

**United States Environmental Protection Agency
Region X
POLLUTION REPORT**

Date: Thursday, March 10, 2005

From: Michael Szerlog

To: Steve Heaton, IDEQ - LUST Program Miguel Bella, USCG

Subject: Progress

Ashton Texaco Oil Release
363 Highway 20, Ashton, ID
Latitude: 44.0750000
Longitude: -111.4600000

POLREP No.:	22	Site #:	Z0A3
Reporting Period:	2/27/05 - 3/10/05	D.O. #:	64-10-17
Start Date:	2/14/2005	Response Authority:	OPA
Mob Date:	2/14/2005	Response Type:	
Demob Date:	2/24/2005	NPL Status:	Non NPL
Completion Date:		Incident Category:	Removal Action
CERCLIS ID #:		Contract #	
RCRIS ID #:	IDR000201400	Reimbursable Account #	Z0A3
FPN#	E03012		

Site Description

See polrep number 1.

Current Activities

**** Sunday, February 27, 2005. (ERRS subcontractor DAL-1) No work.

**** Monday, February 28, 2005. (ERRS subcontractor DAL-1) DAL measured product levels inside of the 1,000 gallon storage tank, collected totalizer readings from the groundwater treatment system, and collected oil and groundwater depth readings in all on- and off-site wells. Amount of oil recovered since the groundwater pumps were installed - 340 gallons. Total oil recovered for the site is 540 gallons.

**** Tuesday, March 1, 2005. (ERRS subcontractor DAL-1) DAL measured product levels inside of the 1,000 gallon storage tank. Amount of oil recovered since the groundwater pumps were installed - 397 gallons. Total oil recovered for the site is 597 gallons.

**** Wednesday, March 2, 2005. (ERRS subcontractor DAL-1) DAL measured product levels inside of the 1,000 gallon storage tank, collected totalizer readings from the groundwater treatment system, and collected oil and groundwater depth readings in all on- and off-site wells. Amount of oil recovered since the groundwater pumps were installed - 455 gallons. Total oil recovered for the site is 655 gallons. Water samples were collected and submitted to a commercial laboratory to check water quality parameters of the groundwater treatment system's effluent.

**** Thursday, March 3, 2005 (ERRS subcontractor DAL-1) No work.

**** Friday, March 4, 2005. (ERRS subcontractor DAL-1) DAL measured product levels inside of the 1,000 gallon storage tank, collected totalizer readings from the groundwater treatment system, and collected oil and groundwater depth readings in all on- and off-site wells. Amount of oil recovered since the groundwater pumps were installed - 498 gallons. Total oil recovered for the site is 698 gallons. Note: System shut down due to low level alarm in the equilization tank. DAL adjusted the flowrate per discussion with START engineer. System back up and operational.

**** Saturday, March 5, 2005. (ERRS subcontractor DAL-1) DAL measured product levels inside of the 1,000 gallon storage tank, collected totalizer readings from the groundwater treatment system, and collected oil and groundwater depth readings in all on- and off-site wells. Amount of oil recovered since the groundwater pumps were installed - 571 gallons. Total oil recovered for the site is 771 gallons. DAL also cleaned the oil detection probes on the oil recovery pumps.

**** Sunday, March 6, 2005 (ERRS subcontractor DAL-1) DAL measured product levels inside of the 1,000 gallon storage tank, collected totalizer readings from the groundwater treatment system, and collected oil and groundwater depth readings in all on- and off-site wells. Amount of oil recovered since the groundwater pumps were installed - 686 gallons. Total oil recovered for the site is 886 gallons.

**** Monday, March 7, 2005 (ERRS subcontractor DAL-1) DAL measured product levels inside of the 1,000 gallon storage tank, collected totalizer readings from the groundwater treatment system, and collected oil and groundwater depth readings in all on- and off-site wells. Amount of oil recovered since the groundwater pumps were installed - 730 gallons. Total oil recovered for the site is 930 gallons.

**** Tuesday, March 8, 2005 (ERRS subcontractor DAL-1) DAL measured product levels inside of the 1,000 gallon storage tank, collected totalizer readings from the groundwater treatment system, and collected oil and groundwater depth readings in all on- and off-site wells. Amount of oil recovered since the groundwater pumps were installed - 760 gallons. Total oil recovered for the site is 960 gallons.

**** Wednesday, March 9, 2005 (ERRS subcontractor DAL-1) DAL measured product levels inside of the 1,000 gallon storage tank, collected totalizer readings from the groundwater treatment system, and collected oil and groundwater depth readings in all on- and off-site wells. Amount of oil recovered since the groundwater pumps were installed - 787 gallons. Total oil recovered for the site is 987 gallons. Water samples were collected and submitted to a commercial laboratory to check water quality parameters of the groundwater treatment system's effluent.

**** Thursday, March 10, 2005 (ERRS subcontractor DAL-1) DAL measured product levels inside of the 1,000 gallon storage tank, collected totalizer readings from the groundwater treatment system, and collected oil and groundwater depth readings in all on- and off-site wells. Amount of oil recovered since the groundwater pumps were installed - 802 gallons. Total oil recovered for the site is 1002 gallons. ERRS subcontractor Emerald Petroleum pumped approximately 792 gallons of gasoline/diesel and transported it off site for recycling (approximately 60 gallons remained inside the tank).

Planned Removal Actions

- Monitor effluent levels and change out Carbon Units as appropriate.
- Pump out 1,000 gallon AST as needed.
- Operate groundwater depression and oil recovery systems.

Next Steps

- ***** Install overhead powerline.
- ***** Transfer treatment system power connection from Texaco Sign to new overhead powerline.
- ***** Continue to collect water quality samples of the effluent.
- ***** Continue operation and maintenance plan for the product and groundwater systems.
- ***** Replace Carbon Units per water quality sample results.

EPA will operate these systems for another 6 months and then re-evaluate.

Key Issues

The power company was not able to install overhead powerline. EPA used the power from the Texaco sign as an interim measure until the line is run.

B&D Texaco reported that they did not receive insurance coverage through the Petroleum Storage Tank Fund and will be filing for bankruptcy.

Disposition of Wastes

Waste Stream	Quantity	Manifest #	Disposal Facility
Gasoline/Diesel	792 gallons	Bill of Lading	Recycled by Emerald Petroleum in Salt Lake City, Utah