U.S. ENVIRONMENTAL PROTECTION AGENCY POLLUTION/SITUATION REPORT BP Terminal Indianapolis - Removal Polrep



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY Region V

Subject: POLREP #37

Progress Report

BP Terminal Indianapolis

Indianapolis, IN

Latitude: 39.8027163 Longitude: -86.2160273

To:

From: Paul Atkociunas, On-Scene Coordinator

Date: 10/17/2014

Reporting Period: September 14 - October 14, 2014

1. Introduction

1.1 Background

Site Number: Z5K6 Contract Number: D.O. Number: Action Memo Date:

Response Authority: OPAResponse Type:PRP OversightResponse Lead:PRPIncident Category:Removal Action

NPL Status: Non NPL Operable Unit:

Mobilization Date: Start Date: 11/14/2011

Demob Date: Completion Date:

CERCLIS ID: RCRIS ID:

ERNS No.: State Notification:

FPN#: E11504 Reimbursable Account #:

1.1.1 Incident Category

Manufacturing/processing/maintenance - oil and gas storage

1.1.2 Site Description

The BP Indianapolis Terminal (the site) began operating as a petroleum storage and distribution facility since 1941. The site consists of an administrative building, service garage, petroleum distribution rack, miscellaneous warehouse and pumping station sheds, oil/water separator, underground storage tanks (UST) and aboveground storage tanks (AST), which contain gasoline, diesel, ethanol, furnace oil, and heating oil. AST capacity ranges from 672,000 to 3,360,000 gallons, with a total capacity exceeding 18,000,000 gallons.

1.1.2.1 Location

The site is a 41-acre bulk terminal located at 2500 North Tibbs Avenue in Indianapolis, Marion County, Indiana, 46222. Site coordinates are 39.8027163 degrees north latitude and 86.2160273 degrees west longitude. The site is bordered by commercial property to the north; shopping plaza to the northeast; Ferguson Industrial Plastics Division and a fire station to the east; undeveloped property to the south; and Little Eagle Creek to the west.

1.1.2.2 Description of Threat

Environmental investigations conducted by BP and its consultants documented that there are petroleum-related groundwater impacts from benzene, toluene, ethylbenzene, xylenes (BTEX), methyl tertiary butyl ether (MTBE), naphthalene, ethanol, and polynuclear aromatic hydrocarbons (PAH) including benzo(a)anthracene, benzo(a)pyrene, benzo(k)fluoranthene, chrysene, dibenz(a,h)anthracene, and indeno(1,2,3-cd)pyrene beneath the site. Light Non-Aqueous Phase Liquid (LNAPL) and dissolved-phase contamination have been found in a shallow aquifer beneath the Site and at seeps along Little Eagle Creek.

1.1.3 Preliminary Removal Assessment/Removal Site Inspection Results

Refer to previous Pollution Reports (PolRep).

2. Current Activities

2.1 Operations Section

2.1.1 Narrative

The site was previously in the Voluntary Remediation Program (VRP) of the Indiana Department of Environmental Management (IDEM). IDEM referred the site to the U.S. Environmental Protection Agency (EPA) on December 13, 2010. On November 14, 2011, EPA executed an Administrative Order by Consent (AOC) under Section 311 of the Clean Water Act. The AOC requires BP to implement removal measures to prevent migration of petroleum hydrocarbon impacted groundwater into Little Eagle Creek.

2.1.2 Response Actions to Date

During the reporting period, BP conducted the following actions:

- Continued maintenance on the groundwater extraction and treatment system (GWFT):
- Conducted the monthly Little Eagle Creek surface water sampling event on September 19, 2014;
- Conducted the monthly manual light non-aqueous phase liquid (LNAPL) recovery on September 30, 2014;

2.1.3 Enforcement Activities, Identity of Potentially Responsible Parties (PRPs)

EPA executed Docket No. V-W-11 C-984, an AOC with BP on November 14, 2011.

2.1.4 Progress Metrics

On September 8, 2014, BP submitted a data package for the design of a Modified Groundwater Extraction and Treatment (GWET) system in accordance with the AOC. EPA provided comments and BP submitted a Revised Modified GWET system data package on October 3, 2014. The revised data package is under EPA review at the time of the issuance of the Polrep. Below is a schedule of items included in the AOC.

