

**United States Environmental Protection Agency  
Region IV  
POLLUTION REPORT**

**Date:** Monday, June 5, 2006

**From:** Art Smith

**To:** Shane Hitchcock, EPA Region 4

Robert Francis, KYDEP

**Subject:** EPA Polrep No. 2 and Final  
Slim Island Oil Spill  
Uniontown, KY  
Latitude: 37.8908600  
Longitude: -87.9282100

<b>POLREP No.:</b>	2	<b>Site #:</b>	
<b>Reporting Period:</b>	04/26/2006 through May 26, 2006	<b>D.O. #:</b>	
<b>Start Date:</b>	4/25/2006	<b>Response Authority:</b>	OPA
<b>Mob Date:</b>	4/25/2006	<b>Response Type:</b>	Emergency
<b>Demob Date:</b>		<b>NPL Status:</b>	Non NPL
<b>Completion Date:</b>	5/26/2006	<b>Incident Category:</b>	Removal Action
<b>CERCLIS ID #:</b>		<b>Contract #</b>	
<b>RCRIS ID #:</b>		<b>Reimbursable Account #</b>	Z4KF
<b>FPN#</b>	E06414		

#### **Site Description**

On 04/24/06 at approximately 1500 hrs. EDT, an oil sheen was reported at Slim Island, located at MM 834 on the Ohio River, approximately 8 miles northeast of Uniontown, KY (NRC Report No. 794997). USCG Sector Ohio Valley (SOHV) responded and confirmed that an apparent source of crude oil was emanating from rip rap on the northeast tip of Ship Island, nearest to the Kentucky shoreline. Robinson Engineering of Evansville, IN operates a crude oil production facility on Slim Island (the Zimmerman-Kuester Lease). Upon realizing that the likely source of the spill was from an EPA-regulated facility, USCG contacted the Region 4 Duty Officer and requested EPA's assistance. The Kentucky Department for Environmental Protection (KYDEP) Environmental Response Team (ERT) was also mobilized to respond, as the island lies within the Commonwealth of Kentucky. (see EPA Polrep No. 1 for additional details).

#### **Current Activities**

On May 9, 2006, EPA OSC Smith issued a Clean Water Act 311(c) Order to Robinson Engineering in the aftermath of the April 24, 2006 crude oil spill discovered at the Slim Island production facility. The Order required the Responsible Party (RP) to:

- cease all product transfer operations
- evacuate any residual oil product from the section of the transfer line beneath the Ohio River; and
- submit a work plan for conducting an integrity test on the transfer line.

On May 12, The RP notified the EPA OSC via email that all product transfers from Slim Island were suspended as of April 24, and that the remaining oil product in the transfer line was removed on May 11. On May 20, the EPA OSC issued a verbal approval of the work plan submitted on May 12, and the RP submitted data on May 22, signifying a successful pressure test.

On May 26, the EPA OSC, KYDEP, and the USCG Sector Ohio Valley were onscene to witness resumption of crude oil transfer operations. The RP disclosed that the flex hose leaving the island was replaced with rigid steel piping, in an attempt to reduce wear and tear on the coupling. No leaks or other indications of an oil discharge were observed during the re-start procedures. All parties demobilized the scene on May 26, thus marking the completion of the response to the April 24, 2006 oil spill incident.

#### **Key Issues**

The EPA OSC reviewed the facility SPCC Plan, and conducted a field inspection of the Zimmerman-Kuester Lease on May 26. The OSC made the following recommendations to the facility owner/operator:

- procedures for transfer operations be reviewed and updated to prevent oil discharges to the Ohio River.
- maintain an immediate response capability on Slim Island to mitigate the effects of address a potential oil discharge into the Ohio River. This capability should include training of personnel monitoring transfer operations in oil spill response techniques. It should also include staging response equipment on Slim Island and maintaining it in good working condition.

**Estimated Costs \***

	<b>Budgeted</b>	<b>Total To Date</b>	<b>Remaining</b>	<b>% Remaining</b>
<b>Extramural Costs</b>				
<b>Intramural Costs</b>				
USEPA - Direct (Region, HQ)	\$10,000.00	\$2,758.00	\$7,242.00	72.42%
USEPA - InDirect	\$0.00	\$259.00	(\$259.00)	0.00%
<b>Total Site Costs</b>				
	\$10,000.00	\$3,017.00	\$6,983.00	69.83%

\* The above accounting of expenditures is an estimate based on figures known to the OSC at the time this report was written. The OSC does not necessarily receive specific figures on final payments made to any contractor(s). Other financial data which the OSC must rely upon may not be entirely up-to-date. The cost accounting provided in this report does not necessarily represent an exact monetary figure which the government may include in any claim for cost recovery.

[response.epa.gov/SlimIslandOilSpill](http://response.epa.gov/SlimIslandOilSpill)

POLREP #2 Last Updated 6/7/2006