23.4	7.1	23	47
NW2	13	0.00	40.1	1.0	39	20
NW3	13	0.00	44.3	0.2	38	18
NW4	13	0.00	29.1	0.5	33	37
NW5	13	0.00	24.3	0.1	30	46
NW6	13	0.00	46.0	0.3	41	13
NW7	13	0.00	59.5	0.3	43	0
NW8	13	0.00	37.5	2.1	35	25
WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--

Notes: 1) Underline reading assumed to be aberrent based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in **BOLD** with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com> Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 10/23/2008

Subject: LFG Monitoring Summary Week of 10/13/08- 10/19/08

All CPs remained in compliance this week.
There were five (5) flare flame failures due to low methane.
Flare operating cycles were 180 mins ON and 180 mins OFF.
Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed October 16, 2008 between 9:30 AM and 3:30 PM with temperatures of 54°F to 61°F with mostly cloudy conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5
Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

	AM				PM				
Date	on	off	on	off	on	off	on	off	"ON" Hours
10/13/2008	--	--	--	--	--	--	5:00	5:30#	0.5
10/14/2008	--	--	9:30	12:30P	3:30	6:30	9:30	12:30	9.0
10/15/2008	3:30	6:30	9:30	12:30P	3:30	6:30	9:30	12:00#	11.5
10/16/2008	--		11:30	12:30	3:30	4:00#	--	--	1.5
10/17/2008	--	--	--	--	1:00	4:00	7:00#	--	3.0
10/18/2008	--	--	--	--	12:00#	--	--	--	0.0
10/19/2008	--	--	--	--	12:30	3:30	6:30	9:30	6.0
								Total Hrs. =	31.5