Milestone	Date Due	Date Done
Effective Date (ED)	11/14/2011	11/14/2011
LNAPL Recovery, Quarterly Creek & MW Sampling	11/14/2011	11/14/2011
Contractor Notification	11/21/2011	11/21/2011
Project Coordinator Notification	11/21/2011	11/21/2011
HASP Submittal	12/6/2011	12/6/2011
QAPP Submittal	12/6/2011	12/6/2011
HASP/QAPP Approval (HQA)		1/5/2012
HASP/QAPP Revisions	1/13/2012	1/13/2012
LNAPL Recovery, Creek Sampling Locations Notification, Quarterly MW Sampling	1/27/2012	1/27/2012
Creek and Groundwater Sampling Locations Revisions	2/17/2012	2/21/2012
Creek Sampling Location Approval (CS)		2/21/2012
Monthly Creek Sampling	3/6/2012	3/6/2012
On-Site Construction	12/14/2011	8/30/2011
Construction Complete	3/19/2012	3/19/2012
Investigation Work Plan	2/12/2012	2/12/2012
Revised Work Plan	4/13/2012	4/13/2012
Investigation Complete (IC)		
- Supplemental soil characterization		6/18/2012
- Supplemental groundwater characterization		6/22/2012
- Supplemental surface water characterization (normal flow)		10/8/2012
- Supplemental surface water characterization (low flow)		6/27/2012
- Supplemental sediment characterization		6/27/2012
- Natural Resources Assessment		8/19/2013
- Sediment toxicity testing and analysis (benthic testing)		8/19/2013
- Aquifer testing		10/20/2012
Investigation Report	1/28/2013	1/28/2013
Investigation Report Approval (IRA)		1/21/2014
Removal Work Plan	3/24/2014	3/24/2014
Removal Work Plan Approval (RWA)		6/9/2014
Removal		
Final Report, 60 days after removal is complete		

2.2 Planning Section

2.2.1 Anticipated Activities

The following sections discuss planned response activities and next steps.

2.2.1.1 Planned Response Activities

During the next reporting period, BP will:

- · Continue to provide oversight and documentation support to EPA's On-Scene Coordinator (OSC);
- Perform Little Eagle Creek monthly surface water sampling, weather permitting;
- Continue monthly LNAPL recovery and system operation & maintenance (O&M);
- · Complete the design review and hazardous identification for the GWET system upgrade; and
- Prepare and submit bidding documents to potential subcontractors to complete the designed modifications to the GWET system.

2.2.1.2 Next Steps

BP will proceed with the implementation of the Revised Removal Work Plan in accordance with the schedule outlined in Section 8 of the approved plan. The Final Design of the Modified GWET System was received and is under EPA review

2.2 Issues

During the reporting period, the pump and treat system was operational 93.1% of the time. The following

unscheduled down times occurred:

- On September 15, October 7, and October 9, 2014, an LEL alarm caused the system to shut down. Follow-up monitoring with a 4-gas meter did not confirm the presence of elevated LEL atmosphere in the enclosure. Further, the system data was analyzed and no LEL measurements of greater than 5% were recorded. No specific cause for the shutdown was identified. The system was returned to service within one (1) business day and will be continued to be monitored.
- On September 26, 2014, high pressure on the transfer pump due to loading of the particulate bag filters
 caused the system to shut down. The system was returned to service within one (1) day.

2.3 Logistics Section

Not applicable (NA)

2.4 Finance Section

No information available at this time.

2.5 Other Command Staff

2.5.1 Safety Officer

BP is conducting all environmental work at the site under an approved Health and Safety Plan (HASP).

2.6 Liaison Officer

NΑ

2.7 Information Officer

NA

2.7.1 Public Information Officer

NΑ

2.7.2 Community Involvement Coordinator

NA

3. Participating Entities

3.1 Unified Command

NA

3.2 Cooperating Agencies

IDEM

Marion County Public Health Department

4. Personnel On Site

NA

5. Definition of Terms

AOC Administrative Order by Consent
AST Aboveground Storage Tank

BTEX Benzene, toluene, ethylbenzene, xylenes

EPA Environmental Protection Agency

FPN Federal Project Number

GWET Groundwater Extraction and Treatment System

HASP Health and Safety Plan

IDEM Indiana Department of Environmental Management

LEL Lower Explosive Limit

LNAPL Light Non-Aqueous Phase Liquid

MTBE Methyl teriary butyl ether

NA Not Applicable

O&M Operation and Maintenance
OSC On-Scene Coordinator

PAH Polynuclear aromatic hydrocarbons

PolRep Pollution Report

PRP Potentially Responsible Party

START Superfund Technical Assessment and Response Team

UST Underground Storage Tank
VRP Voluntary Remediation Program

6. Additional sources of information

6.1 Internet location of additional information/report

Additional information can be found at www.epaosc.org/bpterminalindy.

6.2 Reporting ScheduleThe OSC will submit the next PolRep on or about November 17, 2014

7. Situational Reference Materials

NA