

U.S. ENVIRONMENTAL PROTECTION AGENCY  
POLLUTION/SITUATION REPORT  
BP Terminal Indianapolis - Removal Polrep



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
Region V

**Subject:** POLREP #40  
Progress  
BP Terminal Indianapolis  
Z5K6  
Indianapolis, IN  
Latitude: 39.8027163 Longitude: -86.2160273

**To:** Matt Mankowski, U.S. EPA  
Carolyn Bohlen, U.S. EPA  
Bill Wagner, U.S. EPA  
Yolanda Bouchee-Cureton, U.S. EPA  
Doug Winder, U.S. EPA  
USCG PolRep Distribution, USCG  
John Maritote, U.S. EPA  
Patrick Ryan, USCG  
Mark Cochran, Cincinnati Finance Center  
Jaime Brown, ERS4

**From:** Paul Atkociunas, On-Scene Coordinator

**Date:** 1/20/2015

**Reporting Period:** December 15, 2014 to January 14, 2015

## 1. Introduction

### 1.1 Background

<b>Site Number:</b>	Z5K6	<b>Contract Number:</b>	
<b>D.O. Number:</b>		<b>Action Memo Date:</b>	
<b>Response Authority:</b>	OPA	<b>Response Type:</b>	PRP Oversight
<b>Response Lead:</b>	PRP	<b>Incident Category:</b>	Removal Action
<b>NPL Status:</b>	Non NPL	<b>Operable Unit:</b>	
<b>Mobilization Date:</b>		<b>Start Date:</b>	11/14/2011
<b>Demob Date:</b>		<b>Completion Date:</b>	
<b>CERCLIS ID:</b>		<b>RCRIS ID:</b>	
<b>ERNS No.:</b>		<b>State Notification:</b>	
<b>FPN#:</b>	E11504	<b>Reimbursable Account #:</b>	

#### 1.1.1 Incident Category

Manufacturing/processing/maintenance - oil and gas storage

#### 1.1.2 Site Description

The BP Indianapolis Terminal (the site) began operating as a petroleum storage and distribution facility since 1941.

The site consists of an administrative building, service garage, petroleum distribution rack, miscellaneous warehouse and pumping station sheds, oil/water separator, underground storage tanks (UST) and aboveground storage tanks (AST), which contain gasoline, diesel, ethanol, furnace oil, and heating oil. AST capacity ranges from 672,000 to 3,360,000 gallons, with a total capacity exceeding 18,000,000 gallons.

##### 1.1.2.1 Location

The site is a 41-acre bulk terminal located at 2500 North Tibbs Avenue in Indianapolis, Marion County, Indiana, 46222. Site coordinates are 39.8027163 degrees north latitude and 86.2160273 degrees west longitude. The site is bordered by commercial property to the north; shopping plaza to the northeast; Ferguson Industrial Plastics Division and a fire station to the east; undeveloped property to the south; and Little Eagle Creek to the west.

##### 1.1.2.2 Description of Threat

Environmental investigations conducted by BP and its consultants documented that there are petroleum-related groundwater impacts from benzene, toluene, ethylbenzene, xylenes (BTEX), methyl tertiary butyl ether (MTBE), naphthalene, ethanol, and polynuclear aromatic hydrocarbons (PAH) including benzo(a)anthracene, benzo(a)pyrene, benzo(k)fluoranthene, chrysene, dibenz(a,h)anthracene, and indeno(1,2,3-cd)pyrene beneath the site. Light Non-Aqueous Phase Liquid (LNAPL) and dissolved-phase contamination have been found in a shallow aquifer beneath the Site and at seeps along Little Eagle Creek.

#### 1.1.3 Preliminary Removal Assessment/Removal Site Inspection Results

Refer to previous Pollution Reports (PolRep).