Note: # = Flare shut down during operation.
* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason
Times represent Flare Clock which is set to EST minus 45 minutes.
Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
10/13/2008	--	--	--	--	--
10/14/2008	--	--	--	--	--
10/15/2008	--	--	--	--	--
10/16/2008	CP 1-5, TGP/GP, GV 1-5, S&EW	9:30A - 4:00P	0.0	30.17 - 30.16	F
10/17/2008	--	--	--	--	--
10/18/2008	--	--	--	--	--
10/19/2008	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.
Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%
Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	13-Oct	14-Oct	15-Oct	16-Oct	17-Oct	18-Oct	19-Oct
CP1-1R	--	--	--	0.0	--	--	--
CP1-2	--	--	--	0.0	--	--	--
CP1-3	--	--	--	0.0	--	--	--
CP1-4	--	--	--	0.0	--	--	--
CP1-5	--	--	--	0.0	--	--	--
CP1-7	--	--	--	0.0	--	--	--
CP1-9	--	--	--	0.0	--	--	--
CP1-11	--	--	--	0.0	--	--	--
CP1-13	--	--	--	0.0	--	--	--
GP-01 (for CP1-14)	--	--	--	0.0	--	--	--
GP-02 (for CP1b-1R)	--	--	--	0.0	--	--	--
CP1b-2R	--	--	--	0.0	--	--	--
CP1b-4R	--	--	--	0.0	--	--	--
CP1b-6R	--	--	--	0.0	--	--	--
TGP1b-E	--	--	--	0.0	--	--	--
TGP1b-A	--	--	--	0.0	--	--	--
TGP1b-F	--	--	--	0.0	--	--	--
TGP1b-B	--	--	--	0.0	--	--	--
TGP1b-G	--	--	--	0.0	--	--	--
TGP1b-C	--	--	--	0.0	--	--	--
TGP1b-H	--	--	--	0.0	--	--	--
TGP1b-D	--	--	--	0.0	--	--	--
GP-03	--	--	--	0.0	--	--	--
TGP-82	--	--	--	0.0	--	--	--
GP-04	--	--	--	0.0	--	--	--
TGP-83	--	--	--	0.0	--	--	--
CP2-1	--	--	--	0.0	--	--	--
CP2-2	--	--	--	0.0	--	--	--
CP2-4R	--	--	--	0.0	--	--	--
CP2-5R	--	--	--	0.0	--	--	--
CP-6R	--	--	--	0.0	--	--	--
CP2-7	--	--	--	0.0	--	--	--
CP2-9	--	--	--	0.0	--	--	--
TGP-06	--	--	--	0.0	--	--	--
TGP-East	--	--	--	0.0	--	--	--
TGP-Dads	--	--	--	0.0	--	--	--
CP3-1RR	--	--	--	0.0	--	--	--
CP3-2R	--	--	--	0.0	--	--	--
CP3-4R	--	--	--	0.0	--	--	--
CP3-5R	--	--	--	0.0	--	--	--
CP3-7R	--	--	--	0.0	--	--	--
CP3-8R	--	--	--	0.0	--	--	--
CP3-9	--	--	--	0.0	--	--	--
CP3-10R	--	--	--	0.0	--	--	--
CP3-12R	--	--	--	0.0	--	--	--
CP3-13R	--	--	--	0.0	--	--	--
CP3-14R	--	--	--	0.0	--	--	--
CP3-15R	--	--	--	0.0	--	--	--
TGP-89	--	--	--	0.0	--	--	--
CP4-A	--	--	--	0.0	--	--	--
CP4-B	--	--	--	0.0	--	--	--
CP4-C	--	--	--	0.0	--	--	--
CP4-1	--	--	--	0.0	--	--	--
CP4-2	--	--	--	0.0	--	--	--
CP4-3	--	--	--	0.0	--	--	--
CP4-4	--	--	--	0.0	--	--	--
CP4-6	--	--	--	0.0	--	--	--
CP5-1R	--	--	--	0.0	--	--	--
CP5-3R	--	--	--	0.0	--	--	--
CP5-4R	--	--	--	0.0	--	--	--
CP5-6	--	--	--	0.0	--	--	--
CP5-8	--	--	--	0.0	--	--	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH_4, 15% CO_2 & 4% O_2 by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	13-Oct	14-Oct	15-Oct	16-Oct	17-Oct	18-Oct	19-Oct
TGP-76	--	--	--	0.0	--	--	--
TGP-63	--	--	--	0.0	--	--	--
TGP-57	--	--	--	0.0	--	--	--
TGP-62	--	--	--	0.0	--	--	--
GP-12	--	--	--	0.0	--	--	--
TGP-60	--	--	--	0.0	--	--	--
TGP-65	--	--	--	0.0	--	--	--
TGP-66	--	--	--	0.0	--	--	--
TGP-67	--	--	--	0.0	--	--	--
TGP-68	--	--	--	0.0	--	--	--
TGP-53	--	--	--	0.0	--	--	--
TGP-59	--	--	--	0.0	--	--	--
TGP-58	--	--	--	0.0	--	--	--
GP-14	--	--	--	0.0	--	--	--
TGP-87	--	--	--	0.0	--	--	--
TGP-88	--	--	--	0.0	--	--	--
TGP-69	--	--	--	0.0	--	--	--
TGP-90	--	--	--	0.0	--	--	--
GP-17	--	--	--	0.0	--	--	--
TGP-91	--	--	--	0.0	--	--	--
GP-18	--	--	--	0.0	--	--	--
TGP-73	--	--	--	0.0	--	--	--
TGP-74	--	--	--	0.0	--	--	--
TGP-84	--	--	--	0.0	--	--	--
TGP-75	--	--	--	0.0	--	--	--
TGP-85	--	--	--	0.0	--	--	--
TGP-72	--	--	--	0.0	--	--	--
TGP-86	--	--	--	0.0	--	--	--
TGP-32	--	--	--	0.0	--	--	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH_4, 15% CO_2 & 4% O_2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Oct 06 - Oct 12, 2008						Week of:	Oct 13 - Oct 19, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	-1.68	--	--	--	--	--	LEG 1	--	--	--	--	--	--
GV1-1	--	52	38.8	0.4	34	27	GV1-1	--	50	36.0	1.0	36	27
GV1-2	--	48	38.1	0.2	36	26	GV1-2	--	44	36.0	0.3	36	28
GV1-3	--	56	36.4	0.2	34	29	GV1-3	--	54	36.9	0.2	37	26
GV1-4	--	66	40.5	0.1	35	24	GV1-4	--	58	40.0	0.1	40	20
GV1-5	--	60	34.7	0.1	33	32	GV1-5	--	60	33.3	0.1	33	34
GV1-6	--	62	35.3	0.1	34	31	GV1-6	--	62	33.4	0.0	33	34
GV1-7	--	60	36.8	0.0	34	29	GV1-7	--	60	37.3	0.2	37	26
GV1-8	--	58	35.9	0.0	34	30	GV1-8	--	60	36.3	0.3	36	27
GV1-9	--	64	0.4	0.1	33	66	GV1-9	--	58	37.7	0.2	38	24
GV1-10X	--	60	32.3	2.1	29	37	GV1-10X	--	62	34.8	1.6	35	29
GV1-11	--	62	17.0	0.2	27	56	GV1-11	--	58	15.6	0.6	16	68
GV1-12	--	58	30.3	0.8	31	38	GV1-12	--	62	37.9	0.4	38	24
GV1-13	--	58	30.5	2.0	29	39	GV1-13	--	58	37.4	0.4	38	24
LEG 1b	-0.78	--	--	--	--	--	LEG 1b	--	--	--	--	--	--
GV1b-1	--	--	35.5	1.6	29	34	GV1b-1	--	--	12.7	12.0	13	62
GV1b-2	--	68	31.8	1.0	28	39	GV1b-2	--	62	12.9	10.8	14	62
GV1b-3	--	58	32.3	1.1	29	38	GV1b-3	--	56	10.5	10.4	14	65
GV1b-4	--	68	30.9	1.4	27	41	GV1b-4	--	60	6.9	11.5	12	70
GV1b-5	--	70	28.4	1.6	29	41	GV1b-5	--	60	4.4	10.0	12	74
LEG 2	-0.15	--	--	--	--	--	LEG 2	--	--	--	--	--	--
GV2-1	--	60	22.5	0.6	26	51	GV2-1	--	70	5.4	12.4	10	72
GV2-2	--	62	21.7	0.8	26	52	GV2-2	--	70	1.0	11.2	17	71
GV2-3	--	64	23.3	0.9	26	50	GV2-3	--	68	5.6	4.9	21	69
GV2-4	--	76	11.8	0.2	22	66	GV2-4	--	76	8.5	1.3	22	68
LEG 3	-0.11	--	--	--	--	--	LEG 3	--	--	--	--	--	--
GV3-1	--	--	55.6	0.4	35	9	GV3-1	--	--	44.4	0.1	33	23
GV3-2	--	80	60.0	0.2	34	6	GV3-2	--	68	53.2	0.3	33	14
GV3-3	--	82	54.3	0.4	35	10	GV3-3	--	68	31.6	1.6	24	43
GV3-4	--	74	54.3	0.2	34	12	GV3-4	--	64	24.3	7.9	18	50
GV3-5	--	72	53.6	0.4	34	12	GV3-5	--	62	12.3	12.9	10.0	65
GV3-6	--	88	54.6	0.2	33	12	GV3-6	--	88	5.3	16.6	4.9	73
GV3-7	--	72	44.6	1.4	29	25	GV3-7	--	68	0.4	17.1	3.3	79
GV3-8	--	68	24.1	6.1	19	51	GV3-8	--	68	0.5	17.3	3.4	79
GV3-9	--	78	46.5	0.9	32	21	GV3-9	--	74	3.1	17.1	4.0	76
GV3-10 X	--	64	40.9	2.5	29	28	GV3-10 X	--	64	0.5	18.9	1.5	79
GV3-11	--	80	22.7	2.9	22	52	GV3-11	--	68	0.7	19.6	0.9	79
GV3-12	--	80	20.9	2.8	22	54	GV3-12	--	72	0.5	19.8	0.7	79
GV3-13	--	82	21.7	2.8	22	54	GV3-13	--	70	2.0	18.0	2.9	77
GV3-14	--	64	31.8	0.4	26	42	GV3-14	--	66	36.6	0.9	29	34
LEG 3	-0.13	--	--	--	--	--	LEG 3	--	--	--	--	--	--
LEG 4	-0.27	--	--	--	--	--	LEG 4	--	--	--	--	--	--
GV4-C	--	82	3.7	3.9	16	76	GV4-C	--	80	3.4	10.1	11	76
GV4-B	--	68	1.8	2.4	17	79	GV4-B	--	66	7.9	6.0	16	70
GV4-A	--	74	1.7	3.8	15	80	GV4-A	--	68	15.4	5.5	20	59
GV4-1	--	74	7.4	3.0	19	71	GV4-1	--	68	19.0	5.7	22	53
GV4-2	--	82	28.2	0.2	29	43	GV4-2	--	70	19.7	4.3	23	53
GV4-3	--	82	3.2	2.6	14	80	GV4-3	--	66	26.6	1.5	28	44
GV4-4 X	--	70	0.0	15.4	3.3	81	GV4-4 X	--	64	0.0	15.9	3.5	81
GV4-5	--	70	20.1	0.3	25	55	GV4-5	--	64	24.1	2.3	26	48
GV4-6	--	--	9.6	2.9	19	69	GV4-6	--	--	27.9	1.5	29	42
GV4-7	--	74	32.0	1.0	31	36	GV4-7	--	68	29.3	0.3	31	39
LEG 5	-0.32	--	--	--	--	--	LEG 5	--	--	--	--	--	--
GV5-1	--	78	27.6	2.7	26	44	GV5-1	--	76	5.1	8.9	14	72
GV5-2	--	80	43.0	0.4	33	24	GV5-2	--	64	32.5	0.5	32	35
GV5-3	--	82	38.6	0.1	32	29	GV5-3	--	70	18.7	7.4	19	55
GV5-4	--	78	10.7	8.7	13	68	GV5-4	--	70	8.4	13.3	9.4	69
	--	84	16.8	0.3	24	59	GV5-5	--	70	2.9	16.9	3.9	76
GV5-6	--	72	25.9	3.4	24	47	GV5-6	--	68	0.6	18.7	1.5	79
GV5-7	--	70	29.7	1.5	27	42	GV5-7	--	70	2.9	16.4	4.6	76
GV5-8	--	78	9.5	0.2	21	69	GV5-8	--	68	0.3	5.8	14	80
GV5-9	--	74	16.7	0.0	24	59	GV5-9	--	68	3.9	5.9	15	75

