

**United States Environmental Protection Agency
Region X
POLLUTION REPORT**

Date: Friday, June 4, 2004

From: Michael Szerlog

To: Steve Heaton, IDEQ - LUST Program Miguel Bella, USCG

Subject: Progress

Ashton Texaco Oil Release
363 Highway 20, Ashton, ID
Latitude: 44.0750000
Longitude: -111.4600000

POLREP No.:	14	Site #:	Z0A3
Reporting Period:	5/01 - 5/31/04	D.O. #:	64-10-17
Start Date:	5/27/2003	Response Authority:	OPA
Mob Date:	5/27/2003	Response Type:	
Demob Date:		NPL Status:	Non NPL
Completion Date:		Incident Category:	Removal Action
CERCLIS ID #:		Contract #	
RCRIS ID #:	IDR000201400	Reimbursable Account #	Z0A3
FPN#	E03012		

Site Description

See polrep number 1.

Current Activities

May 1 through 8, 2004: ERRS subcontractor (1) ERRS subcontractor conducted operations and maintenance activities, including cleaning the fuel extraction pumps. A total of 154 gallons of material recovered to date in the 1,000 gallon tank.

May 9 through 15, 2004: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities, including cleaning the fuel extraction pumps. A total of 155 gallons of material recovered to date in the 1,000 gallon tank.

May 16 through 22, 2004: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities, including cleaning the fuel extraction pumps. A total of 156 gallons of material recovered to date in the 1,000 gallon tank. On May 21, IDEQ contractor conducted water and product level measurements in all on-site and off-site wells. Measurable volumes of oil were detected in monitoring wells DEQ-5, DEQ-6, and DEQ-7. Water levels in all wells were approximately 12 to 20 feet below ground surface.

May 23 through 31, 2004: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities, including cleaning the fuel extraction pumps. A total of 157 gallons of material recovered to date in the 1,000 gallon tank.

April 26 through 30, 2004: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 153 gallons of material recovered to date in the 1,000 gallon tank.

Planned Removal Actions

- Continue operation of the treatment system for another 6 month period and re-evaluate in August. This will complete a full year of product recovery over a full season of groundwater fluctuations.
- IDEQ will install passive skimmers in DEQ-5, -6, and -7. And conduct two weeks of monitoring.

Next Steps

- IDEQ to install passive skimmers and monitor groundwater and oil level measurements.
- Transportation and Disposal of recovered product as needed.
- EPA will re-evaluate the need to operate the system after 6-months - August timeframe.

Key Issues

-Northern Idaho experiencing drought-like conditions - Spring 2004.

-IDEQ purchased treatment system and will provide collection services under an amended pollution removal funding authorization (PRFA). Funding budgets have changed to incorporate increase in PRFA funding. PRFA-IDEQ budget increased from \$8,000 to \$20,000 (increase of \$12,000). EPA budget decreased from \$42,000 to \$30,000 (decrease of \$12,000)

response.epa.gov/AshtonTexaco