## 2. Current Activities

### 2.1 Operations Section

#### 2.1.1 Narrative

The site was previously in the Voluntary Remediation Program (VRP) of the Indiana Department of Environmental Management (IDEM). IDEM referred the site to the U.S. Environmental Protection Agency (EPA) on December 13, 2010. On November 14, 2011, EPA executed an Administrative Order by Consent (AOC) under Section 311 of the Clean Water Act. The AOC requires BP to implement removal measures to prevent migration of petroleum hydrocarbon impacted groundwater into Little Eagle Creek.

#### 2.1.2 Response Actions to Date

During the reporting period, BP conducted the following actions:

- Continued maintenance on the groundwater extraction and treatment system (GWET);
- Completed fourth quarter groundwater sampling event from December 1 through December 12, 2014;
- The system was shut down on December 9, 2014 to upgrade the programmable logic controller (PLC). The PLC was reinstalled and the system was operational on December 11, 2014;
- New heater element was installed on December 16, 2014 in the heating unit located on the north end of the system;
- Conducted the monthly Little Eagle Creek surface water sampling event on December 17, 2014;
- Conducted the monthly manual light non-aqueous phase liquid (LNAPL) recovery on December 19, 2014; and
- Procured long lead time items for the remediation system upgrade from New Terra, Harrington and Enviroquip.
- The system was shut down on January 12, 2015 to change the granular activated carbon from the lead vessels.

#### 2.1.3 Enforcement Activities, Identity of Potentially Responsible Parties (PRPs)

EPA executed Docket No. V-W-11 C-984, an AOC with BP on November 14, 2011.

#### 2.1.4 Progress Metrics

On September 8, 2014, BP submitted a data package for the design of a Modified GWET system in accordance with the AOC. EPA provided comments and BP submitted a Revised Modified GWET system data package. On October 27, 2014, EPA approved the design in the Modified GWET Data Package, which is incorporated and fully enforceable under the AOC.

Milestone	Date Due	Date Done
Effective Date (ED)	11/14/2011	11/14/2011
LNAPL Recovery, Quarterly Creek & MW Sampling	11/14/2011	11/14/2011
Contractor Notification	11/21/2011	11/21/2011
Project Coordinator Notification	11/21/2011	11/21/2011
HASP Submittal	12/6/2011	12/6/2011
QAPP Submittal	12/6/2011	12/6/2011
HASP/QAPP Approval (HQA)		1/5/2012
HASP/QAPP Revisions	1/13/2012	1/13/2012
LNAPL Recovery, Creek Sampling Locations Notification, Quarterly MW Sampling	1/27/2012	1/27/2012
Creek and Groundwater Sampling Locations Revisions	2/17/2012	2/21/2012
Creek Sampling Location Approval (CS)		2/21/2012
Monthly Creek Sampling	3/6/2012	3/6/2012
On-Site Construction	12/14/2011	8/30/2011
Construction Complete	3/19/2012	3/19/2012
Investigation Work Plan	2/12/2012	2/12/2012
Revised Work Plan	4/13/2012	4/13/2012
Investigation Complete (IC)		
- Supplemental soil characterization		6/18/2012
- Supplemental groundwater characterization		6/22/2012
- Supplemental surface water characterization (normal flow)		10/8/2012
- Supplemental surface water characterization (low flow)		6/27/2012
- Supplemental sediment characterization		6/27/2012
- Natural Resources Assessment		8/19/2013
- Sediment toxicity testing and analysis (benthic testing)		8/19/2013
- Aquifer testing		10/20/2012
Investigation Report	1/28/2013	1/28/2013
Investigation Report Approval (IRA)		1/21/2014
Removal Work Plan	3/24/2014	3/24/2014
Removal Work Plan Approval (RWA)		6/9/2014
Removal		
Final Report, 60 days after removal is complete		

### 2.2 Planning Section

#### 2.2.1 Anticipated Activities

The following sections discuss planned response activities and next steps.

##### 2.2.1.1 Planned Response Activities

During the next reporting period, BP will:

- Continue to provide oversight and documentation support to the OSC;
- Perform the Little Eagle Creek monthly surface water sampling event, weather permitting;
- Continue monthly LNAPL recovery and operation and maintenance (O&M) of the GWET;
- Continue to procure equipment for the GWET system upgrade; and
- Kickoff construction activities for the GWET system upgrades starting February 5, 2015.