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Oct 06 - Oct 12, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	-0.61	20.6	5.6	21	53
EW-2	5	-0.47	13.5	5.5	20	61
EW-3	13	-0.25	29.0	0.6	30	40
EW-4	7	0.00	28.8	0.1	26	45
EW-5	0	0.00	27.6	0.0	26	46
EW-6	0	0.00	30.6	0.0	28	41
EW-7	27	0.00	29.9	0.0	27	43
EW-8	27	0.00	31.3	0.0	30	39
EW-9	0	0.00	40.8	0.0	33	26
EW-10	5	-0.34	0.2	4.9	11	84
EW-11	4	-0.55	29.1	3.3	26	42
EW-12	4	-0.42	1.9	14.5	6.5	77
SW1	13	0.00	36.3	0.0	35	29
SW2	13	0.00	32.6	0.1	32	35
SW3	0	--	--	--	—	--
NW1	13	0.00	23.4	7.1	23	47
NW2	13	0.00	40.1	1.0	39	20
NW3	13	0.00	44.3	0.2	38	18
NW4	13	0.00	29.1	0.5	33	37
NW5	13	0.00	24.3	0.1	30	46
NW6	13	0.00	46.0	0.3	41	13
NW7	13	0.00	59.5	0.3	43	0
NW8	13	0.00	37.5	2.1	35	25
WC1	—	--	--	--	—	—
WC4	—	--	--	--	—	--
FLARE 90	--	-2.80	—	—	—	--

