

**United States Environmental Protection Agency
Region X
POLLUTION REPORT**

Date: Thursday, March 2, 2006

From: Carl Lautenberger

To: Eugene Lee, EPA HQ (POLREP List) EPA HQ, EPA HQ (POLREP List)
Lori Cohen, EPA Region 10 (POLREP List) Chris Field, EPA Region 10 (POLREP List)

Subject: Situation Update
BP Alaska GC1-GC2 Transmission Pipeline Discharge
BP Explortion 900 E Benson Blvd, Deadhorse, AK
Latitude: 70.3074300
Longitude: -148.8157100

POLREP No.:	2	Site #:	AKOil012006
Reporting Period:	3/2/2006	D.O. #:	
Start Date:	3/3/2006	Response Authority:	OPA
Mob Date:	3/3/2006	Response Type:	Emergency
Demob Date:		NPL Status:	Non NPL
Completion Date:		Incident Category:	Removal Action
CERCLIS ID #:		Contract #	
RCRIS ID #:		Reimbursable Account #	
FPN#			

Site Description

On Thursday March 2, 06 BP Alaska reported a discharge of oil and produce water of an unknown quantity from a flow line in the western operating area of Alaska's North Slope Prudhoe Bay oil field. The line runs between Gathering Center 1 and 2 and parallels a gravel roadway. The line sits on top of tundra, a wetland and water of the US, although current conditions are winter artic and the tundra is frozen and snow covered. At approximately 10:45 AM AST BP provided an update to EPA and other agencies regarding the spill potential. While the area impacted isn't delineated yet BP beleives that the potenail volume is very large, as a result of thier assessment they have requested that a Unified Command be established with them.

Current Activities

Additional spill responders from BP and Alaska CLean Seas the spill cooperative are being mobilized.

EPA OSC Matt Carr and one START contract personel are flying to the North Slope this afternoon along with the Alaska State On Scene Coordinators and several state responders.

Planned Removal Actions

BP will remove snow from atop of the pipeline and delineate the area impacted. This should provide a volume estimate. Oil will be recovered utilizing vatrucks and removal of contaminated snow. One the spil impact area has been identified a sutiable response tactic will be selected and implemnted

Next Steps

A Unified Command with BP s the Incident Commander and the EPA FOSC & ADEC SOSC will be established this evening. Response objectives and priorities will be jointly formulated

Efforts to delienate the spill size and volume discharged are ongoing.

Key Issues

The source of the spill is a 36 inch transmission line however it is burried under snow and the reason for the leak is unknown.

Estimated Costs *

	Budgeted	Total To Date	Remaining	% Remaining
Extramural Costs				

Intramural Costs				
Total Site Costs	\$0.00	\$0.00	\$0.00	0.00%

* The above accounting of expenditures is an estimate based on figures known to the OSC at the time this report was written. The OSC does not necessarily receive specific figures on final payments made to any contractor(s). Other financial data which the OSC must rely upon may not be entirely up-to-date. The cost accounting provided in this report does not necessarily represent an exact monetary figure which the government may include in any claim for cost recovery.

response.epa.gov/BPAAlaskaTransmissionPipelineDischargeMarch06

POLREP #2 Last Updated 3/2/2006