

**United States Environmental Protection Agency
Region X
POLLUTION REPORT**

Date: Thursday, February 17, 2005

From: Michael Szerlog

To: NPFC Polreps, USCG (POLREP List) Anthony Barber, EPA Region 10 (POLREP List)
Dan Opalski, EPA Region 10 (POLREP List) Eugene Lee, EPA HQ (POLREP List)
Chris Field, Region 10 List - EPA Region 10 Steve Heaton, IDEQ - LUST Program
Wally Moon, EPA - UST Program Miguel Bella, USCG
James Werntz, EPA

Subject: Progress
Ashton Texaco Oil Release
363 Highway 20, Ashton, ID
Latitude: 44.0750000
Longitude: -111.4600000

POLREP No.:	20	Site #:	Z0A3
Reporting Period:	1/01/2005 - 2/18/2005	D.O. #:	64-10-17
Start Date:	2/14/2005	Response Authority:	OPA
Mob Date:	2/14/2005	Response Type:	
Demob Date:		NPL Status:	Non NPL
Completion Date:		Incident Category:	Removal Action
CERCLIS ID #:		Contract #	
RCRIS ID #:	IDR000201400	Reimbursable Account #	Z0A3
FPN#	E03012		

Site Description

See polrep number 1.

Current Activities

January 1 through 9, 2005: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 192 gallons of material recovered to date in the 1,000 gallon tank.

January 10 through 16, 2005: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 192 gallons of material recovered to date in the 1,000 gallon tank.

January 17 through 23, 2005: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 192 gallons of material recovered to date in the 1,000 gallon tank.

January 24 through 31: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 192 gallons of material recovered to date in the 1,000 gallon tank.

February 1 through 6th, 2005: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 193 gallons of material recovered to date in the 1,000 gallon tank.

February 7 through 13th, 2005: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. A total of 200 gallons of material recovered to date in the 1,000 gallon tank.

**** Monday, February 14th, 2005. (OSC - 1, ERRS-4, START-1) ERRS, START, and OSC mobilized to the Ashton site. ERRS conducted some snow removal, set up site trailer, and loaded work conex box with tools and equipment. City of Ashton workers located the sewer line. START received shipment of equipment. ERRS prepared site for work on Tuesday.

**** Tuesday, February 15th, 2005. (OSC-1, ERRS-4, START-1) ERRS continued snow removal and worked to open up the vault covers housing the wells and oil removal pumps. Electricians conducted job walk and review of power requirements. The electricians determined that current power run to the utility box associated with the product pumps would not support the additional load for the groundwater depression system - need to run another line to temporary utility pole. Utilities Location service on site to

survey site for buried electrical and water lines.

**** Wednesday, February 16th, 2005 (OSC-1, ERRS-4, START-1) ERRS installed temporary chain-link fencing around the site. EPA and ERRS worked with Idaho Transportation Department to obtain permit to excavate from site to sewer line on their right-of-way. ERRS met with City of Ashton Water and Sewer workers to discuss hook up requirements to the sewer line. Approximately 175 gallons of gasoline/diesel was removed from the 1,000 gallon storage tank and transported off site for recycling. ERRS ran pull lines through conduit leading from MW-15 and MW-10 to MW-9. EPA made field decision to relocate groundwater treatment system near MW-9 instead of MW-10. ERRS received the treatment system components that were preassembled on two metal skids. EPA attended the City Counsel meeting and provided a status update on site conditions and requested that the City waive the \$1,000 sewer hook-up fee. The City voted to waive the \$1,000 hook-up fee and requested EPA pay for their workers time and materials to assist with the sewer line hook-up. EPA agreed with the request as billable work. START conducted groundwater and product level measurements on all on-site wells. The off-site wells are covered by snow - workers will uncover them tomorrow. ERT hydrogeologist mobilized to the site.

**** Thursday, February 16th, 2005 (OSC-1, ERRS-4, START-1, ERT-1) ERRS received verbal authorization from Idaho Transportation Department to begin excavation on their right-of-way. ERRS excavated trench to the sewer line. Utah Power on site to determine requirements to install line to the temporary pole to be set by the electrician. ERRS configured all pumps, however, could not install because plumbing parts have not arrived on site. ERRS and START removed snow from on top of the off site wells. Temporary shed parts arrived on site along with plumbing parts. START collected another round of groundwater and product level measurements.

**** Friday, February 18, 2005. (OSC-1, ERRS-4, START-1, ERT-1, IDEQ-1, ERRS subcontractor DAL enterprises-1, City of Ashton -2) ERRS installed the three groundwater depression pumps into each well and ran the communication cables through the underground conduit. DAL and City of Ashton installed the connection to the sewer line. Electricians installed temporary utility pole. START and ERT collected groundwater and product level measurements from off-site and on-site wells. IDEQ hydrologist visited site and discussed system with ERT hydrogeologist.

Planned Removal Actions

-Operate groundwater depression and oil recovery systems.

Next Steps

- * Plan to install and connect all electrical connections except the overhead power line.
- * Install overhead powerline.
- * Power up and test system.
- * Collect water quality samples of the effluent.
- * Initiate operation and maintenance plan for the product and groundwater systems.

EPA will operate these systems for another 6 months and then re-evaluate.

Key Issues

The Operator indicated that he may have to close his business this weekend.

Estimated Costs *

	Budgeted	Total To Date	Remaining	% Remaining
Extramural Costs				
ERRS - Cleanup Contractor	\$300,000.00	\$249,148.00	\$50,852.00	16.95%
RST/START	\$130,000.00	\$119,826.00	\$10,174.00	7.83%
PRFA - IDEQ	\$20,000.00	\$19,435.00	\$565.00	2.83%
Intramural Costs				
USEPA - Direct (Region, HQ)	\$45,000.00	\$29,023.00	\$15,977.00	35.50%
Total Site Costs				
	\$495,000.00	\$417,432.00	\$77,568.00	15.67%

* The above accounting of expenditures is an estimate based on figures known to the OSC at the time this report was written. The OSC does not necessarily receive specific figures on final payments made to any

contractor(s). Other financial data which the OSC must rely upon may not be entirely up-to-date. The cost accounting provided in this report does not necessarily represent an exact monetary figure which the government may include in any claim for cost recovery.

Disposition of Wastes

Waste Stream	Quantity	Manifest #	Disposal Facility
Recovered Gasoline and Diesel fuel	175 gallons	Bill of Lading -02-17-2005	Thermal Fluids - Boise, Idaho

response.epa.gov/AshtonTexaco

POLREP #20 Last Updated 2/18/2005