Week of:	Oct 13 - Oct 19, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	—	13.5	1.7	26	59
EW-2	5	—	0.1	4.4	19	77
EW-3	13	--	23.1	0.2	28	49
EW-4	7	—	24.5	0.1	26	49
EW-5	0	--	28.8	0.2	22	49
EW-6	0	--	33.1	0.1	30	37
EW-7	27	--	36.6	0.2	31	32
EW-8	27	—	34.8	0.1	32	33
EW-9	0	—	41.6	0.4	35	23
EW-10	5	--	0.1	10.8	8.2	81
EW-11	4	--	0.3	19.7	0.7	79
EW-12	4	—	0.2	17.7	21	61
SW1	13	—	37.5	0.3	33	29
SW2	13	—	38.8	0.2	32	29
SW3	0	—	--	—	--	—
NW1	13	--	40.5	2.6	35	22
NW2	13	—	44.1	0.2	37	19
NW3	13	—	46.5	0.3	38	15
NW4	13	--	49.2	1.3	40	10
NW5	13	—	40.4	1.6	35	23
NW6	13	—	40.1	0.3	39	21
NW7	13	—	58.9	0.3	43	0
NW8	13	—	35.2	1.7	36	28
WC1	—	—	--	—	--	—
WC4	--	—	--	—	--	—
FLARE 90	—	-2.80	—	—	—	—

Notes: 1) Underline reading assumed to be aberrent based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessable for monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

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REPORT COVER PAGE

To: Gary Saylor SCS <gsaylor@scsengineers.com> Pages: 5

From: Mike Broyles <rmbcom@woh.rr.com>

Date: 10/28/2008

Subject: LFG Monitoring Summary Week of 10/20/08- 10/26/08

All CPs remained in compliance this week.
There were six (6) flare flame failures due to low methane.
Flare operating cycles were 180 mins ON and 180 mins OFF.
Weekly Gas Vent, Extraction & Supplemental Well monitoring was performed October 22, 2008 between 10:00 AM and 1:30 PM with temperatures of 36°F to 55°F with partly cloudy conditions.