**2.2.1.2 Next Steps**

BP will proceed with the implementation of the Revised Removal Work Plan in accordance with the schedule outlined in the Removal Work Plan and the Modified GWET Data Package.

**2.2 Issues**

During the reporting period, the pump and treat system was operational 92% of the time. The following unscheduled down time occurred:

- On December 26, 2014, high pressure on the transfer pump due to loading of the particulate bag filters caused the system to shut down. The system was down less than one (1) day.

**2.3 Logistics Section**

Not applicable (NA)

**2.4 Finance Section**

**2.4.1 Narrative**

Federal Project Number (FPN) E11504 is assigned to this project. The total approved ceiling is currently \$249,999. On October 22, 2014, EPA submitted an OPA90 Removal Project Plan for the site to the USCG. The total Oil Spill Liability Trust Fund (OSLTF) costs for the project through completion are estimated to be \$307,567.

**Estimated Costs \***

	Budgeted	Total To Date	Remaining	% Remaining
<b>Extramural Costs</b>				
U.S. Coast Guard	\$0.00	\$25,604.00	(\$25,604.00)	0.00%
START - Weston	\$146,500.00	\$145,500.00	\$1,000.00	0.68%
START - Tetra Tech	\$25,000.00	\$7,500.00	\$17,500.00	70.00%
<b>Intramural Costs</b>				
USEPA - Direct	\$43,924.00	\$27,500.00	\$16,424.00	37.39%
USEPA - InDirect	\$34,575.00	\$27,744.00	\$6,831.00	19.76%
<b>Total Site Costs</b>				
	\$249,999.00	\$233,848.00	\$16,151.00	6.46%

\* The above accounting of expenditures is an estimate based on figures known to the OSC at the time this report was written. The OSC does not necessarily receive specific figures on final payments made to any contractor(s). Other financial data which the OSC must rely upon may not be entirely up-to-date. The cost accounting provided in this report does not necessarily represent an exact monetary figure which the government may include in any claim for cost recovery.

**2.5 Other Command Staff**

**2.5.1 Safety Officer**

BP is conducting all environmental work at the site under an approved Health and Safety Plan (HASP).

**2.6 Liaison Officer**

NA

**2.7 Information Officer**

NA

**2.7.1 Public Information Officer**

NA

**2.7.2 Community Involvement Coordinator**

NA

**3. Participating Entities**

**3.1 Unified Command**

NA

### **3.2 Cooperating Agencies**

IDEM  
Marion County Public Health Department

### **4. Personnel On Site**

NA

### **5. Definition of Terms**

AOC	Administrative Order by Consent
AST	Aboveground Storage Tank
BTEX	Benzene, toluene, ethylbenzene, xylenes
EPA	Environmental Protection Agency
FPN	Federal Project Number
GWET	Groundwater Extraction and Treatment System
HASP	Health and Safety Plan
IDEM	Indiana Department of Environmental Management
LEL	Lower Explosive Limit
LNAPL	Light Non-Aqueous Phase Liquid
MTBE	Methyl tertiary butyl ether
NA	Not Applicable
O&M	Operation and Maintenance
OSC	On-Scene Coordinator
PAH	Polynuclear aromatic hydrocarbons
PolRep	Pollution Report
PRP	Potentially Responsible Party
START	Superfund Technical Assessment and Response Team
UST	Underground Storage Tank
VRP	Voluntary Remediation Program

### **6. Additional sources of information**

#### **6.1 Internet location of additional information/report**

Additional information can be found at [www.epaosc.org/bpterminalindy](http://www.epaosc.org/bpterminalindy).

#### **6.2 Reporting Schedule**

The OSC will submit the next PolRep on or about February 16, 2015.

### **7. Situational Reference Materials**

NA

POLREP #40 Last Updated 1/20/2015