

U.S. ENVIRONMENTAL PROTECTION AGENCY
POLLUTION/SITUATION REPORT
Fred Boling Oil Wells Lease - Removal Polrep



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
Region IV

Subject: POLREP #6
Request for Additional Funding
Fred Boling Oil Wells Lease
Z4XA
Reynolds Station, KY
Latitude: 37.7425100 Longitude: -86.7431700

To:
From: Perry Gaughan, On Scene Coordinator
Date: 10/29/2014
Reporting Period: 10/01/2014

1. Introduction

1.1 Background

| | | | |
|----------------------------|------------|--------------------------------|----------------|
| Site Number: | Z4XA | Contract Number: | |
| D.O. Number: | | Action Memo Date: | |
| Response Authority: | OPA | Response Type: | Time-Critical |
| Response Lead: | EPA | Incident Category: | Removal Action |
| NPL Status: | Non NPL | Operable Unit: | |
| Mobilization Date: | 11/15/2013 | Start Date: | 11/16/2013 |
| Demob Date: | | Completion Date: | |
| CERCLIS ID: | | RCRIS ID: | |
| ERNS No.: | | State Notification: | |
| FPN#: | E14409 | Reimbursable Account #: | |

1.1.1 Incident Category

This is an Oil Pollution Act removal project and an ongoing effort to plug abandoned oil wells identified in western Kentucky which are impacting neighboring streams with the potential to impact larger rivers downstream. The OPA 90 Work Plan (funding document) can be viewed in the documents section of this website.

1.1.2 Site Description

The Fred Boling Oil Well Lease consists of twenty-four (24) abandoned oil wells sitting on an 81 acre tract of farm land along Bates Hollow Road near Weberstown, Hancock County, Kentucky. The farm owner has been complaining of crude oil discharging into several tributaries on her land and affecting drinking water for her livestock and farmland downstream. Recently, she has made several complaints to Kentucky Oil and Gas officials (KOG) as well as Kentucky Department Environmental Protection and other state officials. KOG's Greg Welsh referred the property owner to EPA Region 4 ERRB's Chuck Eger for follow up action under the Oil Pollution Act.

The 24 identified oil wells were drilled in the 1940s through 1960's and continuously produced crude oil until the late 1990's. Visual inspection by KOG's Welsh, the EPA OSC and USCG Strike Team members found numerous wells leaking at land surface and impacting tributaries to Sugarcamp Creek, a contributing stream to Panther Creek in Hancock County. Panther Creek is a tributary to the Green River, which is over three hundred miles in length in Kentucky. The Green River, which empties into the Ohio River, serves as an important transportation artery for the coal industry. The Ohio River flows westerly into the Mississippi River. The farm land upon which the Fred Boling Oil Well Lease occupies is rural and hilly, with numerous tributaries to the Sugarcamp Branch of Panther Creek.

II. Assessment Findings:

On Tuesday, November 5th, EPA OSC Perry Gaughan met KOG's Greg Welsh and two USCG Strike Team members to inspect the 81 acre farm. Several of the abandoned well locations were leaking crude oil to land surface and impacting adjacent creeks. (see supporting photographs) Approximately one third of a mile west of the residence, a large twenty-five foot long sludge pit downgradient of a tank battery was filled with crude oil and sludge to a depth exceeding four feet. EPA estimates that it could be holding as much as 14,000 gallons of crude oil and it is also impacting a neighboring stream.

III. Access and Owner Concerns:

The OSC had a lengthy conversation with the property owner on signing an access agreement to perform the well plugging operations. Her initial concern was that she was reluctant to grant access to EPA subcontractors because she didn't want her farmland "torn up with random access roads to well locations". She simply wanted the contractors to treat the land as "if it were their own backyard". The OSC and Kentucky Oil and Gas' Greg Welsh stated that only previously used access roads would be used and graded as necessary and that all land would be brought back to its original state to the best of our ability.

2. Current Activities

2.1 Operations Section

2.1.1 Narrative

Polrep #6 was a request to NPFC for additional funding to complete abandoned oil well plugging operations on this lease.

2.1.3 Enforcement Activities, Identity of Potentially Responsible Parties (PRPs)

2.1.4 Progress Metrics

| <i>Waste Stream</i> | <i>Medium</i> | <i>Quantity</i> | <i>Manifest #</i> | <i>Treatment</i> | <i>Disposal</i> |
|---------------------|---------------|-----------------|-------------------|------------------|-----------------|
| | | | | | |
| | | | | | |
| | | | | | |

2.2 Planning Section

2.2.1 Anticipated Activities

Removal operations will begin again after another OPA 90 Work Plan is approved by USCG and the National Pollution Fund Center. Work is anticipated to begin after October 1st, 2014.

2.2.1.1 Planned Response Activities

2.2.1.2 Next Steps

2.2.2 Issues

2.3 Logistics Section

No information available at this time.

2.4 Finance Section

2.4.1 Narrative

Note: Costs reflected below are associated with CMC Inc and its subcontractors costs from the end of August 2014 until a demobe date of Sept 20th. These costs do not reflect WRS Inc costs for the beginning operations of this lease. The OSC has not received a final 1900-55 for those efforts as of Sept 23, 2014.

Estimated Costs *

| | Budgeted | Total To Date | Remaining | % Remaining |
|---------------------------|---------------------|----------------------|--------------------|--------------------|
| Extramural Costs | | | | |
| ERRS - Cleanup Contractor | \$300,000.00 | \$270,630.00 | \$29,370.00 | 9.79% |
| Intramural Costs | | | | |
| | | | | |
| Total Site Costs | \$300,000.00 | \$270,630.00 | \$29,370.00 | 9.79% |

* The above accounting of expenditures is an estimate based on figures known to the OSC at the time this report was written. The OSC does not necessarily receive specific figures on final payments made to any contractor(s). Other financial data which the OSC must rely upon may not be entirely up-to-date. The cost accounting provided in this report does not necessarily represent an exact monetary figure which the government may include in any claim for cost recovery.

2.5 Other Command Staff

No information available at this time.

3. Participating Entities

No information available at this time.

4. Personnel On Site

No information available at this time.

5. Definition of Terms

No information available at this time.

6. Additional sources of information

No information available at this time.

7. Situational Reference Materials

No information available at this time.

POLREP #6 Last Updated 10/29/2014