Valves were open to Legs 1b, 2, 3A, 3B, 4 and 5
Wells open were NW 1-8, WC 1 & 4, SW 1 & 2, EW 1-4, 7, 8, 10, 11 & 12

Flare Operating Hours:

	AM				PM				
Date	on	off	on	off	on	off	on	off	"ON" Hours
10/20/2008	0:30	3:00#	--	--	2:30	3:00	6:00	9:00	6.0
10/21/2008	0:00#	--	--	--	12:30	1:00#	--	--	0.5
10/22/2008	--	--	10:00	12:00#	--	--	--	--	2.0
10/23/2008	--		--	--	--	--	--	--	0.0
10/24/2008	--	--	--	--	5:30	8:30	11:30	12:00	3.5
10/25/2008	0:00	2:30	5:30	7:30#	--	--	--	--	4.5
10/26/2008	--	--	11:30	12:00#	--	--	--	--	0.5
								Total Hrs. =	17.0

Note: # = Flare shut down during operation.
* = Flare reset to operate full time with propane. @ Flare reset to operate full time with methane. + Other reason
Times represent Flare Clock which is set to EST minus 45 minutes.
Flow rate was 190 - 220 scfm. Temperature range (middle thermocouple) 1520 - 1570° F.

Daily/Weekly monitoring

Date	Probes/Wells Monitored	Sampling Period	Readings	Barometric Pressure	Trend
10/20/2008	--	--	--	--	--
10/21/2008	--	--	--	--	--
10/22/2008	CP 1-5, TGP/GP, GV 1-5, S&EW	10:00A - 5:00P	0.0	30.48 - 30.40	F
10/23/2008	--	--	--	--	--
10/24/2008	--	--	--	--	--
10/25/2008	--	--	--	--	--
10/26/2008	--	--	--	--	--

Notes: CP/s = Compliance Probe/s; S&EW=Supplemental and Extraction Wells; 1, 1b, 2, 3A, 3B, 4 & 5 = Leg numbers.
Readings in **BOLD** represent **Compliance Probe (CP)** readings greater than 5.0%
Barometric Pressure represents pressure and range during Sampling Period. Trend: R = rising, F = falling, S = steady

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	20-Oct	21-Oct	22-Oct	23-Oct	24-Oct	25-Oct	26-Oct
CP1-1R	--	--	0.0	--	--	--	--
CP1-2	--	--	0.0	--	--	--	--
CP1-3	--	--	0.0	--	--	--	--
CP1-4	--	--	0.0	--	--	--	--
CP1-5	--	--	0.0	--	--	--	--
CP1-7	--	--	0.0	--	--	--	--
CP1-9	--	--	0.0	--	--	--	--
CP1-11	--	--	0.0	--	--	--	--
CP1-13	--	--	0.0	--	--	--	--
GP-01 (for CP1-14)	--	--	0.0	--	--	--	--
GP-02 (for CP1b-1R)	--	--	0.0	--	--	--	--
CP1b-2R	--	--	0.0	--	--	--	--
CP1b-4R	--	--	0.0	--	--	--	--
CP1b-6R	--	--	0.0	--	--	--	--
TGP1b-E	--	--	0.0	--	--	--	--
TGP1b-A	--	--	0.0	--	--	--	--
TGP1b-F	--	--	0.0	--	--	--	--
TGP1b-B	--	--	0.0	--	--	--	--
TGP1b-G	--	--	0.0	--	--	--	--
TGP1b-C	--	--	0.0	--	--	--	--
TGP1b-H	--	--	0.0	--	--	--	--
TGP1b-D	--	--	0.0	--	--	--	--
GP-03	--	--	0.0	--	--	--	--
TGP-82	--	--	0.0	--	--	--	--
GP-04	--	--	0.0	--	--	--	--
TGP-83	--	--	0.0	--	--	--	--
CP2-1	--	--	0.0	--	--	--	--
CP2-2	--	--	0.0	--	--	--	--
CP2-4R	--	--	0.0	--	--	--	--
CP2-5R	--	--	0.0	--	--	--	--
CP-6R	--	--	0.0	--	--	--	--
CP2-7	--	--	0.0	--	--	--	--
CP2-9	--	--	0.0	--	--	--	--
TGP-06	--	--	0.0	--	--	--	--
TGP-East	--	--	0.0	--	--	--	--
TGP-Dads	--	--	0.0	--	--	--	--
CP3-1RR	--	--	0.0	--	--	--	--
CP3-2R	--	--	0.0	--	--	--	--
CP3-4R	--	--	0.0	--	--	--	--
CP3-5R	--	--	0.0	--	--	--	--
CP3-7R	--	--	0.0	--	--	--	--
CP3-8R	--	--	0.0	--	--	--	--
CP3-9	--	--	0.0	--	--	--	--
CP3-10R	--	--	0.0	--	--	--	--
CP3-12R	--	--	0.0	--	--	--	--
CP3-13R	--	--	0.0	--	--	--	--
CP3-14R	--	--	0.0	--	--	--	--
CP3-15R	--	--	0.0	--	--	--	--
TGP-89	--	--	0.0	--	--	--	--
CP4-A	--	--	0.0	--	--	--	--
CP4-B	--	--	0.0	--	--	--	--
CP4-C	--	--	0.0	--	--	--	--
CP4-1	--	--	0.0	--	--	--	--
CP4-2	--	--	0.0	--	--	--	--
CP4-3	--	--	0.0	--	--	--	--
CP4-4	--	--	0.0	--	--	--	--
CP4-6	--	--	0.0	--	--	--	--
CP5-1R	--	--	0.0	--	--	--	--
CP5-3R	--	--	0.0	--	--	--	--
CP5-4R	--	--	0.0	--	--	--	--
CP5-6	--	--	0.0	--	--	--	--
CP5-8	--	--	0.0	--	--	--	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in Bold Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH_4, 15% CO_2 & 4% O_2 by volume
6) Probes highlighted and Bold denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST COMPLIANCE PROBE REPORT
(% Methane by Volume)

