

**United States Environmental Protection Agency
Region X
POLLUTION REPORT**

Date: Wednesday, January 19, 2005

From: Michael Szerlog

To: NPFC Polreps, USCG (POLREP List) Anthony Barber, EPA Region 10 (POLREP List)
Dan Opalski, EPA Region 10 (POLREP List) Eugene Lee, EPA HQ (POLREP List)
Chris Field, Region 10 List - EPA Region 10 Steve Heaton, IDEQ - LUST Program
Wally Moon, EPA - UST Program Miguel Bella, USCG
James Werntz, EPA

Subject: Progress
Ashton Texaco Oil Release
363 Highway 20, Ashton, ID
Latitude: 44.0750000
Longitude: -111.4600000

POLREP No.:	19	Site #:	Z0A3
Reporting Period:	12/1 to 12/31	D.O. #:	64-10-17
Start Date:	5/27/2003	Response Authority:	OPA
Mob Date:	5/27/2003	Response Type:	Emergency
Demob Date:		NPL Status:	Non NPL
Completion Date:		Incident Category:	Removal Action
CERCLIS ID #:		Contract #	
RCRIS ID #:	IDR000201400	Reimbursable Account #	Z0A3
FPN#	E03012		

Site Description

See polrep number 1.

Current Activities

December 1 through 5, 2004: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 191 gallons of material recovered to date in the 1,000 gallon tank.

December 6 through 12, 2004: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 191 gallons of material recovered to date in the 1,000 gallon tank.

December 13 through 19, 2004: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 191 gallons of material recovered to date in the 1,000 gallon tank.

December 20 through 26, 2004: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 191 gallons of material recovered to date in the 1,000 gallon tank.

December 27 through 31, 2004: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 192 gallons of material recovered to date in the 1,000 gallon tank.

Planned Removal Actions

-Continue to recover oil.

-During the week of February 14th 2005, EPA plans to install a groundwater depression pumping system inside of the current extraction wells to increase the efficiency of oil removal. The pumping system will continuously pump groundwater from the three on site extraction wells, treat the groundwater, and then discharge it (under permit) to the city of Ashton's POTW.

Next Steps

-Transportation and Disposal of recovered product as needed.

-Amended Oil Removal Project Plan to address the installation of groundwater depression pumping systems was approved by USCG NPFC for funding.

-EPA to mobilize week of February 14, 2005 to install pumping system.

-EPA will operate these systems for another 6 months and then re-evaluate.

Key Issues

New Budget listed below - USCG NPFC approval of amended Oil Removal Project Plan.

Estimated Costs *

	Budgeted	Total To Date	Remaining	% Remaining
Extramural Costs				
ERRS - Cleanup Contractor	\$300,000.00	\$175,496.00	\$124,504.00	41.50%
RST/START	\$130,000.00	\$97,692.00	\$32,308.00	24.85%
PRFA - IDEQ	\$20,000.00	\$19,435.00	\$565.00	2.83%
Intramural Costs				
USEPA - Direct (Region, HQ)	\$45,000.00	\$20,023.00	\$24,977.00	55.50%
Total Site Costs				
	\$495,000.00	\$312,646.00	\$182,354.00	36.84%

* The above accounting of expenditures is an estimate based on figures known to the OSC at the time this report was written. The OSC does not necessarily receive specific figures on final payments made to any contractor(s). Other financial data which the OSC must rely upon may not be entirely up-to-date. The cost accounting provided in this report does not necessarily represent an exact monetary figure which the government may include in any claim for cost recovery.

response.epa.gov/AshtonTexaco

POLREP #19 Last Updated 1/31/2005