

**United States Environmental Protection Agency
Region X
POLLUTION REPORT**

Date: Wednesday, December 22, 2004

From: Michael Szerlog

To: Steve Heaton, IDEQ - LUST Program Miguel Bella, USCG

Subject: Progress

Ashton Texaco Oil Release
363 Highway 20, Ashton, ID
Latitude: 44.0750000
Longitude: -111.4600000

POLREP No.:	18	Site #:	Z0A3
Reporting Period:	11/1 to 11/30/04	D.O. #:	64-10-17
Start Date:	5/27/2003	Response Authority:	OPA
Mob Date:	5/27/2003	Response Type:	
Demob Date:		NPL Status:	Non NPL
Completion Date:		Incident Category:	Removal Action
CERCLIS ID #:		Contract #	
RCRIS ID #:	IDR000201400	Reimbursable Account #	Z0A3
FPN#	E03012		

Site Description

See polrep number 1.

Current Activities

November 1 through 7, 2004: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 190 gallons of material recovered to date in the 1,000 gallon tank.

November 8 through 14, 2004: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 190 gallons of material recovered to date in the 1,000 gallon tank.

November 15 through 21, 2004: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 190 gallons of material recovered to date in the 1,000 gallon tank.

November 22 through 30, 2004: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 190 gallons of material recovered to date in the 1,000 gallon tank.

Planned Removal Actions

-Continue to recover oil.

-In January/February time frame, install groundwater depression pumping system inside of the current extraction wells to increase the efficiency of oil removal.

Next Steps

-Transportation and Disposal of recovered product as needed.

-EPA submitted an amended Oil Removal Project Plan to address the installation of groundwater depression pumping systems based upon the finding of oil in adjacent off site wells. This system will increase the efficiency of oil removal.

-EPA will operate these systems for 6 months and then re-evaluate.

Key Issues

Amended Budget per USCG NPFC approval of amended Oil Removal Project Plan.

response.epa.gov/AshtonTexaco