

**United States Environmental Protection Agency
Region X
POLLUTION REPORT**

Date: Tuesday, October 7, 2003

From: Michael Szerlog

To: Steve Heaton, IDEQ - LUST Program Miguel Bella, USCG

Subject: Progress

Ashton Texaco Oil Release
363 Highway 20, Ashton, ID
Latitude: 44.0750000
Longitude: -111.4600000

POLREP No.:	6	Site #:	Z0A3
Reporting Period:	8/25/2003 to 9/30/2003	D.O. #:	64-10-17
Start Date:	5/27/2003	Response Authority:	OPA
Mob Date:	5/27/2003	Response Type:	Emergency
Demob Date:		NPL Status:	Non NPL
Completion Date:		Incident Category:	Removal Action
CERCLIS ID #:		Contract #	
RCRIS ID #:	IDR000201400	Reimbursable Account #	Z0A3
FPN#	E03012		

Site Description

See polrep number 1.

Current Activities

August 25 through 31, 2003: ERRS subcontractor (1) ERRS subcontractor conducted operations and maintenance activities, including cleaning the fuel extraction pumps on 8/27/2003. A total of 10 to 14 gallons of material recovered in the 1,000 gallon tank.

September 1 through 6, 2003: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities, including cleaning the fuel extraction pumps on 9/1/2003. A total of 29 gallons of material recovered in the 1,000 gallon tank.

September 7 through 13, 2003: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. On 9/8/2003 product was visible in MW-15 tubing as it entered the 1,000 gallon tank. A total of 34 gallons of material recovered in the 1,000 gallon tank.

September 14 through 20, 2003: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. On 9/16/2003 the Petroleum Storage Tank Fund's contractor collected product and groundwater samples at the site. A total of 40 to 41 gallons of material recovered in the 1,000 gallon tank.

September 21 through 30, 2003: ERRS Subcontractor (1) ERRS Subcontractor conducted operations and maintenance activities. On 9/22/2003 the pump on MW-9 was spooled out and the pump was sitting on the bottom of the well. The product sensor was bad and a replacement was sent to the site. Sensor was missing a rubber washer between spring & pump. A total of 44 gallons of material recovered in the 1,000 gallon tank.

Planned Removal Actions

-Operate system for 6 month period and re-evaluate.

Next Steps

-Transportation and Disposal of recovered product as needed.
-EPA will re-evaluate the need to operate the system after 6-months.

Key Issues

On Monday September 22, 2003 MW-9's pump failed due to a missing rubber washer between the

spring and pump mechanism.

response.epa.gov/AshtonTexaco