Compliance Probes	20-Oct	21-Oct	22-Oct	23-Oct	24-Oct	25-Oct	26-Oct
TGP-76	--	--	0.0	--	--	--	--
TGP-63	--	--	0.0	--	--	--	--
TGP-57	--	--	0.0	--	--	--	--
TGP-62	--	--	0.0	--	--	--	--
GP-12	--	--	0.0	--	--	--	--
TGP-60	--	--	0.0	--	--	--	--
TGP-65	--	--	0.0	--	--	--	--
TGP-66	--	--	0.0	--	--	--	--
TGP-67	--	--	0.0	--	--	--	--
TGP-68	--	--	0.0	--	--	--	--
TGP-53	--	--	0.0	--	--	--	--
TGP-59	--	--	0.0	--	--	--	--
TGP-58	--	--	0.0	--	--	--	--
GP-14	--	--	0.0	--	--	--	--
TGP-87	--	--	0.0	--	--	--	--
TGP-88	--	--	0.0	--	--	--	--
TGP-69	--	--	0.0	--	--	--	--
TGP-90	--	--	0.0	--	--	--	--
GP-17	--	--	0.0	--	--	--	--
TGP-91	--	--	0.0	--	--	--	--
GP-18	--	--	0.0	--	--	--	--
TGP-73	--	--	0.0	--	--	--	--
TGP-74	--	--	0.0	--	--	--	--
TGP-84	--	--	0.0	--	--	--	--
TGP-75	--	--	0.0	--	--	--	--
TGP-85	--	--	0.0	--	--	--	--
TGP-72	--	--	0.0	--	--	--	--
TGP-86	--	--	0.0	--	--	--	--
TGP-32	--	--	0.0	--	--	--	--

Notes: 1) Underline reading assumed to be abbartent based on historical bhavior of the monitoring location; 2) NR = Value not recorded.
3) NS = Not sampled due to instrument failure; 4) Values in **Bold** Face Type exceed applicable concentration ceilings of 5% methane by volume
5) Sampling instrument used is a Landtec GA 90, calibrated to a standard at 15% CH_4, 15% CO_2 & 4% O_2 by volume
6) Probes highlighted and **Bold** denote compliance probes installed the week of October 13, 2003 as part of the 2003 O&M Plan.

