

U.S. ENVIRONMENTAL PROTECTION AGENCY
POLLUTION/SITUATION REPORT
Standard Oil, Danbury, CT - Removal Polrep
Initial and Final Removal Polrep



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
Region I

Subject: POLREP #1
Initial and Final
Standard Oil, Danbury, CT

Danbury, CT
Latitude: 41.4003114 Longitude: -73.4566247

To:
From: Cosmo Caterino, Federal On-Scene Coordinator
Date: 4/21/2011
Reporting Period:

1. Introduction

1.1 Background

Site Number:	Contract Number:
D.O. Number:	Action Memo Date:
Response Authority: OPA	Response Type: Emergency
Response Lead: PRP	Incident Category: Removal Assessment
NPL Status: Non NPL	Operable Unit:
Mobilization Date: 2/4/2011	Start Date: 2/2/2011
Demob Date: 2/4/2011	Completion Date:
CERCLIS ID:	RCRIS ID:
ERNS No.:	State Notification: CT DEP
FPN#:	Reimbursable Account #:

1.1.1 Incident Category

Active Oil Storage and Distribution Facility

1.1.2 Site Description

The facility is a small oil distribution facility. The area is mainly commercial/industrial however, there is a small stream approximately 40 feet from the facility.

1.1.2.1 Location

30 East Franklin Street, Danbury, Connecticut

1.1.2.2 Description of Threat

Approximately 9,000 gallons of home heating oil were released to a secondary containment area.

1.1.3 Preliminary Removal Assessment/Removal Site Inspection Results

It appeared that all of the released oil was contained in the secondary containment. There was significant snow cover over the oil so the location of the oil within the containment area and if any had permeated the liner was unknown. There was no visible oil outside the secondary containment.

2. Current Activities

2.1 Operations Section

2.1.1 Narrative

The facility is owned by Jennings Oil, however, the spill occurred from a tank leased and operated by Standard Oil. There was a failure in the Veeder-Root tank guaging which indicated the tank only had 15% of its contents. Additional oil was ordered and the tank was over filled up to 9,000 gallons. The secondary containment system was built in 2007 and was clayed lined. The secondary containment walls go three feet below the surface.

2.1.2 Response Actions to Date

The containment area was small and there was no way to get heavy equipment in. There were using pumps and hand work to break up the snow. Heating blankets were being ordered to melt the snow as well as a supervac. Some of the oil did get beneath the clay liner, possibly by the footings. Although they recovered almost all the oil, some soil was removed and recovery trenches and monitoring wells were installed.

2.1.3 Enforcement Activities, Identity of Potentially Responsible Parties (PRPs)

No oil had entered a navigable water. Violations of 40 CFR Part 112 will be evaluated at a later date.

2.1.4 Progress Metrics

<i>Waste Stream</i>	<i>Medium</i>	<i>Quantity</i>	<i>Manifest #</i>	<i>Treatment</i>	<i>Disposal</i>

2.2 Planning Section

2.2.1 Anticipated Activities

The clay liner needs to be rebuilt.

2.2.1.1 Planned Response Activities

2.2.1.2 Next Steps

Cased Closed

2.2.2 Issues

2.3 Logistics Section

No information available at this time.

2.4 Finance Section

No information available at this time.

2.5 Other Command Staff

No information available at this time.

3. Participating Entities

No information available at this time.

4. Personnel On Site

On-Scene Coordinator Cosmo Caterino

5. Definition of Terms

No information available at this time.

6. Additional sources of information

No information available at this time.

7. Situational Reference Materials

No information available at this time.