## United States Environmental Protection Agency Region X POLLUTION REPORT

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From:	Michael Szerlog				
То:	Steve Heaton, IDEQ - LUST I		Program	Miguel Bella, USCG	
Subject: Progress Ashton Texaco Oil Release 363 Highway 20, Ashton, ID Latitude: 44.0750000 Longitude: -111.4600000					
POLRE	P No.:	15	Site #:		Z0A3
<b>Reporting Period:</b>		6/01 - 8/31	<b>D.O.</b> #:		64-10-17
Start Date:		5/27/2003	<b>Response Authority:</b>		OPA
<b>Mob Date:</b> 5/27/200		5/27/2003	<b>Response</b> Ty	pe:	
Demob Date:		NPL Status:		Non NPL	
Completion Date:		Incident Category:		Removal Action	
CERCLIS ID #:		Contract #			
RCRIS ID #:		IDR000201400	Reimbursab	le Account #	Z0A3
FPN#		E03012			

### **Site Description**

Date:

Friday, October 1, 2004

See polrep number 1.

### **Current Activities**

June 1 through 6, 2004: ERRS subcontractor (1) ERRS subcontractor conducted operations and maintenance activities, including cleaning the fuel extraction pumps. A total of 159 gallons of material recovered to date in the 1,000 gallon tank.

June 7 through 13, 2004: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities, including cleaning the fuel extraction pumps. A total of 159 gallons of material recovered to date in the 1,000 gallon tank. MW-10 extraction pump not working and was turned off. Manufacturer, Clean Earth sent a replacement reel. While new reel was shipped, MW-10 probe was out of well - other two pumbs continued operation.

June 14 through 20, 2004: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities, including cleaning the fuel extraction pumps. A total of 160 gallons of material recovered to date in the 1,000 gallon tank.

June 21 through 30, 2004: ERRS Subcontracotr (1) ERRS Subcontractor conducted operations and maintenance activities, including cleaning the fuel extraction pumps. A total of 160 gallons of material recovered to date in the 1,000 gallon tank.

July 01 through 11, 2004: ERRS Subcontracotr (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 161 gallons of material recovered to date in the 1,000 gallon tank.

July 01 through 11, 2004: ERRS Subcontracotr (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 161 gallons of material recovered to date in the 1,000 gallon tank.

July 12 through 18, 2004: ERRS Subcontracotr (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 163 gallons of material recovered to date in the 1,000 gallon tank.

July 19 through 31, 2004: ERRS Subcontracotr (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 165 gallons of material recovered to date in the 1,000 gallon tank.

August 1 through 8, 2004: ERRS Subcontracotr (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 168 gallons of material recovered to date in the 1,000 gallon tank.

August 9 through 15, 2004: ERRS Subcontracotr (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 171 gallons of material recovered to date in the 1,000 gallon tank.

August 16 through 22, 2004: ERRS Subcontracotr (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 174 gallons of material recovered to date in the 1,000 gallon tank.

August 23 through 31, 2004: ERRS Subcontracotr (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 176 gallons of material recovered to date in the 1,000 gallon tank. MW-10 pump replaced and working.

# **Planned Removal Actions**

-Continue to recover oil.

# Next Steps

-Transportation and Disposal of recovered product as needed. -EPA will re-evaluate the recovery system

## **Key Issues**

-Northern Idaho experiencing drought-like conditions - Spring 2004. -IDEQ PRFA completed.

response.epa.gov/AshtonTexaco