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Oct 13 - Oct 19, 2008						Week of:	Oct 20 - Oct 26, 2008					
Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal	Wellhead ID	Vacuum	Temp	CH4	O2	CO2	Bal
LEG 1	—	--	--	--	—	--	LEG 1	—	—	--	--	--	—
GV1-1	—	50	36.0	1.0	36	27	GV1-1	—	30	4.1	15.1	10	71
GV1-2	—	44	36.0	0.3	36	28	GV1-2	—	30	19.0	1.5	25	55
GV1-3	—	54	36.9	0.2	37	26	GV1-3	—	40	17.6	0.5	23	59
GV1-4	—	58	40.0	0.1	40	20	GV1-4	—	38	17.4	0.3	21	61
GV1-5	—	60	33.3	0.1	33	34	GV1-5	—	40	14.3	0.3	20	65
GV1-6	—	62	33.4	0.0	33	34	GV1-6	—	42	11.2	0.3	19	70
GV1-7	—	60	37.3	0.2	37	26	GV1-7	--	46	10.9	1.7	18	69
GV1-8	—	60	36.3	0.3	36	27	GV1-8	—	40	12.5	0.7	19	68
GV1-9	--	58	37.7	0.2	38	24	GV1-9	—	38	11.4	0.3	18	70
GV1-10X	—	62	34.8	1.6	35	29	GV1-10X	—	46	9.8	0.9	18	71
GV1-11	—	58	15.6	0.6	16	68	GV1-11	—	46	3.4	0.3	17	79
GV1-12	—	62	37.9	0.4	38	24	GV1-12	—	44	9.0	0.4	18	73
GV1-13	—	58	37.4	0.4	38	24	GV1-13	—	56	8.5	0.6	18	73
LEG 1b	—	—	—	—	—	—	LEG 1b	—	--	--	—	--	—
GV1b-1	—	—	12.7	12.0	13	62	GV1b-1	—	—	0.0	8.5	8.9	83
GV1b-2	—	62	12.9	10.8	14	62	GV1b-2	—	50	0.0	6.5	12	82
GV1b-3	--	56	10.5	10.4	14	65	GV1b-3	—	40	0.0	4.2	13	83
GV1b-4	—	60	6.9	11.5	12	70	GV1b-4	—	46	0.4	5.5	12	82
GV1b-5	—	60	4.4	10.0	12	74	GV1b-5	—	44	0.0	7.4	10	83
LEG 2	—	—	—	—	—	—	LEG 2	—	—	--	--	—	—
GV2-1	—	70	5.4	12.4	10	72	GV2-1	—	54	2.7	9.1	17	71
GV2-2	--	70	1.0	11.2	17	71	GV2-2	—	56	5.6	3.2	22	69
GV2-3	—	68	5.6	4.9	21	69	GV2-3	—	52	6.6	1.3	24	68
GV2-4	—	76	8.5	1.3	22	68	GV2-4	—	78	6.5	1.3	23	69
LEG 3	--	—	--	—	--	--	LEG 3	—	—	—	--	--	--
GV3-1	—	—	44.4	0.1	33	23	GV3-1	—	—	57.9	1.1	41	0
GV3-2	—	68	53.2	0.3	33	14	GV3-2	--	64	52.4	0.3	35	12
GV3-3	—	68	31.6	1.6	24	43	GV3-3	—	56	45.0	1.5	34	20
GV3-4	—	64	24.3	7.9	18	50	GV3-4	—	54	42.0	1.9	32	24
GV3-5	—	62	12.3	12.9	10.0	65	GV3-5	—	46	26.0	8.7	21	44
GV3-6	—	88	5.3	16.6	4.9	73	GV3-6	—	88	21.0	9.7	18	51
GV3-7	—	68	0.4	17.1	3.3	79	GV3-7	—	44	6.5	15.5	6.9	71
GV3-8	--	68	0.5	17.3	3.4	79	GV3-8	—	42	0.5	19.6	1.1	79
GV3-9	--	74	3.1	17.1	4.0	76	GV3-9	—	76	0.2	19.8	1.1	79
GV3-10 X	—	64	0.5	18.9	1.5	79	GV3-10 X	--	46	2.0	18.7	3.2	76
GV3-11	—	68	0.7	19.6	0.9	79	GV3-11	--	76	6.6	15.6	8.4	69
GV3-12	—	72	0.5	19.8	0.7	79	GV3-12	--	64	1.4	17.7	4.3	77
GV3-13	—	70	2.0	18.0	2.9	77	GV3-13	—	66	10.3	10.6	15	64
GV3-14	—	66	36.6	0.9	29	34	GV3-14	--	42	31.6	0.6	31	37
LEG 3	—	--	--	--	--	—	LEG 3	—	--	--	—	—	—
LEG 4	—	--	--	--	--	—	LEG 4	—	--	—	—	--	—
GV4-C	—	80	3.4	10.1	11	76	GV4-C	—	96	12.0	7.5	18	63
GV4-B	—	66	7.9	6.0	16	70	GV4-B	--	64	11.3	9.3	16	63
GV4-A	—	68	15.4	5.5	20	59	GV4-A	—	52	8.0	8.3	17	67
GV4-1	--	68	19.0	5.7	22	53	GV4-1	—	56	22.7	3.6	27	47
GV4-2	--	70	19.7	4.3	23	53	GV4-2	—	76	27.4	2.2	31	39
GV4-3	—	66	26.6	1.5	28	44	GV4-3	—	58	29.7	1.3	31	38
GV4-4 X	—	64	0.0	15.9	3.5	81	GV4-4 X	—	58	0.0	15.9	3.5	81
GV4-5	—	64	24.1	2.3	26	48	GV4-5	—	50	28.9	1.1	32	38
GV4-6	--	—	27.9	1.5	29	42	GV4-6	—	--	31.7	0.4	33	35
GV4-7	--	68	29.3	0.3	31	39	GV4-7	—	70	33.5	0.3	33	33
LEG 5	—	—	—	--	--	--	LEG 5	—	—	--	—	--	—
GV5-1	—	76	5.1	8.9	14	72	GV5-1	--	76	5.4	4.1	19	72
GV5-2	—	64	32.5	0.5	32	35	GV5-2	—	68	37.4	0.3	31	31
GV5-3	—	70	18.7	7.4	19	55	GV5-3	—	70	19.9	0.3	28	52
GV5-4	--	70	8.4	13.3	9.4	69	GV5-4	—	66	19.0	6.9	21	53
	—	70	2.9	16.9	3.9	76	GV5-5	—	70	8.3	12.2	11	69
GV5-6	—	68	0.6	18.7	1.5	79	GV5-6	—	56	10.7	12.8	11	66
GV5-7	—	70	2.9	16.4	4.6	76	GV5-7	—	60	24.1	5.9	24	46
GV5-8	--	68	0.3	5.8	14	80	GV5-8	—	70	17.5	2.9	25	55
GV5-9	—	68	3.9	5.9	15	75	GV5-9	—	64	14.4	3.9	23	59

Notes: 1) Underline reading assumed to be aberrant based on historical behavior of the monitoring location; 2) NR = Value not recorded (WC1&4 within current Exclusion Zone);
3) NS = Not sampled due to instrument failure; 4) Sampling instrument used is a CES Landtec GA 90 calibrated to 15% CH4, 15% CO2 & 4% O2 by volume.
5) Temperature readings recorded from well head thermometers. 6) NAM = Not Accessible for Monitoring; 7) Wellheads in BOLD with X have been disconnected or valve closed.
8) Bal (Nitrogen) levels are the estimated balance gas remaining after deducting for CH4 (methane), O2 (oxygen), and CO2 (carbon dioxide).

VALLEYCREST GAS VENT AND WELL REPORT
(% Gas by Volume)

Week of:	Oct 13 - Oct 19, 2008						Week of:	Oct 20 - Oct 26, 2008					
Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal	Supplment/ Extraction Well	Valve Notch	Vacuum	CH4	O2	CO2	Bal
EW-1	5	--	13.5	1.7	26	59	EW-1	5	--	0.0	9.6	11	79
EW-2	5	--	0.1	4.4	19	77	EW-2	5	--	0.0	4.7	16	79
EW-3	13	--	23.1	0.2	28	49	EW-3	13	--	8.4	0.3	20	71
EW-4	7	--	24.5	0.1	26	49	EW-4	7	--	32.7	0.3	33	34
EW-5	0	--	28.8	0.2	22	49	EW-5	0	--	41.0	0.7	35	23
EW-6	0	--	33.1	0.1	30	37	EW-6	0	--	31.1	0.5	31	37
EW-7	27	--	36.6	0.2	31	32	EW-7	27	--	30.2	0.3	31	39
EW-8	27	--	34.8	0.1	32	33	EW-8	27	--	32.7	0.2	33	34
EW-9	0	--	41.6	0.4	35	23	EW-9	0	--	39.1	0.2	35	26
EW-10	5	--	0.1	10.8	8.2	81	EW-10	5	--	3.8	5.9	14	76
EW-11	4	--	0.3	19.7	0.7	79	EW-11	4	--	0.0	9.0	11	80
EW-12	4	--	0.2	17.7	21	61	EW-12	4	--	0.0	17.6	2.3	80
SW1	13	--	37.5	0.3	33	29	SW1	13	--	35.9	0.2	34	30
SW2	13	--	38.8	0.2	32	29	SW2	13	--	35.3	0.2	35	30
SW3	0	--	--	--	--	--	SW3	0	--	--	--	--	--
NW1	13	--	40.5	2.6	35	22	NW1	13	--	10.5	1.7	33	55
NW2	13	--	44.1	0.2	37	19	NW2	13	--	34.7	0.5	41	24
NW3	13	--	46.5	0.3	38	15	NW3	13	--	44.7	0.3	46	9
NW4	13	--	49.2	1.3	40	10	NW4	13	--	24.9	0.6	36	39
NW5	13	--	40.4	1.6	35	23	NW5	13	--	0.3	16.9	1.4	81
NW6	13	--	40.1	0.3	39	21	NW6	13	--	44.1	0.3	47	9
NW7	13	--	58.9	0.3	43	0	NW7	13	--	59.6	0.3	50	0
NW8	13	--	35.2	1.7	35	28	NW8	13	--	16.0	0.4	34	50
WC1	--	--	--	--	--	--	WC1	--	--	--	--	--	--
WC4	--	--	--	--	--	--	WC4	--	--	--	--	--	--
FLARE 90	--	-2.80	--	--	--	--	FLARE 90	--	-2.80	--	--	--	--

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